DOCKETED	
Docket Number:	21-IEPR-03
Project Title:	Electricity and Natural Gas Demand Forecast
TN #:	238033
Document Title:	DOT PHMSA UNGS Annual Report Submitted 2020
Description:	As part of the supporting data, the IEPR Gas Forms submittal requires PG&E to provide the most recent U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration (PHMSA) Gas Distribution F7100.1-1, Gas Transmission and Gathering F7100.2-1, and Underground Natural Gas Storage F7100.4-1 submitted by the gas utility.
Filer:	Elizabeth Lopez
Organization:	PG&E
Submitter Role:	Public Agency
Submission Date:	5/28/2021 11:36:26 AM
Docketed Date:	5/28/2021

Organization UNDERGROUND NATURAL 0.8.3 CTRACE Original Data 02/23/2021 Materials Safety Administration International Calebook An YEAR 2020 A forderal agency way not concluct or sponker, and a person is not requirements of the Paperwork Reduction Act unless that collection of information subject to a pensity for failure to comply with a collection of information subject to a pensity for failure to comply with a collection of information subject to a pensity for failure and any other other the collection of information is elemented to the sponker, budge particularly the subject to a pensity for failure and any other other the collection of information is elemented to be approximately 20 hours per response, including the turner to 2137-0322. Public reporting for the collection of information is elemented to be approximately 20 hours per response, including the turner to 137-0322. Public reporting for the collection of information is elemented to be approximately 20 hours per response, including the turner to 137-0322. Public reporting for the collection of Clicer Publics, Public Publi								DOT USE ONLY	
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Sum Mathematication Date Submitted 0223/2021 A federal agency may not conduct or sponsor, and a person is not required to response to, nor shall a person be subject to a panelty for failure to complify OBE Control Number. The OME Control Number for this information collection is 2137-022. Public reporting the data needed, and completing and relevant to be approximately 20 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and relevant the Collection of Information, Including suggestions for reducing this kurden to Information Collection Celearance Officer, PHIASA, Office of Ppelier Safet(PHF-30) (20) New Jerger Anneu, SE, Washington, D.C. 2005. NETRICTORS separate instructions for completing this from blore you begin. They cally the information response, including suggestions for reducing the kurden to Information Celearance Officer, PHIASA, Office of Ppelier Safet(PHF-30) (20) New Jerger Anneu, SE, Washington, D.C. 2005. NETRICTORS separate instructions, you can obtain one from the PHIASA Ppeliers Safety Community Web Page at Inductions. International to provide proton the approximately in the internation on the PHIASA Ppeliers Safety Community Web Page at Inductions. International Complexity (PHF-30) (20) New Jerger Anneu SC. A1. Operator's OPS-issued Operator Identification Number (OPID): 15007 A3. Address Operator PG&E_GAS OPERATIONS, REGULATORY COMPLIANCE A3a. Address SUMMARY OF FACILITY/RESERVOIR Editornia YOLO Peters Sand Hydrocarbon Reservoir SUMMARY OF FACILI			tation lazardous	FACILITY ANNUAL REPORT FOR CALENDAR YEAR 2020			Report Type	INITIAL	
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PART A - OPERATOR INFORMATION DOT USE ONLY 20210032 - 01864 A1. Operator SOPS-issued Operator IRACIFIC GAS & ELECTRIC CO 3. Address of Operator A3a. Street Address: PG&E - GAS OPERATIONS, REGULATORY COMPLIANCE A3b. City: SAN RAMON A3c. State: CA A3a. Zip Code: 94583 SUMMARY OF FACILITY/RESERVOR Facility Inter/Intra State County Reservoir Type Pleasant Creek Intra California YOLO Peters Sand Hydrocarbon SUMMARY OF FACILITY/RESERVOIR Facility Inter/Intra State County Reservoir Type Hydrocarbon Reservoir SUMMARY OF FACILITY/RESERVOIR Facility Inter/Intra State County Reservoir Type Hydrocarbon Reservoir SUMMARY OF FACILITY/RESERVOIR Facility Inter/Intra State County Reservoir Type Hydrocarbon Reservoir Type <	A federal with a col OMB Cor estimated reviewing any other Office of I INSTRUC <i>Importan</i> examples phmsa.do	A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 20 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590. INSTRUCTIONS <i>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.</i>							
A1. Operator's OPS-issued Operator Identification Number (OPID): 15007 A2. Name of Operator: PACIFIC GAS & ELECTRIC CO A3. Address of Operator A3a. Street Address: PG&E - GAS OPERATIONS, REGULATORY COMPLIANCE A3b. City: SAN RAMON A3c. State: CA A3d. Zip Code: 94583 SUMMARY OF FACILITY/RESERVOIR Reservoir Type Pleasant Creek Intra California YOLO Peters Sand SUMMARY OF FACILITY/RESERVOIR Reservoir Type SUMMARY OF FACILITY/RESERVOIR Inter/Intra State County Reservoir Type Los Medanos Intra California CONTRA COSTA Domengine Hydrocarbon Reservoir SUMMARY OF FACILITY/RESERVOIR Inter/Intra State County Reservoir Type McDonald Island Intra California SAN JOAQUIN Mokelumne River Hydrocarbon Reservoir PART B - STORAGE FACILITY (Complete Part B once for each Independent storage facility) Medeinos Heaster Creek B1. Facility Name (chosen by operator): Pleasant Cr	PART A	- OPERATOR INFO	ORMATION		DOT USE O	DNLY	20210032 - 01864	4	
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Latitude: 38.54552	B3.	B3. Facility Location:							
		Latitude:	38.54552						
		Longitude	- 122.0021	11					

	State:	California		
	County:	YOLO		
B4.	Energy Information A Names of Reservoirs	dministration Gas Field Code: 113 within this facility: Peters Sand,		
GAS VO	DLUMES			
B5.	Working gas capacity	r (billion standard cubic feet (BCF)), include two decimal places: 2.25		
B6.	Base (also known as	Cushion or Pad) gas (billion standard cubic feet (BCF)), include two decimal places: 5.08		
B7.	Total gas capacity (bi	llion standard cubic feet (BCF)): 7.33		
B8	Volume of natural gas	s withdrawn from the facility for calendar year (billion standard cubic feet (BCF)), include two decimal places: 1.25		
В9.	Volume of natural gas injected into the facility for calendar year (billion standard cubic feet (BCF)), include two decimal places: 0			

PART C – RESERVOIRS AND WELLS (Complete Part C once for each reservoir or geologic storage formation within a facility)					
RESER	RESERVOIR 1: Peters Sand				
C1.	Reservoir name (cho	osen by operator): Peters Sand			
C2.	Year reservoir place	d in storage service: 1960			
C3.	C3. Type (select only one): Salt Cavern Hydrocarbon Reservoir Aquifer Reservoir Other Description of type:				
C4.	Maximum Wellhead	Surface Pressure			
C4a.		Text identifying the indicator well: N/A			
C4b.		Maximum surface pressure (pounds per square inch gauge (psig)) at the indicator well: 1250			
RESER		STORAGE FORMATION DEPTH			
C5.	Approximate Maximu	um Depth (feet): 2975			
C6.	Approximate Minimum Depth (feet): 2675				
WELLS					
C7.	Number of Injection	and/or Withdraw Wells: 6			
C8.	Number of Monitoring and/or Observation Wells: 0				
C9.	Number of Wells drilled during the calendar year: 0				
C10.	Number of Wells plu	gged and abandoned during the calendar year: 0			
WELL S	SAFETY VALVES				
C11.	Number of Wells with	h surface safety valves: 6			
C12.	h subsurface safety valves: 0				
WELLS GAS FLOW					
C13.	Number of Wells with	h gas flow only through production tubing: 0			
C14.	Number of Wells with	h gas flow only through production casing: 0			
C15.	Number of Wells with	h gas flow through both production tubing and production casing: 6			
C16.	Number of Wells with Describe the "other t	h some "other type" of gas flow: 0 type" of gas flow through the well:			
MAINTE	NANCE				

C17.	Number of Wells with new production tubing installed during the calendar year: 0
C18.	Number of Wells with new production casing, new liner, or repairs to casing or liner during the calendar year: 0
C19.	Number of Wells with wellhead remediation or repair during the calendar year: $oldsymbol{0}$
C20.	Number of Wells with casing, wellhead, or tubing leaks during the calendar year: 0
C21.	Number of Wells with Pressure Test Mechanical Integrity Tests (MIT) during the calendar year: $old 0$
C22	Number of Wells with Logged for Corrosion/wall loss MIT during the calendar year: $old 0$
C23.	Number of Wells with MIT other than "Pressure Test" and "Logged for Corrosion/wall loss" during the calendar year*: 0 * Describe other MIT:

PART B – STORAGE FACILITY (Complete Part B once for each independent storage facility)						
FACILIT	LITY INFORMATION FOR Los Medanos					
B1.	Facility Name (chosen by operator): Los Medanos					
B2.	Select only one:	NTERState 🛛 INTRAstate				
	PHMSA USE ONLY	Unit ID: 88725				
B3.	Facility Location:					
	Latitude:	38.02347				
	Longitude:	- 122.00376				
	State:	California				
	County:	CONTRA COSTA				
B4.	Energy Information A Names of Reservoirs	dministration Gas Field Code: 013 within this facility: Domengine ,				
GAS VO	LUMES					
B5.	Working gas capacity	(billion standard cubic feet (BCF)), include two decimal places: 17.95				
B6.	Base (also known as Cushion or Pad) gas (billion standard cubic feet (BCF)), include two decimal places: 11.19					
B7.	Total gas capacity (billion standard cubic feet (BCF)): 29.14					
B8	Volume of natural gas withdrawn from the facility for calendar year (billion standard cubic feet (BCF)), include two decimal places: 2.44					
B9.	Volume of natural gas injected into the facility for calendar year (billion standard cubic feet (BCF)), include two decimal places: 2.5					

PART C – RESERVOIRS AND WELLS (Complete Part C once for each reservoir or geologic storage formation within a facility)					
RESER	VOIR 1: Domengii	ne			
C1.	Reservoir name (cho	osen by operator): Domengine			
C2.	Year reservoir place	d in storage service: 1973			
C3.	Type (select only one Description of type:	e): □ Salt Cavern ⊠ Hydrocarbon Reservoir □ Aquifer Reservoir □ Other			
C4.	Maximum Wellhead	Surface Pressure			
C4a.		Text identifying the indicator well: N/A			
C4b. Maximum sui		Maximum surface pressure (pounds per square inch gauge (psig)) at the indicator well: 1600			
RESER	RESERVOIR OR GEOLOGIC STORAGE FORMATION DEPTH				

PHMSA Form 7100.4-1 Approved 8/16/2017

C5.	Approximate Maximum Depth (feet): 4000	
C6.	Approximate Minimum Depth (feet): 3770	
WELLS		
C7.	Number of Injection and/or Withdraw Wells: 16	
C8.	Number of Monitoring and/or Observation Wells: 2	
C9.	Number of Wells drilled during the calendar year: 0	
C10.	Number of Wells plugged and abandoned during the calendar year: 1	
WELL S	AFETY VALVES	
C11.	Number of Wells with surface safety valves: 16	
C12.	Number of Wells with subsurface safety valves: 16	
WELLS	GAS FLOW	
C13.	Number of Wells with gas flow only through production tubing: 2	
C14.	Number of Wells with gas flow only through production casing: 0	
C15.	Number of Wells with gas flow through both production tubing and production casing: 14	
C16	Number of Wells with some "other type" of gas flow: 0	
	Describe the "other type" of gas flow through the well:	-
MAINTE		
C17.	Number of Wells with new production tubing installed during the calendar year: 2	_
C18.	Number of Wells with new production casing, new liner, or repairs to casing or liner during the calendar year: 0	
C19.	Number of Wells with wellhead remediation or repair during the calendar year: 2	
C20.	Number of Wells with casing, wellhead, or tubing leaks during the calendar year: 0	
C21.	Number of Wells with Pressure Test Mechanical Integrity Tests (MIT) during the calendar year: 2	
C22	Number of Wells with Logged for Corrosion/wall loss MIT during the calendar year: 3	
C23.	Number of Wells with MIT other than "Pressure Test" and "Logged for Corrosion/wall loss" during the calendar year*: 0 * Describe other MIT:	

PART B – STORAGE FACILITY (Complete Part B once for each independent storage facility)					
FACILI	TY INFORMATION FO	R McDonald Island			
B1.	Facility Name (chose	en by operator): McDonald Island			
B2.	Select only one:	INTERState 🛛 INTRAstate			
	PHMSA USE ONLY	Unit ID: 88724			
B3.	Facility Location:				
	Latitude:	37.99096			
	Longitude:	- 121.47647			
	State:	California			
	County:	SAN JOAQUIN			
B4.	Energy Information Administration Gas Field Code: 077 Names of Reservoirs within this facility: Mokelumne River ,				
GAS VO	DLUMES				
B5.	Working gas capacity	y (billion standard cubic feet (BCF)), include two decimal places: 82			

B6.	Base (also known as Cushion or Pad) gas (billion standard cubic feet (BCF)), include two decimal places: 54.57
B7.	Total gas capacity (billion standard cubic feet (BCF)): 136.57
B8	Volume of natural gas withdrawn from the facility for calendar year (billion standard cubic feet (BCF)), include two decimal places: 18.58
B9.	Volume of natural gas injected into the facility for calendar year (billion standard cubic feet (BCF)), include two decimal places: 28.47

RESER	INVOIR 1: Mokelumne River				
C1.	Reservoir name (chosen by operator): Mokelumne River				
C2.	Year reservoir placed in storage service: 1975				
C3.	Type (select only one): □ Salt Cavern ⊠ Hydrocarbon Reservoir □ Aquifer Reservoir □ Other Description of type:				
C4.	Maximum Wellhead Surface Pressure				
C4a.	Text identifying the indicator well: McDonald Farms #4				
C4b.	Maximum surface pressure (pounds per square inch gauge (psig)) at the indicator well: 2070				
RESER	VOIR OR GEOLOGIC STORAGE FORMATION DEPTH				
C5.	Approximate Maximum Depth (feet): 5315				
C6.	Approximate Minimum Depth (feet): 5150				
WELLS					
C7.	Number of Injection and/or Withdraw Wells: 77				
C8.	Number of Monitoring and/or Observation Wells: 8				
C9.	Number of Wells drilled during the calendar year: 0				
C10.	Number of Wells plugged and abandoned during the calendar year: 1				
WELL	SAFETY VALVES				
C11.	Number of Wells with surface safety valves: 76				
C12.	Number of Wells with subsurface safety valves: 67				
WELLS	S GAS FLOW				
C13.	Number of Wells with gas flow only through production tubing: 23				
C14.	Number of Wells with gas flow only through production casing: 0				
C15.	Number of Wells with gas flow through both production tubing and production casing: 54				
C16.	Number of Wells with some "other type" of gas flow: 0 Describe the "other type" of gas flow through the well:				
MAINT	ENANCE				
C17.	Number of Wells with new production tubing installed during the calendar year: 15				
C18.	Number of Wells with new production casing, new liner, or repairs to casing or liner during the calendar year: 4				
C19.	Number of Wells with wellhead remediation or repair during the calendar year: 15				
C20.	Number of Wells with casing, wellhead, or tubing leaks during the calendar year: 0				
C21.	Number of Wells with Pressure Test Mechanical Integrity Tests (MIT) during the calendar year: 16				

	C22	Number of Wells with Logged for Corrosion/wall loss MIT during the calendar year: 17		
	C 2 2	Number of Wells with MIT other than "Pressure Test" and "Logged for Corrosion/wall loss" during the calendar year*: $f 0$		
623.	023.	* Describe other MIT:		

PART D – CONTACT INFORMATION	
D1.	Name of person submitting report: Susie Richmond
D2.	Title of person in D1: Manager, Regulatory Compliance
D3.	Work e-mail address of person in D1: Susie.Richmond@pge.com
D4.	Work phone number of person in D1: 925-786-0267
D5.	Name of person to contact with questions about this report: Lucy Redmond
D6.	Title of person in D5: Director Reservoir Engineering
D7.	Email address of person in D5: Lucy.Redmond@pge.com
D8.	Phone number of person in D5: (925)328-5793