| DOCKETED         |   |
|------------------|---|
| Docket Number:   | 21-IEPR-03  |
| Project Title:   | Electricity and Natural Gas Demand Forecast                     |
| TN #:            | 238532  |
| Document Title:  | 2021 IEPR Demand Forecast Filing - Direct Energy Business, LLC  |
| Description:     | 2021 IEPR Demand Forecast Filing of Direct Energy Business, LLC |
| Filer:           | Barbara Farmer  |
| Organization:    | Direct Energy Business, LLC                                     |
| Submitter Role:  | Applicant   |
| Submission Date: | 6/29/2021 7:18:07 AM  |
| Docketed Date:   | 6/29/2021   |

## **Electricity Demand Forecast Forms**

### **California Energy Commission 2021 Integrated Energy Policy Report** Docket Number 21-IEPR-03

The following spreadsheets are the California Energy Commission (CEC) forms for collecting data and analyses relating to electricity demand in order to prepare the *Integrated Energy Policy* Report. Public Resources Code (PRC) Section 25301 directs the CEC to conduct regular assessments of all aspects of energy demand and supply so that it may develop energy policies that conserve resources, protect the environment, ensure energy reliability, enhance the state's economy, and protect public health and safety.

To carry out these assessments, the CEC may require submission of demand forecasts, resource plans, market assessments, related outlooks, individual customer historic electric or gas service usage, or both, and individual customer historic billing data, in a format and level of granularity specified by the CEC from electric and natural gas utilities, transportation fuel and technology

#### Who must file:

Data are required from utility distribution companies (UDCs), energy service providers (ESPs), community choice aggregators (CCAs) and all other entities that serve end-use loads, collectively referred to as load-serving entities (LSEs). However, for this specific IEPR proceeding, the Energy Commission is not requesting forecast data from any LSE with peak demand less than 200 MW.

#### Submittal:

For all filings, parties are required to use the Energy Commission's e-filing system. This requires LSEs to submit their demand data and narratives electronically by uploading files using an internet connection and a modern browser. A user's guide to the Energy Commission's e-filing system is posted at: http://www.energy.ca.gov/e-filing/. After completing registration, log in and select the following proceeding: 21-IEPR-03 Electricity

#### and Gas Demand Forecast.

When naming an attached file of 50 megabytes or less, please include the LSE's name in the filename. Attachments should be submitted as separate files and clearly identified.

#### **Confidentiality:**

If you are requesting confidentiality for any part of the submittal, please see Appendix A: Confidentiality Applications in the Forms and Instructions for Submitting Electricity Demand Forecasts report.

Due Dates:

All forms: Wednesday, June 30, 2021

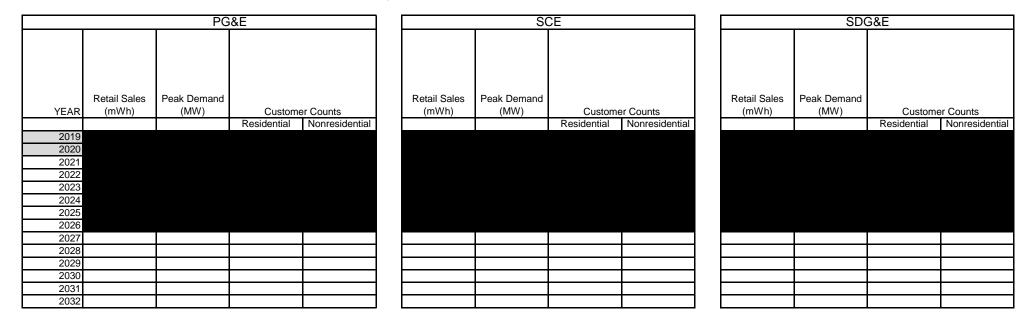
Questions relating to the electricity demand forecast forms should be directed to Kelvin.Ke@energy.ca.gov or (916) 237-2517

| Please Enter the Following Information: |  |  |  |  |  |  |  |  |
|---|--|--|--|--|--|--|--|--|
| Energy Service Provide Date Submitted:  | Direct Energy Business, LLC<br>June 29, 2021   |  |  |  |  |  |  |  |
| Contact Information:                    | Addisyn Ulbrich, Environmental Commodities Market Professional<br>12 Greenway Plaza, Suite 250<br>(281)-800-6081<br>addisyn.ulbrich@directenergy.com |  |  |  |  |  |  |  |

|                |                             | ESP |
|----------------|-----------------------------|-----|
| Form 7.1       | ESP DEMAND FORECAST         | Х   |
| Form 8.1a(ESP) | ESTIMATED POWER SUPPLY COST | Х   |

# FORM 7.1 Direct Energy Business, LLC

#### ESP Report of Loads and Resources under Contract



| Form 8.1a (ESP)<br>Direct Energy Business, LLC                         |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
|--|------|------|------|------|------|------|------|------|------|------|------|------|------|------|
| Estimated Power-Supply Costs<br>(report in nominal dollars, thousands) |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
|  | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 |
|  |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
| Bilateral Contracts  |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
| Residual Market Transactions   |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
|  |      |      |      |      |      |      |      |      |      |      |      |      |      |      |
| TOTAL ESTIMATED POWER-SUPPLY COSTS                                     |      |      |      |      |      |      |      |      |      |      |      |      |      |      |