

DOCKETED	
Docket Number:	21-DR-01
Project Title:	Supply Side Demand Response
TN #:	239040
Document Title:	Updated - Notice of Principles Working Group Meeting on the Resource Adequacy Qualifying Capacity of Supply-Side Demand Response
Description:	*** This document supersedes TN 239003 *** - Monday, August 9, 2021; 9:00 a.m.
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Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	7/27/2021 2:28:45 PM
Docketed Date:	7/27/2021

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CEC-70 (Revised 2/2021)



Docket No. 21-DR-01

NOTICE OF REMOTE-ACCESS WORKING GROUP MEETING

RE: Resource Adequacy Qualifying Capacity of Supply-Side Demand Response

Notice of Staff Working Group Meeting of the Principles Working Group on the Resource Adequacy Qualifying Capacity of Supply-Side Demand Response**Start time 9:00am
Monday, August 9, 2021**

The California Energy Commission (CEC) staff will host a remote-access meeting of the Principles Working Group as part of the stakeholder working group process on demand response as requested by the California Public Utilities Commission (CPUC) in Decision 21-06-029 (Rulemaking 19-09-001). The CPUC decision requested that the CEC launch a stakeholder working group process to develop recommendations for a demand response qualifying capacity methodology for implementation in the 2023 resource adequacy compliance year, and to submit those recommendations to the CPUC no later than March 18, 2022.

A quorum of commissioners may participate, but no votes will be taken.

The working group meeting will be held remotely, consistent with Executive Order N-08-21 to continue to help California respond to, recover from, and mitigate the impacts of the COVID-19 pandemic. The public can participate in the workshop consistent with the direction in these executive orders.

The working group meeting will be held Monday, August 9, 2021 as follows:

- 9:00 a.m. – 11:00 a.m. [Principles Working Group](#)
Webinar ID: **980 4664 8607**
Webinar Passcode: **626692**

Remote Attendance

Remote access is available by both internet or call-in options. Participants may join the session by clicking on the link above or by logging in via Zoom™ at <https://zoom.us/join>, entering in the unique Webinar ID and Passcode for the session and following all prompts.

To participate by telephone, call toll-free at (888) 475-4499 or (669) 219-2599. When prompted, enter the Webinar ID and Passcode for the session.

If you experience difficulties joining, contact Zoom at (888) 799-9666 ext. 2, or the Public Advisor's Office at publicadvisor@energy.ca.gov, or by phone at (916) 654-4489, or toll-free at 800-822-6228.

Agenda

This will serve as the initial meeting of the Principles Working Group. This working group was proposed by CEC staff at the July 19 workshop launching the stakeholder working group process requested by the CPUC and is comprised of stakeholders who volunteered to serve as participants following the workshop. CEC staff proposed establishing this working group to develop a set of principles that a demand response qualifying capacity (QC) methodology option should meet. This will provide criteria to assess each of the QC methodology options to be identified and described by the QC Methodology Working Group.

Participation in either working group is not necessary to keep apprised of the process. The CEC intends to hold occasional workshops to receive progress reports or final work products from each working group and discuss the need for additional working groups to address remaining issues. As with working group meetings, notices for workshops will be posted at Docket 21-DR-01. The CEC will post all meeting notices, agendas, and summaries (e.g., outcomes and next steps) to the CEC's website at Docket 21-DR-01.

At its initial meeting on August 9, the Principles Working Group will 1) discuss the process for identifying, developing, and considering proposed principles; and 2) begin the process of discussing potential principles to the extent time allows. Proposed principles not covered at this meeting will be addressed in subsequent meetings. A detailed meeting schedule will be posted prior to the working group meeting at Docket 21-DR-01.

Oral comments and questions are encouraged throughout the working group meeting. If participating via Zoom's online platform, use the "raise hand" feature to alert the administrator that you would like to speak. If participating by telephone, press *9 to "raise your hand" and *6 to mute/unmute. A workshop administrator will call on you by the last three digits of your phone number and you should unmute your phone before introducing yourself and sharing your comment.

Background

On June 25, 2021, the CPUC issued Decision [21-06-029](https://docs.cpuc.ca.gov/SearchRes.aspx?DocFormat=ALL&DocID=389603561) (<https://docs.cpuc.ca.gov/SearchRes.aspx?DocFormat=ALL&DocID=389603561>) in its resource adequacy proceeding (Rulemaking 19-09-001). In the decision, the CEC is requested to develop recommendations for a comprehensive and consistent measurement and verification strategy, including a new capacity counting methodology for demand response addressing *ex post* and *ex ante* load impacts for implementation as early as practicable. The CPUC requested that the CEC make recommendations on the following:

(1) Whether the California Independent System Operator's (California ISO) effective load carrying capacity (ELCC) proposal is reasonable and appropriate to determine demand response qualifying capacity and/or what modifications, if any, should be considered.

(2) Whether the load impact protocol (LIP) in conjunction with the ELCC proposal is reasonable and appropriate to determine demand response qualifying capacity and/or what modifications, if any, should be considered.

(3) Whether other proposals that may be presented in the CEC's stakeholder process are reasonable and appropriate to determine demand response qualifying capacity.

(4) Whether to and to what extent align demand response measurement and verification methods in the operational space for California ISO market settlement purposes with methods to determine resource adequacy qualifying capacity in the planning space should be achieved, and if so, how.

(5) Whether, and if so what, enhancements to intra-cycle adjustments to demand response qualifying capacity during the resource adequacy compliance year are feasible and appropriate to account for variability in the demand response resource in the month-ahead and operational space.

(6) Whether implementation of any elements of demand response qualifying capacity methodology modifications that might be adopted by the CPUC should be phased in over time.

(7) Whether, and if so how, any changes to demand response adders should be reflected in demand response qualifying capacity methodology.

The CEC is requested to submit recommendations to the CPUC no later than March 18, 2022, and the CPUC will consider the recommendations as appropriate for implementation in the 2023 resource adequacy compliance year. To the extent possible, the CEC's recommendations should include specific qualifying capacity values for consideration.

Staff Contact

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Availability of Documents

Documents and presentations for this meeting will be available on the docket log at [Docket 21-DR-01](#) or at <https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=21-DR-01>

When new information is posted, an email will be sent to the list servers provided at the bottom of this notice. Manage existing list servers or sign up for others at [CEC List Servers](#), at https://ww2.energy.ca.gov/listservers/index_cms.html.

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