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Document Title:	EDF 2020 PSD Annual Report (PUBLIC) Revised
Description:	Revised report (PCC 2 REC data corrected)
Filer:	Gregory Klatt
Organization:	Douglass, Liddell & Klatt
Submitter Role:	Applicant Representative
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## 2020 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2020

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

# **GENERAL INSTRUCTIONS**

	RETAIL SUPPLIER NAME						
EDF Industrial Power Services (CA), LLC							
	ELECTRICITY PORTFOLIO NAME						
	Standard						
	CONTACT INFORMATION						
NAME	Jason Cox						
TITLE	Director of Regulatory Affairs						
MAILING ADDRESS	4700 W Sam Houston Parkway North Suite 250						
CITY, STATE, ZIP	Houston, Texas 77041						
PHONE	(832) 489-8373						
EMAIL	Jason.Cox@edfenergyna.com						
WEBSITE URL FOR PCL POSTING	https://edfenergyna.com/resources/disclosures/						

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

#### 2020 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2020 EDF Industrial Power Services (CA), LLC Standard

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "unspecified," "BPA," "Powera,", or "Tacoma" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours. Retail Sales (MWh) Net Specified Procurement (MWh) Unspecified Power (MWh) Procurement to be adjusted Net Specified Natural Gas Net Specified Coal & Other Fossil Fuels Net Specified Nuclear, Large Hydro, Renewables, and ACS Power GHG Emissions (excludes grandfathered emissions) GHG Emissions Intensity (in MT CO<sub>2</sub>e/MWh)

										GHG EII	lissions intensity (in write		0.18
					D	IRECTLY DEL	VERED RENEWA	BLES			GHG Emissions		
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	Factor (in MT CO2e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
Regulus Solar	Solar	CA	W4387	61428		57650					-		
Alta Wind XI	Wind	CA	W3538	62245		58395					-	-	
Rising Tree Wind Farm III	Wind	CA	W4612	62469		59236					-	-	
Panoche Valley Solar	Solar	CA	W5851	60858		57340	-				-	-	
Mesquite Solar 2	Solar	AZ	W5299	62664		60307					-		
Great Valley Solar 1 - RE Tranquillity 8 Rojo	Solar	CA	W5713	63282		59939					-		
Voyager Wind 3	Wind	CA	W7268	63685		61583					-		
Narrows No. 1 Powerhouse	Eligible hydro	CA	W363	60052		262					-		
Wadham Energy	Biomass & biowaste	CA	W691	60092		50293					0.0210		
Monterey Regional Waste Management District - MRWMD U1C06	<ul> <li>Biomass &amp; biowaste</li> </ul>	CA	W540	60107		10748					2.3341		
Monterey Regional Waste Management District - MRWMD U2J02	biowaste	CA	W770	60107		10748					2.3341		
Monterey Regional Waste Management District - MRWMD U3J98	<ul> <li>Biomass &amp; biowaste</li> </ul>	CA	W771	60107		10748					2.3341		
Ridgetop Energy, LLC (I)	Wind	CA	W406	60375		10597					-		
Victory Garden # I (Tehachapi)	Wind	CA	W499	60381		50532					-	-	
/ictory Garden# 2 (Tehachapi)	Wind	CA	W500	60382		50532					-	-	
Victory Garden# 3 (Tehachapi)	Wind	CA	W501	60383		50532					-	-	
Cameron Ridge, LLC (III)	Wind	CA	W407	60392		10586					-	-	
Ridgetop Energy, LLC (II)	Wind	CA	W408	60407		54931					-	-	
Klondike Windpower III	Wind	OR	W237	61034		56468					-	-	
GENESIS SOLAR, LLC - SGN-1	Solar		W3790	60605		57394					-	-	
GENESIS SOLAR, LLC - SGN2	Solar	CA	W3791	60605		57394					-	-	
Second Imperial Geothermal - OEC 8 - Heber South	Geothermal	CA	W792	60682		54111					0.0766	-	
Klondike Windpower IIIa	Wind	OR	W817	60694		56468					-	-	
Milford Wind Corridor Phase I, LLC	Wind	UT	W1486	61011		57079					-	-	
Leaning Juniper II	Wind	OR	W1689	61200		57333					-		
Juniper Canyon	Wind	WA	W1690	61202		57320					-		
G2 Energy Hay Road	Biomass & biowaste	CA	W3547	61205		58320					0.5467		
G2 Energy Ostrom Rd	Biomass & biowaste	CA	W1565	61206		57133					0.0029		
Ameresco Chiquita Canyon	Biomass & biowaste	CA	W2015	61352		56898					0.0037		
Solar Star California XIII, LLC - Quinto Solar Project	Solar	CA	W4825	61362		59339					-		
Lincoln Landfill Power Plant - Unit 3	Biomass & biowaste	CA	W2319	61632		57988					0.9681		
Lincoln Landfill Power Plant - Units 1 & 2	Biomass & biowaste	CA	W2318	61632		57988					0.9681		
Lincoln Landfill Power Plant - Units 4, 5, & 6	Biomass & biowaste	CA	W3188	61632		57988					0.9681		
Willow Springs 2	Solar	CA	W7213	62286		60324					-		

0 1820

Converter         Solar         CA         W1161         20207         Image Solar         Solar         CA         W1161         W1161         W1161         W1161         W1161			1					_						
RE Matang 4       Solar       CA       Weige       Reade       Restang 4       Solar       CA       Weige       Restang 4       Solar       Restang 4       R	City of Corcoran Solar	Solar	CA				59087					-		
Worder Wind I         Wind I         CA         Wasse Instrument I and III Redword Remarkable Energy Pacify Markabound Remarkabound Rema														
Records         Biomask Biomask Management Landiff         CA         W5651         6.8651         6.8651         6.9224         Process 6.9224         Process												-		
Managament Landfill Redword LGGTE         biowaste         VA         VerSet         35856         C         5586         5586         5586         C         5586         C         5586         C         5586         C         5586         C         5586         C         S586         C <ths586< th="">         C         S586</ths586<>			CA	W8807	63262		60594					-		
Antidope Expansion 2         Solar         CA         W7133         3884         Province         Firster AND SMAFED IMPORT         Second Control SMAFED IMPORT         Method Not SMAFED	Management Landfill Redwood LGGTE	biowaste	-				59299					0.0030		
Image: State or Facility Name         Fuel Type         Province         NA         NA         RCC         State or Power         Factor (In MT         CPG Enclosion (In MT CO,e)         CPG Enclosion (In MT CO,e)         CPG Enclosion (In MT CO,e)         Procured         Pro	Voyager Wind 2	Wind	CA				61582					-		
Ekilo of sol site of province witching in the constant of t	Antelope Expansion 2	Solar	CA	W7133	63854		61264					-		
State or Beality Name         State or Version         REC         Source Poor         Not With Resold         Not With Resold         Adjusted Net MVM, Procured         Adjusted Net MVM, Procured         Adjusted Net MVM, Procured         Adjusted Net MVM, Procured         Rector (in MT COZON/M)         GHG Emissions/ (in MT CO20)         Breasoline/ Prosured         Breasonine/ Procured         Not Procured         Procured         P							FIRMED-AN	ID-SHAPED IMPC	RTS					
Facility Name         Fuel Type         Province         WREGIS ID RPS ID         Source         Procured         MWN Rosold         Procured         Procure			<b>.</b>					-						
Bilkom Valley Wind Farm         Wind         OR         W188         B1034         56623         Unspecified         0.4280         0.4280         No           Kondike Windpower III         Wind         OR         W173         60602         56468         Unspecified         0.4280         0.4280         No           Kondike Windpower III         Wind         OR         W1769         61200         57330         Unspecified         0.4280         0.4280         0.4280         No           Leaning Juniper II         Wind         OR         W1690         61200         57320         Unspecified         0.4280         0.4280         0.4280         No           Juniper Canyon         Wind         VR         W1690         61200         57320         Unspecified         0.4280         0.4280         0.4280         No           Leaning Juniper II         Wind         VR         WInd Kandke MWh         Net MWh         Adjusted Net MWh         Procured         MVR         No         0.4280         No         0.4280         No           Juniper Canyon         WInd Kandke         NIA         NIA         EIA I         Procured         MVR Rosold KWh         Procured         MVR         No         (In MT Co, P)         NIA </td <td></td> <td>Evel Torre</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>MAN Descale</td> <td></td> <td></td> <td></td> <td></td> <td></td>		Evel Torre							MAN Descale					
Kindle Windpower III         Wind         O.R         W237         60602         56486         Unspecified          0.4280         0.4								Procured	MWN Resold	Procured	Procured		(in MT CO <sub>2</sub> e)	
Klonds Windpower IIIa         Wind         OR         W17         60694         6468         Unspecified														
Leaning Juniper II     Wind     O.R     W1689     6120     57333     Unspecified       Juniper Caryon     Wind     WA     W1690     6120     57330     Unspecified     0.4200     0.4														No
Juniper Carryon         Wind         WA         W1690         61202         57320         Unspecified         Image: Control of the control of th	Klondike Windpower IIIa		-											-
SPECIFIED NON-RENEWABLE PROCUREMENTS         GHG Emissions           Facility Name         Fuel Type         State or N/A         N/A         N/A         N/A         EA ID         Procured         MWh Resold         Procured         GHG Emissions Procured         GHG Emissions         GHG Emissions         GHG Emissions         M/A         N/A           Facility Name         Fuel Type         Province         N/A         N	Leaning Juniper II	Wind	OR	W1689	61200	57333	Unspecified					0.4280		No
State of Facility Name         Fuel Type         N/A         N/A         N/A         EIA ID         Gross MVh Procured         Net MVh Procured         Adjusted Net MVh Procured         Factor (in MT CO <sub>2</sub> e)         Gl6 Emissions (in MT CO <sub>2</sub> e)         N/A           1         <	Juniper Canyon	Wind	WA	W1690	61202	57320	Unspecified					0.4280		No
State or Facility NameState or ProvinceN/AN/AN/AEIA IDGross MWh ProcuredMelt MWh MWh ResolAdjusted Net MWh ProcuredFactor (in MT CO2/MWh)GHG Emissions (In MT CO2e)N/AGeneImage: State or ProcuredImage: State or ProcuredImage: State or ProcuredImage: State or ProcuredImage: State or ProcuredMWh ResolProcuredMWh ResolProcuredMWh ResolProcuredMWh ResolProcuredMWh ResolProcuredMWh ResolProcuredMWh ResolImage: State or ProcuredMWh ResolImage: State or ProcuredImage: State or Pr						SPECIF	IED NON-RE	NEWABLE PROC	UREMENTS					
Facility NameFuel TypeProvinceN/AN/AEIA IDProcuredMWh ResoldProcuredProcuredCO2e/MWh)(in MT CO_2e)N/ACode Code MinicationInternation <td></td> <td></td> <td><b>.</b></td> <td></td>			<b>.</b>											
Mark							514.15							
Image: sector of the sector	Facility Name	Fuel Type	Province	N/A	N/A	N/A	EIAID	Procured	MWN Resold	Procured	Procured		(in MT CO <sub>2</sub> e)	N/A
Image: sector										-	-			
Image: sector										-	-	#N/A		
Image: sector										-	-			
Image: state in the state in therest in the state in the state in the state in										-	-	#N/A		
Image: Second										-	-	#N/A		
Image: Second										-	-	#N/A		
Image: Second										-	-	#N/A		
PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS         GHG Emissions         Facility Name       Fuel Type       N/A       N/A       N/A       EIA ID       Procured       MWh Resold       Adjusted Net MWh       Factor (in MT CO2e)       M/A       N/A         Main       Mid       N/A       N/A       N/A       EIA ID       Procured       MWh Resold       Procured       Procured       Procured       Procured       MWh       Adjusted Net MWh       GHG Emissions       (in MT CO2e)       N/A         Main       Mid       Mid </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td>#N/A</td> <td></td> <td></td>										-	-	#N/A		
Facility Name       Fuel Type       N/A       N/A       N/A       N/A       N/A       N/A       Corrected       Corrected       Adjusted Net MWh       Adjusted Net MWh       Factor (in MT       GHG Emissions       N/A       N/A         Facility Name       Fuel Type       N/A       N/A       N/A       N/A       Factor (in MT       Corrected       Factor (in MT       Corrected       M/A       N/A						1				-	-	#N/A		
Facility Name     Fuel Type     N/A     N/A     N/A     N/A     EIA ID     Procured     Net MWh WN Resold     Net MWh Procured     Adjusted Net MWh Procured     Factor (in MT CO2e/MWh)     GHG Emissions (in MT CO2e)     N/A       A     Image: Comparison of the		•	•	•		PROCUREM	ENTS FROM	ASSET-CONTRO	LING SUPPLIEF	RS		-		•
Facility Name         Fuel Type         N/A         N/A         N/A         EIA ID         Procured         MWh Resold         Procured         Procured         CO2e/MWh)         (in MT CO2e)         N/A           A         I </td <td></td>														
And and a state       And a state </td <td></td>														
Image: Second	Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Procured	MWh Resold	Procured	Procured		(in MT CO <sub>2</sub> e)	N/A
Image: Second se Second second sec											-	#N/A		
Image: Second s											-	#N/A		
											-	#N/A		
END USES OTHER THAN RETAIL SALES MWh											-	#N/A		
	END USES OTHER THAN RETAIL SALES	MWh				•								
			-											
		+	-											
		-	-											
		_	_											
			4											

### 2020 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2020 EDF Industrial Power Services (CA), LLC Standard

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey autopopulate as needed and should not be filled out.

		Total Retired Ur	nbundled RECs	
	RETIRED UNB	UNDLED RECS	-	
		State or		
Facility Name	Fuel Type	Province	RPS ID	Total Retired (in MWh)
Apache Solar Project	Solar	AZ	63454	
SunAnza1	Solar	CA	63420	
Granite Mountain Solar West	Solar	UT	63671	
Biomass One	Biomass & biow		61204	
Vulcan/Bn Geothermal	Geothermal	CA	60308	
Elmore Ltd.	Geothermal	CA	60310	
Salton Sea Power Generation L.P. #1	Geothermal	CA	60323	
White Creek Wind 1	Wind	WA	60721	
Cassia Gulch Wind Park	Wind	ID	60942	
Top of the World	Wind	WY	61199	
Marsh Valley Project	Eligible hydro	ID	61380	
Macho Springs Solar	Solar	NM	62878	
Apache Solar	Solar	AZ	63454	
North Gooding Main Hydro	Eligible hydro	ID	64325	
		1		
			<u> </u>	
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			+	

# 2020 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2020 EDF Industrial Power Services (CA), LLC Standard

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements		69.2%
Biomass & Biowaste		3.4%
Geothermal		0.1%
Eligible Hydroelectric		1.1%
Solar		25.5%
Wind		39.1%
Coal		0.0%
Large Hydroelectric		0.0%
Natural gas		0.0%
Nuclear		0.0%
Other		0.0%
Unspecified Power		30.8%
Total		100.0%
Total Retail Sales (MWh)		
GHG Emissions Intensity (converte	d to lbs CO₂e/MWh)	401

GHG Emissions Intensity (converted to lbs CO <sub>2</sub> e/MWh)	401
Percentage of Retail Sales Covered by Retired Unbundled	9.5%
RECs	9.5%

# POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM for the year ending December 31, 2020 EDF Industrial Power Services (CA), LLC Standard

I, Gregory Klatt, Attorney, declare under penalty of perjury, that the statements contained in this report including Schedules 1, 2, and 3 are true and correct and that I, as an authorized agent of EDF Industrial Power Services (CA), LLC, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specified purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail customers.

Name: Gregory Klatt Representing (Retail Supplier): EDF Industrial Power Services (CA), LLC Signature:

Cryto

Dated: June 1, 2021 Executed at: Arcadia, CA