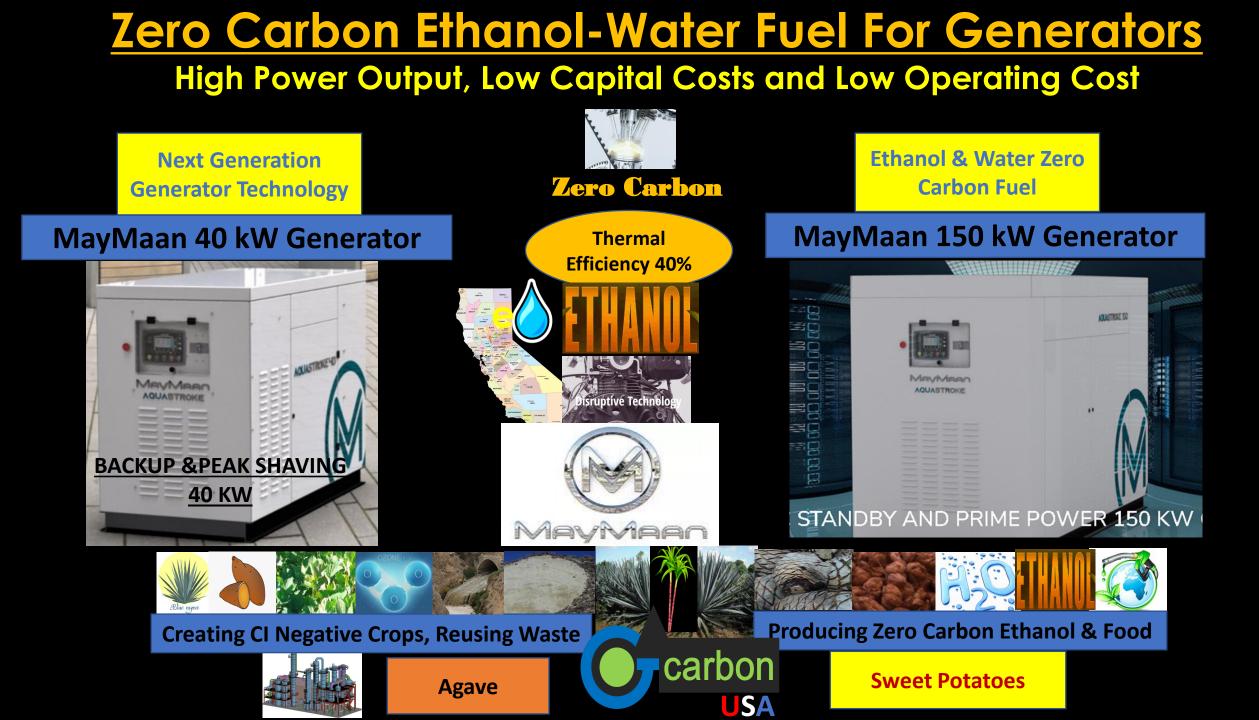
DOCKETED			
Docket Number:	21-TRAN-02		
Project Title:	Recovery and Reinvestment Initiative		
TN #:	237432		
Document Title:	GCarbon Comments - Presentation Zero Carbon Ethanol-Water Fuel for Generators		
Description:	N/A		
Filer:	System		
Organization:	GCarbon		
Submitter Role:	Public		
Submission Date:	4/13/2021 10:29:41 AM		
Docketed Date:	4/13/2021		

Comment Received From: GCarbon Submitted On: 4/13/2021 Docket Number: 21-TRAN-02

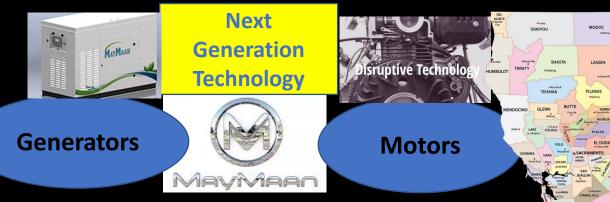
re Zero Carbon Ethanol-Water Fuel for Generators

Additional submitted attachment is included below.



California Team:

Working together to introduce new ethanol crops and water-ethanol fuel, engine & generator tech



Super Efficient Engines Running on Ethanol & Water Generators to provide back-up, peak and EV power







Super Efficient Engines Running on Ethanol & Water Generators to provide back-up, peak and EV power



Advanced technologies for crops & ethanol /food production

New crop and planting technology for improving yields, re-using wastewater

MayMaan & eAQUA Zero Carbon

Introducing engines, generators and fuel for zero carbon energy



- MayMaan has spent 7 years developing an advanced engine that can use mixes of ethanol & water with 7 patents granted and 22 pending.
- The technology can be used on both gasoline and diesel engines, although most work has focused on diesel engines. There are prototypes of vehicles, generators & large engines and the company has licensed to a generator manufacturer & will have generators soon
- MayMaan has a high caliber Board of Directors consisting of leaders in the finance, high tech and business sector (see next slide)
- MayMaan has a team of dedicated engineers working at its Hollywood, FL facility on further research and demonstration applications of its engine technology in a variety of applications
- ✓ MayMaan received top tech innovation award from Jerusalem Post



Tech Innovation Award



- EAqua Zero Carbon was formed through a partnership of GCarbon USA and MayMaan to introduce water-ethanol as a zero carbon fuel
 The goal of the fuel partnership is to develop the ethanol sourcing, fuel certification and market development necessary for introducing a blend of 30% ethanol and 70% water for MayMaan engines
 eAQUA Zero Carbon is working with selected partners in the cane
- ethanol sector to source ethanol that have the lowest CI including a California producer and Brazilian supply. We are also developing ILUC solutions involving permanent preservation of Amazon
- eAQUA Zero Carbon has been negotiating to purchase ethanol from Enerkem which produces ethanol from post-sorting municipal waste
- ✓ GCarbon USA is developing new feedstocks with super high yields for ethanol from agave and sweet potatoes that produce food, fuel, fiber and sequester Co2



Zero Carbon Fuel



MayMaan: **Current Milestones**

-r PRODUCTS / PROTOTYPES: 4-cylinder Engine Industrial prototype + car prototype prototype of generator (engine replaced) Large bore Thousands of hours engine demo of internal testing showing stability and reliability 3rd party testing 2 factories producing and verification first marketable validating our claims product - market release by Q2'21

IP

22 patents filed, 10 granted, 7 countries



Negotiating a JV with Energy company in India



SALES / PIPELINE -VALUED AT ~\$50M IN PRODUCT SALES

Order for 150 trucks for the Eilat Port, Israel Licensing deal with a large Canadian Ethanol producer and Generator manufacturer

Up to 30K units of generators for Cell tower operator

AWARDS / ACCOLADES

Innovation and Technology Award -Jerusalem Post Diplomatic Conference



\$6M in funding, main investors/advisors - Nakash Brothers

<u>MayMaan Technology:</u> 70% Water & 30% Ethanol with Specially Modified Engines



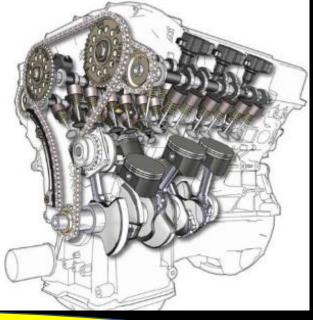
Save our planet while delivering goods

(ICE) – THE MOST PREVALENT ENERGY PRODUCTION MACHINE ON THE PLANET SINCE 1876

2Billion ICE engines used all over the world for:

Cars, trucks, ships, airplanes, trains, generators, farming and construction equipment etc.

New ICE sales (units) set to grow from \$200M in 2011 to \$235M in 2025





Save 50% on every mile using Water and Ethanol

Our Approach is Simple, Keep The Engine Almost the Same, Modify the Fuel Using Readily Available Ingredients: ETHANOL & WATER

<u>MayMaan Is A Much Better Option than Electric or Hydrogen</u> 70% Water & 30% Ethanol = Better than Electric Carbon Emissions ELECTRIC CARS ARE NOT ZERO CARBON!!! (29 g. Co2 per MJ)

ATEMPTS TO REPLACE THE ENGINE

Electric Car: Expensive & Limited Range

Ethanol & Water Fuel = Use in Diesel Engine (modified)



Limited Range High Capital Costs Limited Applications Hi Pollution in Production Limited Lithium cells Long Charging Times

FUEL CELL



No Fueling infrastructure Low Efficiency Limited Range High Operating Costs H2 Storage/Delivery Issues Major Safety Issues

TRILLIONS DOLLARS INVESTED

High Cost, Limited Applications Slow Time to Market (At Least 10 years!)



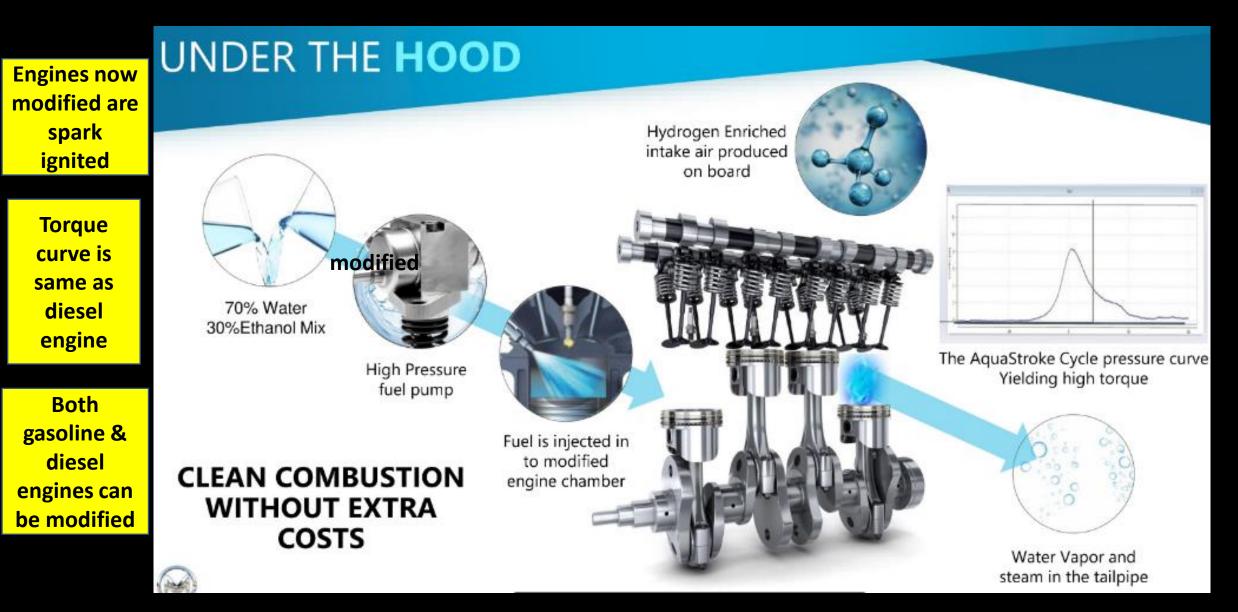
Hydrogen: Expensive Infrastructure & Dangerous

Ethanol & Water Fuel = Can use Diesel Tanks/Pumps

Electric light or heavy duty applications require huge investments in vehicles & Infrastructure but do not provide any greater GHG emission benefits to MayMaan engines & ETHANOL & WATER FUEL

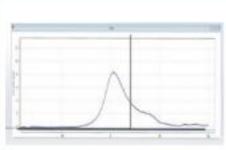
<u>MayMaan Technology:</u>

70% Water & 30% Ethanol for Specially Designed Engines

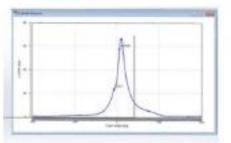


MayMaan Technology: 70% Water & 30% Ethanol for Specially Designed Engines

MayMaan technology uses otherwise lost heat and pressure to fracture the water content of the fuel, creating efficient combustion and steam



MayMaan Water Fuel Cylinder pressure Curve, 50% loss



Typical Diesel / Gasoline Cylinder pressure Curve, 80% loss



MayMaan FDT-70W Engine Type: 4 stroke turbocharged Displacement: 2.0 Liter Maximum Output at 1800RPM: 45Kwh Maximum Output at 1500RPM: 40Kwh



Fiat FTP S8000 AM1

Engine Type: 4 stroke Diesel turbocharged Displacement: 2.9 Liter Maximum Output at 1800RPM: 35Kwh Maximum Output at 1500RPM: 31Kwh

- Reduced Emissions The MayMaan Engine and fuel combination reduce emissions by as much as 50%
- Reduced Cost approx. 50% energy cost
- Low operating Temperatures
- Safe Fuel Very high flash point, no need for special fuel tanks
- Very low NOx
- No SOx output
- No Soot
- Exceed 2020 IMO regulation







100% Renewable Zero Carbon Fuel for Generators and Engines

FUEL IS LESS EXPENSIVE, ZERO CARBON (with right ethanol) & EQUAL TO PERFORMANCE OF PETROLEUM ENGINES/Generators



- Clean and Renewable
- Easy to deliver liquid
- Blend Flexibility
- Available in most places
- Produced from a variety of raw materials (sugar, corn, etc.)
- High flash point
- Very inexpensive
- Non geopolitical



- Engine:
- High efficiency
- Very High Torque
- Low operating temp
- Proven Design
- Many ICE manufacturers can produce modified engine with minimal production change
- Retrofit option
- Inexpensive
- Manufacturing tooling exists
- Scalable to any size



Environmental:

- Renewable and green fuel
- Very low NOx No SOx output
- No Soot
- Clean combustion
- Exceed 2020 IMO regulation
- Low noise pollution

MayMaan Technology: 70% Water & 30% Ethanol Generators





GENERATOR ADVANTAGES

- SMALL BUSINESS BACKUP
- ENVIRONMENTAL ACHIEVEMENTS
- REDUCED OPERATING COSTS
- REDUCED ENVIRONMENTAL FOOTPRINT
- REDUCED LOAD DEMAND



STANDBY AND PRIME POWER 150 KW

FUEL ADVANTAGES

- FUEL IS CLEAN AND RENEWABLE
- AVAILABLE IN MOST PLACES
- PRODUCED FROM A VARIETY OF
 RAW MATERIALS
- VERY INEXPENSIVE
- EXISTING INFRASTRUCTURE
- HIGH FLASHPOINT



MayMaan Technology: Competitive Edge

GENERATORS

Generators have same engine tech as truck or bus engine

50% reduction in operating costs can show real value in saving \$\$

MavMaar

50% reduction in operating costs - 10% reduction in capital costs

COMPETITIVE EDGE

	Capital Cost	KWH Cost	Engine Size	Comments
Diesel based Generator	\$22K	\$0.28	3.3L	Based on low sulfur diesel at \$3 per gallon
MayMaan Engine & fuel	\$20K	\$0.14	2.0L	Based on additive cost of \$1 per gallon
•	is based on a typical 3 ts while calculating alte	5	tor. Price for KWH is b	ased on Dyno

AQUASTROKE

Zero carbon, soot and SOX emissions achieved while saving money

Generators will be manufactured by major generator co. with warranty

The ability to deliver commercial generators in mid-2021 is very important to the marketing of engine technology in transportation sector since it allows customers to evaluate the efficiency and performance of the generators which use the same engine technology as larger engines in trucks, buses or tractors. MayMaan will be selling generators at a competitive capital cost by summer or fall of 2021 and save the customer about 50% on operating costs, making it a very attractive option for companies or governments needing generators

One Solution; Microgrids, Peak Shaving, EV Charging

100% Renewable Zero Carbon Generators

100% Renewable Fuel		Super Low NOx No Sulfur		(PM 10 or Emissions		Zero Carbon Emissions
MayMaan Generator Line	Voltage	Engine Type	Phases	KW rating	Availability	Application
Aquastroke 40F	208-400V AC	2.0L 4-cylinder, 16 valve engine, running at 1800 RPM	1 or 3 phase	40 Kw	2 nd or 3 rd Quarter, 2021	Peak power Backup power
Aquastroke 20G	208-400V AC	2.0L 4-cylinder, 16 valve engine, running at 1800 RPM	1 or 3 phase	20 Kw	2 nd or 3 rd Quarter, 2021	Telecom
Aquastroke 150F	208-440V AC	6.2L 8-cylinder, 16 valve engine, running at 1800 RPM	3 phase	150 Kw	3 rd Quarter 2021	Prime power and backup
Fuel is not Flammable except in engine		el can be stored in andard diesel tank	-	ping can be d by 70%		Fuel Efficiency mprovement of 33-50%
An Max	High Efficien	cy, Zero Carbon, 100% Rene	wable Fu	iel, 100% /	Availability	A PARA PARA PARA PARA PARA PARA PARA PA

MayMaan 40 kWGenerator Running on Ethanol/Water:

This new MayMaan generator was designed to provide reliable, clean power at a capital cost that is equivalent to a diesel generator but with much lower operating costs. It features an engine that is redesigned to maximize efficiency and durability while using a state-of-the-art alternator, voltage regulator and controllers. It can be configured to provide either single-phase or three phase power, including phase syncing and matching. Furthermore, multiple units can be connected in a parallel configuration for redundancy and load sharing and to provide higher capacity output.

One of the greatest benefits of our low operating cost generator technology is the potential to use if for load reduction and "peak-shaving". When used in in conjunction with the grid supplied electricity, it can reduce or eliminate demand charges, saving a substantial part of the electric bill. In some cases it can reduce the bill by 50% (depending on utility rates and plans). This is not economic on a diesel generator because of the high fuel costs.

Aquastroke 40 – 40KWH generators – the right size for flexible application. We are marketing this generator for rural areas, backup power for mid-size businesses, telecommunication centers, offgrid primary power, and "peak-shaving" for businesses with substantial demand charges. One of the generator's unique features is the use of a fuel explicitly designed for the Aquastroke Cycle. This discourages theft for use in other engines. The unit includes many safety features, including an emergency cutoff button and multiple sensors throughout the system.

Its enclosure is designed from durable materials, with rust, wind, and rain resistance. It is insulated in the internal walls to reduce noise levels and allows for specially designed ventilation inlets and outlets. An oil treatment system is included with all our generator lines to prolong and maintain the oil lubrication properties that ensure long engine life and reduce oil changes and maintenance.

40 KW ENVIRONMENTALLY-FRIENDLY BACKUP & PEAK SHAVING GENERATOR



CUT YOUR ELECTRIC BILL BY UP TO 50%

By eliminating demand charges BACK UP POWER THAT IS 100% GREEN

70% water means no enviro impact

MayMaan Generator 40 Kw Specifications:

40 KW SPECIFICATIONS BACK UP & PRIME POWER GENERATOR (110V/208V/440V)

VOLTAGE REGULATION

Type: Electronic Sensing: Single Phase Regulation: +- 1%

CONTROLLER OPTIONS

Deep Sea: DS6120 Datakom: D-500 Datakom - Paralleling: D-700

GOVERNOR SPECIFICATIONS

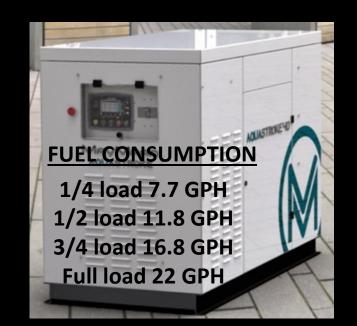
Type: Electronic Frequency Regulation: Isochronous

ALTERNATOR OPTIONS

Phases: 1 or 3 Voltage Output:110V/208V/440V Engine speed / Frequency: 1800 RPM / 60Hz

FUEL TANK CAPACITY OPTIONS

Premixed 100 Gallon or 200 Gallon Not Mixed (ethanol with water supply) 100 Gallon



ELECTRICAL SYSTEM

Battery Charge Altemator: 12V 30 Amp System Voltage: 12V Battery (not included) : Group size 35

ENCLOSURE

Weather protective enclosure: Insulated Painted Aluminum / Galvanized Steel: White

GENERATOR SPECIFICATIONS

Type: Synhronous Alternator Output Leads 1-Phase: 4 Wire Alternator Output Leads 3-Phase: 6 Wire Bearing: Sealed Ball Coupling: Flexible Plate Excitation System: Self

MAXIMUM POWER OUTPUT

Backup 40 kWh Prime Power 35 kWh

ENGINE SPECIFICATION

Make Ford Model Druratec Cylinders 4 Bore 87.5mm Stroke 81.5mm Compression Ratio 16:01 Intake Type Turbo Charged Displacement 2.0 L Valves pre Cylinder 4

Dispatchable 40 kW Generator Running on Ethanol/Water: Dispatchable generator can last 110/250 hours full load pre-mix or add water

Fuel is loaded in tanks and generator is on same trailer with extra tank in bed (2000 gal. capacity)

40 KW Generator





MayMaan has a generator that mounts on a trailer and that comes with fuel tanks. This generator is "dispatchable" to wherever there is a need for electricity in a power outage or in providing power at a remote facility on a temporary basis. The trailer includes a 40 kW generator and two 500 gallon tanks that can either be pre-mixed water and ethanol in which case it provides about 48 to 72 hours of electricity (full load to ¾ load) with an extra 1000 gal. tank on the pickup can increase to 95 to 144 hours. This results in 100% renewable electricity with near zero carbon emissions that is dispatchable anywhere on demand. The same trailer can be parked at a permanent location to provide power for low income or indigenous communities, back-up power for a building or as power source for electric vehicle charging. It can also lower electric bills by running it daily at peak demand periods to reduce utility demand charges.

MayMaan 150 kW Generator Running on Ethanol/Water:

AQUASTROKE 150 KW GENERATORS: Large power output – Low environmental footprint

The Aquastroke 150K generator is equipped with a massive 6.2L naturally aspirated engine, featuring adjustable cam phasing and dual exhaust sensors to optimize fuel economy and efficiency and minimize emissions throughout the complete load curve. It is also equipped with multiple load sensors to quickly respond to load fluctuation, maintaining a constant speed and power output. This provides super-clean electricity at drastic savings per KWH.

The system is scalable if used in a parallel configuration. Multiple units can share loads and allow for maintenance and repair without service interruption. The Aquastroke 150 will stabilize the load curve, using single or multiple units that will automatically adjust and compensate for this demand. This allows the owner to generate 100% renewable electricity with near zero carbon emissions for the following uses; prime power and backup, midsize businesses, data centers, peak-shaving marine use, and other applications

It is versatile, efficient, and reliable. It is also very useful as a means to provide power for EV charging stations to help avoid demand fees & system stress when EV's are connected. It is the lowest cost clean solution to 'off the grid' charging stations in parking lots or remote locations.

Each of our generator units is made with high quality generator ends and voltage regulators. It is covered with a specially designed canopy, insulated to reduce noise while providing resistance to wind, water and rust. One of the generator's unique features is the use of a fuel explicitly designed for the Aquastroke Cycle. This discourages theft for use in other engines. The unit includes many safety features, including an emergency cutoff button and multiple sensors throughout the entire system.

150KW 110V/208V/440V, Automatic Standby and Prime Power 150KW Generators



MayMaan150KW generator is equipped with a massive 6.2L naturally aspirated engine, featuring adjustable cam phasing and dual exhaust sensors to optimize fuel economy, efficiency and emission reductions throughout the complete load curve to deliver a clean, green power machine.

MayMaan Generator 150 Kw Specifications:

150 KW SPECIFICATIONS STAND BY & PRIME POWER GENERATOR (110V/208V/440V)

VOLTAGE REGULATION

Type: Electronic Sensing: Single Phase Regulation: +- 1%

CONTROLLER OPTIONS

Deep Sea: DS6120 Datakom: D-500 Datakom - Paralleling: D-700

GOVERNOR SPECIFICATIONS

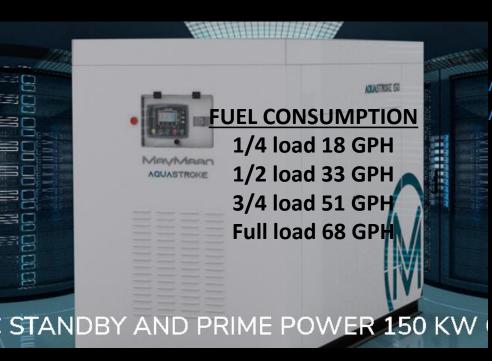
Type: Electronic Frequency Regulation: Isochronous

ALTERNATOR OPTIONS

Phases: 1 or 3 Voltage Output:110V/208V/440V Engine speed / Frequency: 1800 RPM / 60Hz

FUEL TANK CAPACITY OPTIONS

Premixed 100 Gallon or 200 Gallon Not Mixed (ethanol with water supply) 100 Gallon



ELECTRICAL SYSTEM

Battery Charge Alternator: 12V 30 Amp System Voltage: 12V Battery (not included) : Group size 35

ENCLOSURE

Weather protective enclosure: Insulated Painted Aluminum / Galvanized Steel: White

GENERATOR SPECIFICATIONS

Type: Synhronous Alternator Output Leads 1-Phase: 4 Wire Alternator Output Leads 3-Phase: 6 Wire Bearing: Sealed Ball Coupling: Flexible Plate Excitation System: Self

MAXIMUM POWER OUTPUT

Backup 150 Kwh Prime Power 140 Kwh

ENGINE SPECIFICATION

Make GM | Model LT1GenV 6.2L Cylinders V8 Bore 103.2mm Stroke 93mm Compression Ratio 14:01 Intake Type Naturally aspirated Lifter Type Hydraulic Valves pre Cylinder 2

Dispatchable 150 kW Generator Running on Ethanol/Water: Dispatchable 150 kW generator can last 33 to 70 hours full load or half load

Ford F550 truck to tow 20,000 lbs 150 kW generator requires big fuel tank on truck (1500 gal. capacity) gen./fuel on trailer



✓ MayMaan is also planning to build a larger mobile generator for verifying the performance of a 150 kW mobile generator running on renewable water-ethanol fuel This will require a larger pickup (Ford F550 dual wheel with dump truck bed and a gooseneck trailer hitch (B&W Turnoverball, part <u># BWGNRK1314</u>) which is under bed installation so we have full use of the truck bed when we unhitch from the trailer and so we can place a large aluminum fuel tank in the bed of the dump truck. We will tow a fifth wheel trailer connected using the B7W Companion like part <u># BWRVK3500-5W</u> so that we can tow 20,000 lbs on the trailer. This will provide a combined towing and payload capacity of 32,000 lbs which is within the 35,000 lb limit with a Ford F550. With this combination we can load 2200 gallons of fuel (600 trailer and 1500 gal tank on truck) which will allow the generator to operate for 33 hours of 100% load, and 70 hours at ½ load (48 hours ¾ load). The trailer includes a 150 kW generator and fuel tank that can be pre-loaded with ethanol-water mix or with pure ethanol in which case run time is increased by a factor of 2.5 times with water supplied by water tank. This results in 100% renewable electricity with near zero carbon emissions that is dispatchable anywhere on demand. The same trailer can be parked at a permanent location to provide backup power for indigenous or low income communities, a power source for electric vehicle charging or a peak shaving device for reducing demand charges.

Volumes of Ethanol/Water Needed for Various Run Times:

Generator can use pre-mixed fuel or you ship 100% ethanol & blend water on site

40 KW Generator (40 kW stand-by, 35 kW at 100% lo	Run Times in Hours at Different Loads with Pre-Mixed or Mix Your own Fuel				
FUEL CONSUMPTION 1/4 load 7.7 GPH 1/2 load 11.8 GPH 3/4 load 16.8 GPH Full load 22 GPH	Pre-Mix 70% water, 30% ethanol	¼ load, 7.7 gph	½ load, 11.8 gph	¾ load, 16.8 gph	Full load, 22 gph
	1200 gallon tanks on trailer (2 tanks 600 gallons each)	156 hours	102 hours	71 hours	55 hours
	2100 gallons (2 tanks trailer, one 900 gal. tank pickup)	273 hours	178 hours	125 hours	95.5 hours (4 days)
1/4 load 7.7 GPH 1/2 load 11.8 GPH 3/4 load 16.8 GPH Full load 22 GPH	100% ethanol, mix in 70% water extra tank	¼ load, 7.7 gph	½ load, 11.8 gph	¾ load, 16.8 gph	Full load, 22 gph
	1200 gallon tanks on trailer (2 tanks 600 gallons each)	519 hours	340 hours	236 hours	183 hours
	2100 gallons (2 tanks trailer, one 900 gal. tank pickup)	636 hours	593 hours	416 hours	318 hours (13.2 days)

Cost of Off Road Ethanol and Delivery Options:

Generator is using off-road ethanol that is not taxed so cost much lower





11,000 gallon ethanol tank = Large Jobber Fuel Truck Delivery

Installation of an 11,000 gallon ethanol tank on the permanent site of the generator will allow for fuel delivery from a terminal. Cost to move 100 miles is about 5 cents per gallon. Smaller volume deliveries have higher costs/gal.

Ethanol fuel is about \$1.50 per gallon Chicago plus 12 cents to ship to California. If you assume a 20% mark-up then fuel is \$1.94 leading to a delivered cost of \$2 per gallon.

Installation will also require a mixing tank so that water can be blended with ethanol prior to use in the generator. Size of this tank will depend on how often you want to blend water & ethanol

If we assume a few cents a gallon for water the cost of fuel averages out to \$0.63 per gallon for the fuel and whatever the storage and blending costs are.

One truck delivery of \$22,000 in fuel will provide net fuel of 36,630 gallons of fuel. This is sufficient to operate a 40 kW generator at 100% load for 1665 hours or 69 days. At ½ load it can operate 3,104 hours or 129 days

Cost of Off Road Ethanol and Storage Options:

In-Line blending of fuel leads to lower storage costs for fuel & water, dual uses for water

20,000 gallon roof rainwater collection tank



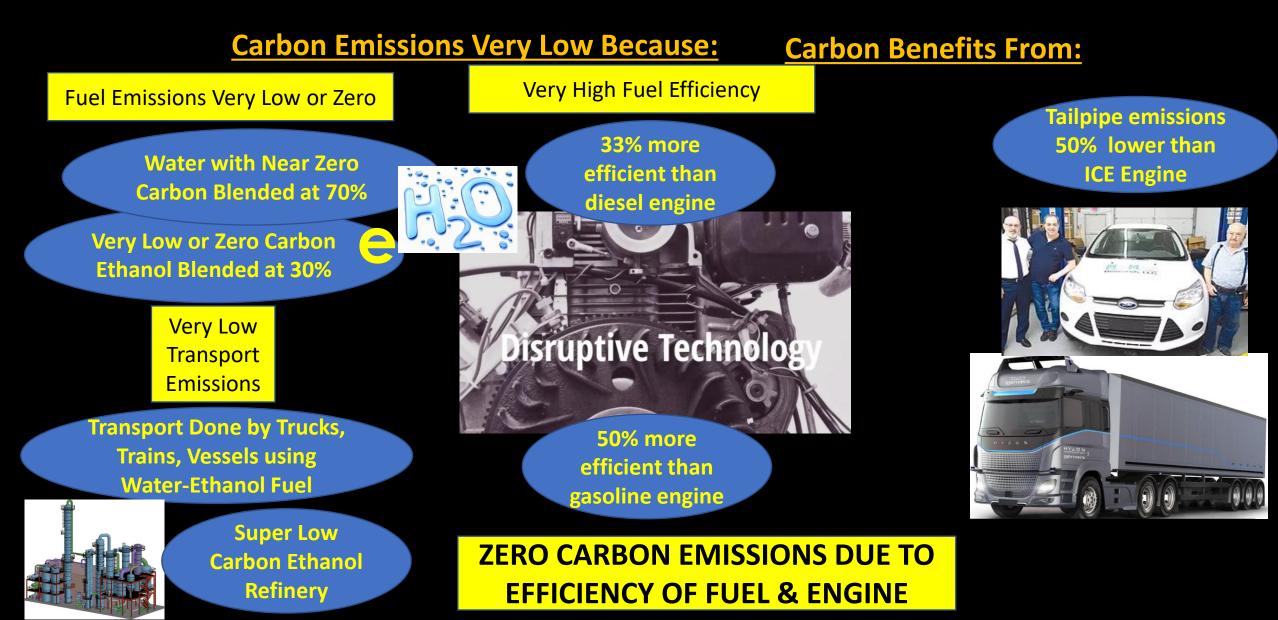
11,000 gallon ethanol tank



Blending of water and ethanol can occur in-line using electronic mixing system typically used for ethanol-gasoline blending

The two tanks above will provide a combined capacity of 33,000 gallons of fuel that will provide stand-alone power at 100% load for 69 days operating 24 hours a day (which means 5-6 months of 35 kW of electricity at normal load profiles). This type of storage can be used on larger generators such as the 150 kW in a commercial building or large emergency building system to provide power for an entire community during a power outage and on an on-going basis through integration with the grid and provision of peaking power or prime power to lower operating costs or reduce carbon footprint.

Improving Renewable Fuel Performance with Aquastroke: Benefits in Automotive Applications





Competitive Edge in Automotive Applications: 100% Renewable Zero Carbon Fuel and Vehicles



COMPETITIVE BENEFITS OF MAYMAAN VS. TOYOTA PRIUS AND OTHER DRIVE SYSTEMS

50% reduction in ope 35% reduction in cap		Compared to a Prius!		
	Capital Cost	Cost per Mile	Comments	
Gasoline	\$18K	\$0.085	Based on regular unleaded at \$2.5 per gallon	
Hybrid	\$28K	\$0.072	Based on regular unleaded at \$2.5 per gallon - Toyota Prius V	
Electric	\$40K	\$0.045	Based on KWH price of \$0.12	
Hydrogen Cell	\$45K	\$0.095	Based on published info	
MayMaan	\$18K	\$0.038	Based on additive cost of \$1 per gallon	

Possible Uses of MayMann Engines in CA Transportation: 100% Renewable Zero Carbon Engines in Cars, Trucks, Buses, Trains, Vessels, Tractors

DRAYAGE TRUCKS

MayMaan has already modified a 6.2 liter engine and is in design stage on a 12 liter engine depending on match to replacement engine markets in USA and Canada. Drayage trucks are the most obvious near term market focus in CA in all of the major ports.

VESSELS

The largest source of air pollution in major CA air basins is now vessels. Fuel and port power restrictions will ease emissions but efforts are needed to introduce technology quickly. Vessels are responsible for 2-3% of global Co2.

BUSES

School and municipal buses are grappling with how to electrify their bus fleet given certain long routes and high capital costs. MayMaan offers a zero carbon solution with little impact on cost & much lower operating costs that competes with Elec. & Ren. Gas.



LOCOMOTIVES

We are in discussions with Vale in Brazil about initiating a program to modify locomotive engines with MayMaan technology. This will provide a solution for US locomotives and help lower pollution and carbon emissions when operating in CA.

CARS & PICKUPS

MayMaan is in discussions with major auto companies in Brazil/USA about incorporating MayMaan technology in their next generation of production engines. At 40% thermal efficiency we are very competitive

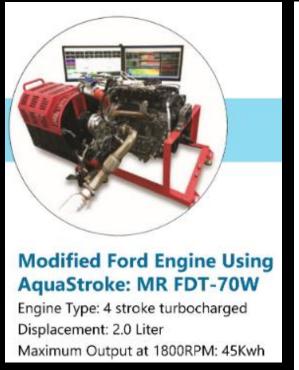
TRACTORS & OFF ROAD VEHICLES

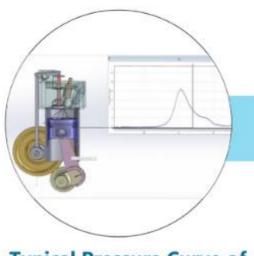
We are approaching various tractor engine manufacturers about use of MayMaan engines in their tractors. USA is a major ethanol producer and there is an obvious market in Midwest and in CA where carbon emissions from operations are important.

Modification of Ford Focus & With Others Coming Soon: Ford Focus Has Been Modified & Tested for Several Years

MODIFICATIONS ALREADY COMPLETED FORD FOCUS 2.0 LITER & 6.2 LITER







Typical Pressure Curve of the AquaSroke Cycle Cylinder pressure throughout the combustion stroke, producing high

torque in low to mid RPM

COMING SOON IS A 12.0 LITER TRUCK ENGINE



MayMaan has a dedicated staff of automotive engineers and research specialists that have the experience in modifying various engines from 2 to 6 liter and are now taking on much larger engines for truck, locomotive and vessel applications. We are interested in working with specific customers to tailor a development program to match their requirements, starting with generators and shifting to modification of specific engines matching their fleets and climate change & air pollution goals.

<u>eAQUA Zero Carbon Fuel – Solution to Pollution</u>

Pollution is the Main Benefit, Why eAQUA Zero Carbon Fuel is Critical to Reaching Goal

Medium & heavy duty vehicles are a small portion of CAs registered vehicle stock (1 million trucks, 30 million cars), yet they are responsible for a disproportionate amount of fossil fuel use and emissions. Trucks represent only 3 % of vehicles but are responsible for 21 percent of on-road GHG emissions, 71 percent of on-road NOx emissions, and 98 percent of on-road diesel PM2.5 emissions. This is because they are only 1% of vehicle trips but 6% of vehicle miles travelled and cause 70% of pollution. CARB classifies diesel particulate emissions as "carcinogenic toxic air contaminants," with diesel engine emissions responsible for 70% of the state's estimated known cancer risk attributable to toxic air pollution. (CEC-IEPR, 2020)

The main advantage MayMaan can bring to the table is speed of transition to near zero tailpipe emissions and better than electric carbon emissions. Electric trucks are only worth considering in new truck sales in looking at how to meet mandated goals. Most firms delay new truck purchase as long as possible and continue to operate very dirty older trucks. In the case of MayMaan technology there are zero PM 2.5 emissions and very low NOx and the technology is cost effective when engine replacement is needed. This is common in truck fleets since engines need to be replaced every 200,000 miles and trucks only every 600K.

Offering a zero carbon fuel that allows for continued use of diesel engines means the fleet operator can meet near term air quality goals and qualify for lower port fees or other incentives while not having to understand all of the complexities of electric truck ownership. It means entire fleets can be converted to save on fuel that will also rapidly lower pollution.



Target CEC Project: Replacement Engines, Drayage Trucks Market Acceptance; Class 8 Drayage Truck Study in LA

A drayage truck study looking at alternative fuel viability was completed by CALSTART in 2013. While the study is a little dated there is a lot of similarity in the type and routing of trucks between LA and other CA ports that make data relevant.

A typical drayage truck in LA has a daily range of about 200 miles and a distance per trip of 40 miles. Number of turns is about 3 with 4 or 5 on a good day. Refueling occurs every 2-4 days with diesel and turn time for refueling is about 30 min.

Most drayage truck operations do not have centralized fueling at their facility and rely on fuel from a nearby refueling station. Any commercial effort will require a water-ethanol tank and pump set up at a commercial truck stop near the port

Fuel economy of most trucks we are targeting is about 4.5 to 5.5 miles per gallon and are under risk of losing access to the port because of air pollution. We anticipate being able to match fuel economy of even the more efficient new trucks thereby providing at least 50% fuel savings per truck and emissions of zero SOX, zero PM 2.5 & PM 10 and zero carbon.



Table 2. Key Performance Parameters Related to Driving Range and Refueling

Key Performance Parameter	Baseline Values
Daily Range	Up to 200 miles.
Distance per-trip	40 mi, for example from the ports to the Inland Empire.
Number of turns per day	3 is typical, 4-5 on a good day
Refueling interval	Baseline 2-4 days for diesel, daily for LNG. Varies greatly on number of turns daily and the container destinations.
Fuel economy	4.5-5.5 MPG is typical; some new trucks up to 8 MPG.
Range per tank of diesel	400 miles typical for diesel trucks
Availability of refueling infrastructure	On-site refueling is best, either through depot fueling infrastructure or a contractor traveling to the yard to fill up the trucks. Otherwise centralized infrastructure is important.

Engine rebuild with MayMaan ethanol/water engines will allow for a 33-50% improvement in fuel consumption with comparable performance to diesel drayage trucks

<u>MayMaan Engines offer Quick Fix to Reach Zero Carbon</u>

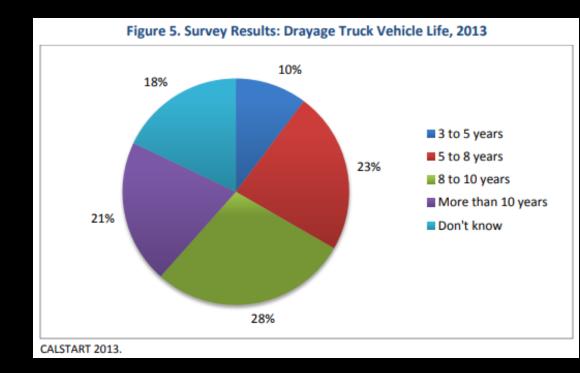
Age of Trucks & Why Trucks are Replaced or Rebuilt

A typical new truck costs about US\$120,000 and an engine rebuild costs US\$20-40,000. So truck companies are highly motivated to keep their trucks in service as long as possible.

Typical life of a truck in drayage in LA is 8 years or older with only 33% between 1-8 years. A regulation that requires trucks be 8 years or less puts major strain on the trucking industry as there are not many alternative compliance strategies.

Class 8 trucks are a major source of air pollution & fuel use in California. About half of the trucks are not covered under California regulations because they are registered out of state. While there are regulations requiring CA new truck sellers to sell increasing percentages of electric trucks, those regulations do not apply to out of state suppliers, leading to even greater sales and licensing of trucks in other states

An alternative compliance strategy involving 30% ethanol and 70% water would not require any shift to out of state licensing and would allow for a rapid shift to zero carbon fuel & super low emissions to meet air pollution goals much faster than ZEV's. This can involve the replacement of engines when needed to MayMaan engines. Major benefit to truck fleets is the ability to continue using older trucks with new super-low emission engines



About half of the trucks in LA in 2013 were 8 years or older and 18% were unknown age. Typical mileage before replacement is 600,000 miles. This means truck owners are motivated to replace engines vs. buying new trucks and need to do it regularly.

<u>MayMaan Engines = Same Performance, Better Efficiency</u>

Performance Requirements of Class 8 Drayage Trucks can be fully met by MayMaan

The requirements for gradeability and startability of drayage trucks is set by bridges trucks must cross at the Port. A truck must overcome a 6% grade, starting from a stop on that grade while fully loaded. Truck container weights vary from 10-90,000 lbs.

Dray operators when interviewed expect a rebuilt engine to provide the same performance as a new truck engine. This is about 400 hp and 1,200-1,800 ft-lbs of torque. LNG trucks are unable to meet this performance standard so use is limited.

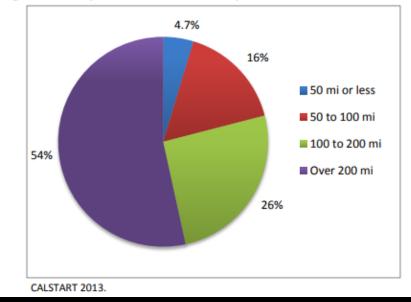
Range of the truck will need to be equivalent to a diesel truck so that changes are not needed to refueling schedule. This is about 400 miles between refueling or every 2 days. Electrics not there yet. MayMaan range is better than diesel.

MayMaan engine technology will be able to meet all of these performance parameters and deliver a longer range because of the improved fuel economy. We anticipate being able to match performance of 400 hp & 1200-1800 ft. Ibs of torque with either a new or rebuilt engine. This will be accomplished while providing very large regulated emission reductions and a truck meeting zero emission GHG criteria

MayMaan is planning to work with a fleet partner to evaluate a MayMaan engine in their truck in 2021 so we are ready for major commercial launch in 2022



Figure 4. Survey Results: Minimum Acceptable Distance Before Refueling



MayMaan ethanol/water engines will allow older drayage trucks to meet same performance standard as new truck but with zero emissions of GHGs and super low air pollution emissions



Drayage Truck Engine Replacement: Ports in LA: Target is to use Port Regulations to Justify Engine Facility in LA Port Region

- The two San Pedro Bay ports Los Angeles and Long Beach form the largest container port complex in North America. Concern about public health and climate impacts has resulted in mayors of Los Angeles and Long Beach setting a goal to transition the fleet to 100% zero-emission vehicles by 2035.
- There are numerous challenges with replacing diesel drayage trucks with zero-emission trucks include nascent technology not yet proven in drayage operations; limited vehicle range; high capital costs for trucks and charging infrastructure; uncertainty about which entity would shoulder the upfront costs; and space and time constraints for vehicle charging. This will limit the adoption curve and slow down efforts to control pollution using this strategy alone. This provides an opportunity for a better-cheaper Zero Carbon alternative.
- MayMaan is in negotiations with various companies in the San Pedro Port area as well as the Ports of LA and Long Beach about an alternative that involves allowing water-ethanol engine trucks to qualify for the same port fees and incentives as zero emission electric or near zero emission gas trucks. In particular, this would involve preferential port fees and regulations that allow continued use of older model trucks if they put in new MayMaan engines that meet the air quality, carbon and renewable energy goals of the ports.
- Once we have the regulatory support, MayMaan will approach the major drayage truck fleets and get commitments to replace engines in their trucks consistent with the Port incentives. We will be doing a pilot program in 2021 so we are ready for a major engine replacement effort in 2022. We are confident we can sell about 1000 engine replacements or engine rebuilds with the fleets.
- To suppor this effort MayMaan will install an engine replacement facility and possibly an engine rebuilding facility to support the sale of these 1000 truck engines to drayage fleets. This may be done with a partner or as a stand-alone investment. This will result in about 1000 trucks by the end of 2022 that will require water-ethanol fuel delivery. We are interested in working with CA Energy Commission to make sure this infrastructure is in place in conjunction with this regulatory, sales and economic development effort in the LA port region.

<u> MayMaan Engines = Same Engine Replacement Cost</u>

Class 8 Engine Overhaul Cost Effectiveness & Benefits

It is highly cost effective to use MayMaan technology vs. normal diesel engine replacement. To certify to 2014 or better standards requires both an engine rebuilt and an upgrade of oxidation catalyst to trap particulates. This is also true if new engine is installed.

The typical rebuild cost for a Class 8 engine is about US\$20-\$40,000 for the engine only with additional costs for oxidation catalyst. For drayage vehicles it is probably at the lower end. New truck engines are double this cost.

The rebuild or new engine cost for MayMaan technology will be equal or less because there is no need to replace the catalyst in the oxidation catalyst system. This should cut costs by \$3-4000.

The rebuilt Class 8 truck will have much lower fuel costs and will be able to stay in drayage service at the port. The cost of a new truck is averages US\$117-\$120,000 so this is a big savings. Fuel efficiency of trucks before 2012 standards was 24% lower than new trucks so fuel savings are much greater. Fuel savings from MayMaan technology are 33-50% better than 2011 trucks.

MayMaan is planning to install an engine installation and rebuilding facility in LA to accommodate the truck industry. This will initially involve only new engine replacement in older model trucks but may shift to rebuilding engines depending on regulations and other variables.

Average price of new Class 8 trucks in the United States

Rebuilding a Class 8 engine with MayMaan will not add to cost (US\$20-40,000) as the only change is different piston design and fuel lines & pumps.



ZEV Buses or Trucks or Tugs; Range Extender, Power Boost MayMaan offers generator to extend range of EV Trucks, Buses, Tugs

- One major cost to electric trucks, tugs and buses is the large battery packs required to provide adequate range or torque. MayMaan has
 developed a generator system for heavy duty applications that can extend the range of torque of trucks, tugs,
- MayMaan generators are installed in the vehicle and integrated with the battery management system and automatically turn on when the battery discharge reaches levels that would be harmful to battery life. This allows the truck, bus or van to complete their delivery of people or goods without service interruption and provides greater vehicle flexibility.
- An analysis of the cost savings in a typical electric bus ordered from China suggested net savings on the order of 25% of the capital cost of the bus by reducing the size of the battery pack. Given costs in the \$350,000 range, this is a big savings.
- ✓ Operation of the generator requires only water and E100 ethanol. Better fuel economy than diesel will provide fuel savings from the combination of electric and the generator at a lower cost than a diesel hybrid or all electric bus, truck, train or tug.





Zero or Negative Carbon Emissions CI (Life cycle Co2e – LCFS, estimated)

Up to 50% Better Fuel Economy



All Electric Trucks; Huge Impact on BC Grid Requirements Zero Emission Trucks; Impacts of All-Electric Trucks on Grid Meeting 2045 Zero Power Goal

A model study conducted by the Clean Energy Research Centre and the University of British Columbia investigated the impact of <u>all-electric freight trucks</u> (all classes, from light to heavy-duty) on greenhouse gas (GHG) emissions. To achieve a target of 64 percent reduction in GHG emissions in British Columbia by 2040, over 65 percent of freight trucks in B.C. would have to switch to all-electric powertrains, meaning all trucks being purchased from now on would need to be electric. California is targeting 100% ZEV trucks by 2045 and has even more trucks on the road.

The study estimated that for every 1% reduction in greenhouse gas emissions, 1.5-3.8 % additional hydroelectric generation would be needed by 2040. Reducing GHG emissions via all-electric freight trucks would mean that B.C.'s electric grid would need to generate 12-33 TWh of electricity by 2040. This 2.5-6.5 times the projected generation of B.C.'s largest hydroelectric project in decades. Similar problems will exist with renewable supply in CA.

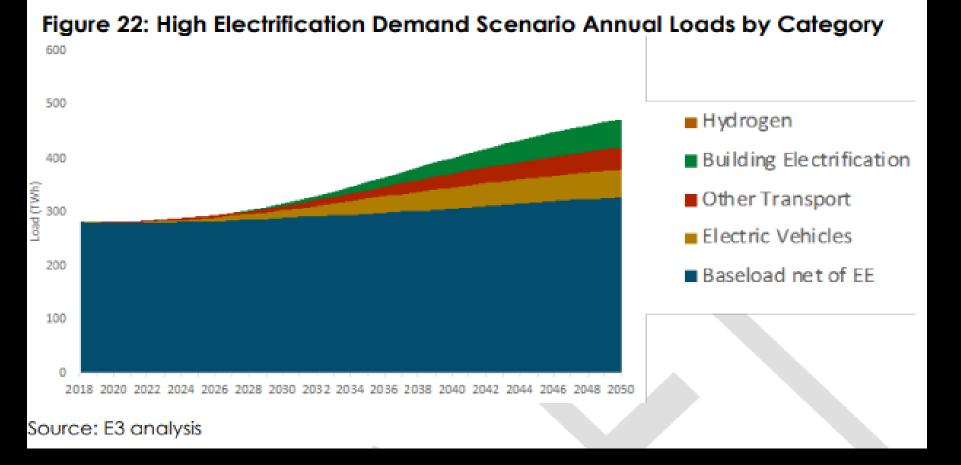
No electric trucks currently available can meet the range and performance requirements of drayage trucks and electric trucks have a cost differential similar to electric buses which have a \$387,368 cost difference (based on Translink, BC study). This is not counting the charging infrastructure which triples this cost



All electric trucks have been developed at a prototype scale (Hyzon class 8 truck above). Huge electric requirement needed for trucks to go electric and high capital cost/truck makes this option difficult to rely on by 2045

ZEV Trucks/Buses; Huge Impact on CA Grid Requirements

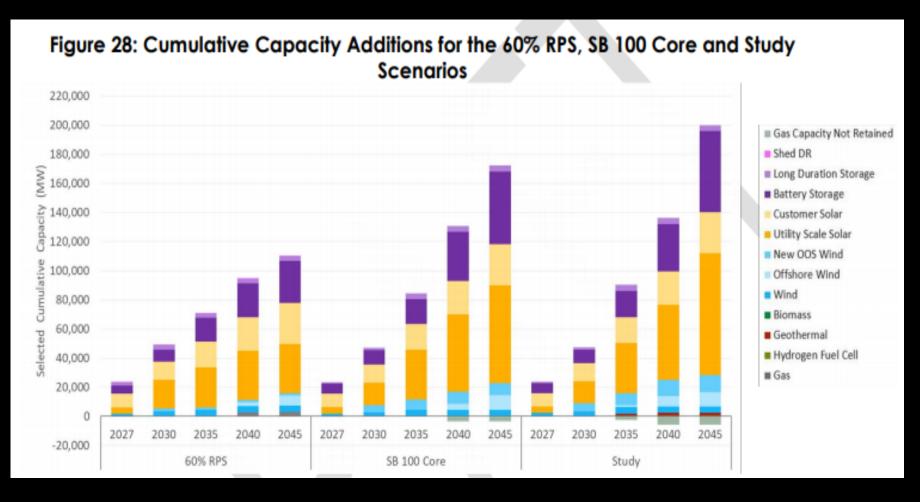
ZEV Trucks & Buses; Adds a load to CA grid in 2045 almost equal to passenger cars



Large energy requirements of electric or hydrogen trucks and buses will put major strain on grid addition requirements with an increase in load of about 20% from EV's, hydrogen and other transport and load management problems if recharging occurs at peak demand periods.

California has already experience rolling blackouts in 2019 and 2020 from extreme heat and fires that affected grid supply of power. Climate change will make these events occur more often and at heat levels even more extreme than in 2019-20. This will put strain on the system Electric trucks, even with Time of Use charging rates, are likely to recharge in the afternoon to increase range and turns of freight. Quck charging of trucks and buses will put a huge strain on the electric grid. (CEC draft study, 2021)

Plan to Meet 2045 60% Renewable Elec.= Expensive Batteries Additional Capacity of Renewables to Meet 60% goal = \$8 billion added cost (batteries)



About 1/3rd of the capacity additions to meet the 60% Renewable Portfolio Standard will need to come from batteries. This will greatly increase the cost of RPS compliance and could be avoided if alternate tracks are taken to meet truck, bus and other heavy duty vehicle loads.

Also it could be 100% renewable if water ethanol distributed generation is added as it is cost-effective today.

California SB100 requires CA utilities to meet a 60% renewable portfolio standard goal by 2045. Much of the cost of compliance is the neeed for batteries to cover load spikes during peak demand periods and this adds substantially to costs (\$8 billion). More importantly this still leaves 40% of the grid non-renewable meaning that Zero Emission Vehicles will not be zero carbon even in 2045. (CEC draft study, 2021)

New Crops, Jobs, Profit & Revival from Ethanol & Wastewater Re-use Cane, Sweet Potato, Agave, Integrated Ethanol Plants & Wastewater Re-use







Will There Be Enough Low CI Ethanol & Water?

Ethanol Availability

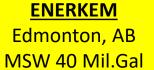
- ✓ The slides that follow detail availability of plenty of low Carbon Intensity (CI) ethanol from California and Alberta. There is 68 million gallons available from sugar cane ethanol from Imperial Valley and 40 million gallons from MSW ethanol in Edmonton.
- Blending of 108 million gallons of ethanol at a 30% ratio would \checkmark result in 360 million gallons of ethanol which is much greater than any requirement for the initial business focus on 1000 drayage trucks, which would only require 14.6 million gallons of fuel
- Increased demand for the fuel may occur quickly because of its competitive carbon and air quality benefits and capital costs that are a fraction of the requirements for electric or natural gas trucks
- ✓ To meet the larger demand as the technology gets adopted by engine and auto companies, we have detailed where long term supplies of ethanol will come from and how we can keep CI numbers very low from improving efficiency of each targeted feedstock for ethanol (sweet potato, agave & cane).
- ✓ Just one set of projects we are planning in Sonora, Baja California and California can provide up to 467 million gallons of ethanol/yr. When blended 70% with water this is 1.56 billion gallons of fuel.

Water Availability

- ✓ The other major concern in California is water availability in light of the continued drought. This is a reasonable concern in some areas where new industrial projects must secure water permits to start-up
- The problem with this reasoning is that while clean water is a valuable resource, there is a lot of waste of water that is occurring that offers opportunities for use in fuel if water is a real concern.
- ✓ The most obvious example of water waste is the USEPA preference for building a wastewater plant in San Ysidro, CA to process Tijuana, Baja wastewater. This would require spending \$400 million to process 2.2 Cubic Meters per second of wastewater that would be discharged after treatment to the Pacific Ocean. This is 18.3 billion gallons of fresh water that is going to waste at a great cost to USA.
- While we expect to initially rely on well water for meeting the requirements of any water-ethanol fuel, it would certainly be possible to use wastewater from CA waste plants. Water can also be collected in tanks from roof runoff and simply filtered. This has almost zero energy or resource cost and provides a huge supply of water depending on tank size.

N. A. Sources & Volumes of Near or Zero Carbon Ethanol: MSW, CA Cane Ethanol, S. Potato Ethanol, Agave Ethanol





CA Energy & Power Imperial Valley, CA Cane Ethanol M.Gal

GCARBON USA Field trials Agave & S. Potato Ethanol Vol. ?

GCARBON USA Mexicali & TJ , Baja S. Potato & Agave 60 to 450 Mil. Gal GCARBON MEX Sonora, Mexico S. Potato & Agave 60 to 450 Mil. Gal

- Enerkem has a plant coming on line in Edmonton, Alberta at the end of 2021 that will have 40 million gallons per year of ethanol from post sorting municipal solid waste. We are in discussions about using ethanol in projects in BC and CA.
- CA Energy & Power is building an ethanol plant in Imperial Valley, CA in 2021 that will have 68 million gallons per year of ethanol from sugar cane grown in Imperial Valley. We are negotiating what percent of this total might be available in 2022 when the plant comes on-line <u>CEP-Unisystems- rev3 2015 from Conveyor Group on Vimeo</u>
- GCarbon USA is initiating field trials in Imperial Valley, CA at the end of 2021 that will evaluate the feasibility of growing sweet potatoes and agave on 400 acres of land it is negotiating to lease from Imperial Irrigation District. Additional land may be available for purchase or lease for agave and total land for purchase being evaluated.
- ✓ GCarbon USA is negotiating with USEPA and NADB to recycle industrial wastewater and utilize treated municipal water to grow sweet potatoes and agave on 62,000 acres of leased coop land and install several ethanol plants and integrated hog facilities in Baja California.
- ✓ GCarbon Mex (under formation) is negotiating an agreement to grow sweet potatoes and agave on 25,000 hectares of leased coop land and install an ethanol plants and integrated hog facilities in Sonora, Mexico. The land is in the hill regions of Eastern Sonora.

Various sources of ethanol will be obtained (up to 500 million gallons in 6 years) in connection with LCFS certification of the water-ethanol fuel that are close to CA users & currently have or will have super low CI scores

Brazil Sources of Near Zero Carbon Ethanol & Strategy: GCarbon Brazil involved in various programs to improve CI & export ethanol

Coop Etanol Maranhao, Brazil S. Pot. 2 Mil.Gal

Coop Sisal Agave Validation 2 towns in MA

GCarbon Brazil Two ethanol plants in MA. 388 Mil. Lit./yr. S. Potato & Agave

GO3 Carbon Coin

Carbon Coin to preserve Amazon with SP for food/fuel

UNICA-Ethanol Co's Program to improve CI using water-ethanol Coin to lower ILUC

- GCarbon Brazil is involved in a program to introduce sweet potato as a feedstocks for ethanol in conjunction with Coop Etanol. Funding of \$6 million USD has been obtained and a 2 million gallon/year sweet potato ethanol pilot plant is being built in Maranhao.
- Coop Sisal is working with EMBRAPA, the Brazilian national research agency, to validate yields and suitability of agave varieties from our source. We are working with Coop Sisal to free up funds already appropriated that are in the bank and to initiate the project in 2021. We are planning to plant agave in 2 locations near ethanol plants planned by GCarbon Brazil.
- ✓ GCarbon Brazil is closing on financing for initiating a much larger sweet potato and agave ethanol plants starting in 2022. Two plants are planned with a combined capacity of 388 million liters of capacity. Planting of sweet potatoes will occur on 25,000 ha. of small farmer land in MA. Fish and hog production will utilize ethanol residual and vines/leaves. Both plants are on rail and ethanol will be exported to CA, OR, WA & BC. CI score will be very low from biogas & solar. Agave feedstock will be phased in from planting starting in 2022 by 2027 when capacity will triple.
 - GCarbon Brazil/GO3 Carbon are in negotiations with Brazil Govt. and FUNAI (national indigenous organization) about a program to both provide food, fuel & power for indigenous tribes and preserve Indigenous intact jungles. The concept is to steer tribes away from supporting illegal logging & mining and towards planting potatoes & using water ethanol fuel for power & equipment while working on crypto coin carbon trading program to preserve jungles
- GCarbon Brazil/GO3 Carbon are working with UNICA and ethanol companies to introduce a program to improve CI of ethanol plants by using water-ethanol technology in tractors, trucks, locomotives and generators. We are also discussing participation in a carbon coin program for Amazon preservation in conjunction with deals to phase out ILUC in various export markets for ethanol. We are also introducing agave & s. potato as off season crops.

Brazil will have a large surplus of ethanol as water-ethanol technology takes away market share over 10 years. Plan is to improve CI of Brazil ethanol by introducing sweet potato & agave and a carbon coin to preserve Amazon

Improving Ethanol Crop Options for CA & Mex: carbon USA Grow Back Better; Super High Yield Crops



Better Crops

- GCarbon USA has access to super high yield crops such as sweet potatoes and agave from global sources
- ✓ We will be introducing both crops to California and Baja in conjunction with a test program with USDA Desert Research
- ✓ Sweet potatoes grown in Brazil for producing ethanol have achieved yields of 70-100 MT per ha./year
- \checkmark A special variety of agave that has undergone selective breeding for a decade is reaching 100 to 700 MT/ha/yr.
- ✓ Agave requires only 1/3rd fertilizer and 1/3rd water of sugar cane and can grow on marginal land
- ✓ Sweet potatoes require better land & more water but the very high yield reduces land use impacts
- We plan on introducing both crops to the region as sweet potatoes can be harvested year 1 while agave requires 5 years to reach maturity

Improving Yields

- Go3 Carbon will couple crop introduction with new technologies to improve yield, reduce diseases & losses
- Use of diatomaceous earth with one farmer in Mexico led to corn yield of 12.8 MT/acre (2nd highest yield globally)
 - Diatomaceous earth can be applied to control insects & worms as a dry application and enhances yield in soil
 - Micro-organisms can be used to solve specific problems with salinity, disease resistance or to enhance yields
- Ozone can be used to treat diseases particularly viruses and fungus at the root level (verticillium, etc.) (organic)
- Ozone can also reduce crop losses in storage by eliminating fungus, bacteria & viruses on grains, potatoes
- We will use all existing and new technologies jointly with super yield varieties to achieve yield & organic goals



High yield = -85-120% Co2



High Yield Food, Fuel & Fiber Crops Cane, Agave and Sweet Potatoes

Less Disease = Higher **Yields**

Better Yields, Less Loss, Higher Value Diatomaceous Earth, Micronutrients, Ozone

Crossroads & Challenge:

CA & US Govt. will spend \$400 Mil+ on TJ River. Will it Sequester CO2 & Create Biofuel/Jobs or Emit Co2e?



Option 1: Treatment at IWBC 50% of TJ Wastewater Only

Item to Consider	Volume or \$ amount	Benefit	
Wastewater treated	1,100 liter/sec now, will increase to 2,200 lit./sec.	Treat half of TJ wastewater, no Mexicali treated	
Co2e impact & sequestration	Large methane emissions	No sequestration	
Re-use & sequestration	none	No benefit	
Cost	\$400 million USD \$30 mil./yr operat.	High risk invest if water reused later	
Jobs	About 250 construction jobs, 50 operator jobs	Short term income from construction	

Option 2: Recycle & Re-use, TJ & Mexicali Wastewater

Item to Consider	Volume or \$ amount	Benefit
Wastewater treated	4,200 liter/sec by upgrade of existing and new bio-plant	Treat all of TJ and all of Mexicali wastewater
Co2e impact & sequestration	60-80 MT/ha/yr soil – 2-3 mil. T/yr.	200 MT/ha/yr. = 6 mil MT/yr. fibers
Re-use & sequestration	Reuse almost all wastewater	No benefit
Cost	\$300 million USD l	Lower risk investment
Jobs	About 12000 jobs from planting, processing, comp.	Huge regional job & economic impact

Reversing Flow of Pumps So Water Goes to Desert Saves Money High electric costs & Co2 emissions avoided that save millions in OPEX, CAPEX

LOWER OPERATING COST MEANS MORE WASTEWATER TREATED AT SAME COST

- 2.9 pesos per CMS to pump wastewater to San Antonio costs \$9.6 mil. USD
- We can pump all the way to Las Palmas same wastewater and save half of costs
- Will move all 3.4 cubic meters instead of 1.7 cubic meters now moved at same cost Co2 emissions: low
- This will allow Tijuana to treat all of its wastewater instead of counting on USA

LOWER CAPITAL COST BY BUILDING WASTEWATER TREATMENT IN LAS PALMAS

- 3.4 cubic meters sent to desert , 1 cubic meter treated, 2.4 CMS new treatment
- System design is based on assumption that industrial treatment will occur at separate waste recycling plant and almost all chemicals kept out of treatment
- We will upgrade plants like La Morita to treat industrial separately
- We will improve Arturo Herrera and send treated water in same pipe
- We will use Las Palmas storage I for treatment by using natural grading for cascading ponds that will use biological system of water lilies to eliminate dissolved solids – dual benefit of wastewater storage and treatment using plants
- System design includes equalization tanks in front end and different treatments as sewage moves through biological system
- Ozone will sterilize wastewater at end of process so there are no viruses, bacteria
- Semi-treated water will be moved out to agave fields partly through processing when water no longer smells and after sterilizing
- Fully treated water meeting irrigation standards will be sent to Guadalupe Valley

Upgrade will Double Capacity

Old Capacity: 2 CMS S New Capacity: 2.4 CMS e cost Co2 emissions: low Energy Cost low

LOW ELEC. LOW CO2

JOBS

Allmost All Wastewater Reused Capital Cost Indu.: \$60 million Capital Cost Res.: \$60 mil Piping/dam cost: \$60 mil Operating Cost: low Reuse Rate > 80% New Capacity: 2.4 CMS 293 million gal./day used for agriculture

Large Volume of Water for Ag.

3 Project Sites to Use Waste & Irr. water for Agave, Potato

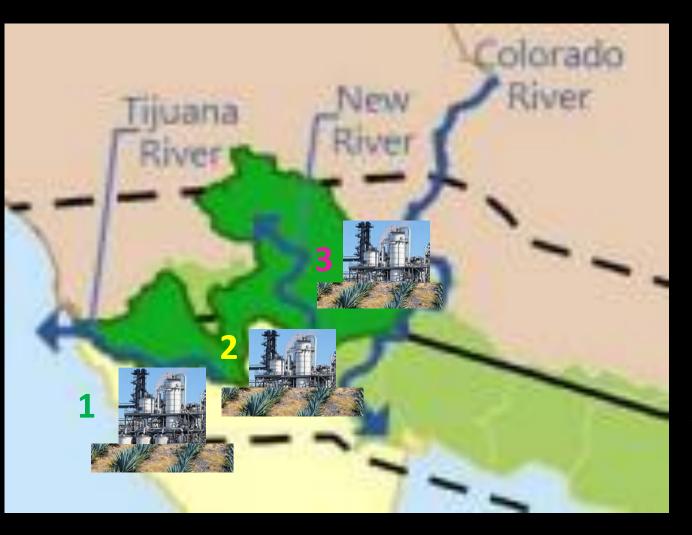
MEXICO

1) Tijuana-Las Palmas & Guadalupe Valley

3400 LPS wastewater 2900 LPS for agave 500 LPS for grapes-other 12,000 ha. agave Low yield – 63 mil gal./yr High yield – 252 mi, gal/yr

2) Mexicali Valley

1888 LPS wastewater 1888 LPS for agave/potato 7,552 ha. agave Low yield – 40 mil gal./yr High yield – 150 mi, gal/yr



<u>USA</u>

3) Imperial Valley

121,000 acre feet irri. water Future growth- wastewater 10,000 acres agave ph.ase 1 Low yield – 24 mil gal./yr High yield – 72 mi, gal/yr

<u>TOTAL</u>

Wastewater & Water Use 4,788 lit./sec. wastewater

+ 121,000 acre feet water

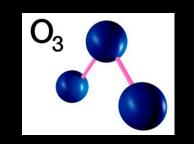
Agave Growing Area

23,552 ha. of Agave (Baja/CA) 25,000 ha. possible in Son.

Agave Ethanol Production Low yield 127 mil. gal/yr. High yield 467 mil. gal/yr.

Introducing New Agricultural Tech to Imperial Valley & Baja Will use new technologies to lower disease, increase yield, lower salinity for all crops

- An important objective in introducing agave to Imperial Valley, Mexicali Valley and Tinuana Valley is to simultaneously look at other technologies that can help reduce agricultural risks, augment farm product values and eliminate problems like disease, soil salinity, drought, etc.
- In the technology section we provide a description of three technologies that we will be using in Mexico to enhance yields of agave and other crops and provide other benefits. These three technologies include diatomaceous earth, ozone and micro-organisms. The combined technologies can help eliminate disease, improve crop value and increase yield by acting on different parts of plants to augment their defenses and growth process.
- The proximity of a diatomaceous earth mine in Baja California will make it feasible to truck the product to the farming land in all 3 spots. This will help control insects, worms and improve yield. We will also be using ozone to treat root diseases like verticillium and fusarium, some of the toughest diseases now affecting crops globally. We will also demonstrate the use of micro-organisms to enhance growth rates of crops, lower salinity levels of soil and improve resistance to diseases
- The use of these strategies will not just be for agave. It is impossible for GO3 Carbon to plant 75,000 acres of agave in one year. The plan is to plant a total of 75,000 acres by year 5 in intervals of 15,000 acres per year. By year 5 we will have this total amount of agave planted but until then will have idle land. In the interim we plan on planting sweet potatoes to produce ethanol and will define benefits of two crops to balance how much of each crop to keep in permanent production
- The main advantage of the product line is that it can be grown organically as the micro-organisms can breakdown any agro-toxins that might be in the soil and provide the same level of plant protection using natural mechanisms. We will use the same approach to eliminate salt from the soil. More importantly, the end products such as vegetables and fruits will have high levels of minerals and vitamins that come from the micro-organisms. The combination of organic produce and higher levels of minerals and vitamins will increase market value. This will demonstrate new methods to turn marginal land into high value agriculture



OZONE IN AG. = FUNGUS, VIRUS & BACTERIA CONTROL



DIATOMACEOUS EARTH = INSECT CONTROL, YIELDS ++



MICRO-ORGANISMS = HIGH YIELD, SALT CONTROL

Sweet Potatoes: Coop Etanol, GCarbon USA, Tech Partner Sweet Potatoes can Provide High Yields, Year Round Harvest

Gcarbon USA and its subsidiary companies in Brazil are working jointly with our tech supplier to introduce sweet potato tecnology to Maranhao and Brazil through coops and with high level technical assistance and new yield improvement technology

A very special variety of sweet potatoes developed by our tech partner and U. of Tocantins in Palmas can achieve yields of 70-100 tons/ha/year (higher yields require irrigation) This is a huge yield increase over normal crops in Brazil (corn 6 MT/ha, soy 4 MT/ha).

Gcarbon USA will duplicate this program in Baja California, Sonora and California by assisting coop farmers with irrigation, fish ponds, fish feed, yield improvement technologies and methods to prevent disease (ozone, diatomaceous earth, microorganisms, integrated pest management). This will result in year-round, highly profitable, high yield farming that is also very low carbon.

Coop Etanol do Brasil has received \$R30 million from Min of Agriculture in Brazil and plans to initiate the first project in Bom Jesus das Selvas with a group of indigenous farmers and 10 cities. This will provide a model for farmers in CA & MX.

Gcarbon USA is confident this crop introduction effort Will result in much higher revenues for farmers and a steady supply of potatoes to produce etanol & hogs.



Growing Hogs & Fish Because of Feed Availability



GCarbon USAis incorporating hog production in ethanol plants because of the large amount of wet residual available that can be used in a wet form if hogs are grown right next to the plant. Even at the initial pilot scale plant of 2 million gal./year this allows us to grow 2500 hogs and help the coop grow 2500 additional hogs. This will allow us to verify the increase in profitably versus the normal drying of residuals into DDG's. This can eliminate 28% of the capital cost in a large ethanol plant and can eliminate energy needed for drying which improves carbon impact of ethanol production.



GCarbon USA will also be assisting farmers to enter into on the farm aquaculture. This is aided by the ability to produce fish pellets locally using a combination of dried sweet potato residues, corn for flotation, soy meal and fish & hog viscera. This will lower the cost of fish production since this is 65% of the operating costs of an aquaculture operation.

Summary: Waste Water Biologically Treated & Agave Results

Blue Agave, special hybrid variety, 600 mm per year

Type of crop & Min. Water:

Irrigation Volume Available:

Rainfall Available: Area Can Irrigate: 1 liter/second of irrigation water equivalent to 8.6 mm of rain/day
1 liter/sec = 8.6 mm/day * 365 = 3,139 mm per year
To achieve 600 mm/ha need 0.2 liters/sec. + evaporative loss, 0.5 l/sec
Mexicali: 71 mm/year Tijuana: 231 mm/year (not counted in total)
2900 liters per second will allow for irrigation of 12,000 hectares in TJ
1888 liters per second will allow for irrigation of 7552 ha. in Mexicali

Ethanol from 19,500 ha. harvest 3,910 ha. yr.= 103 million to 402 million gallons per year

Total Water/Agave TIJUANA2900 lit/second = 12,000 ha. = 2400 ha./year = 2.1-8.4 mil. MT agaveLow Yield Estimate - 880 T/ha:420,000 MT sugar, 210,000 MT ethanol (63 million gal/year)High Yield Estimate -3500 T/ha:1.7 million MT of sugar, 840,000 MT of ethanol (252 mil gal./year)

Total Water/Agave MEXICALI1888 liters/second =7,552 ha. = 1510 ha./yr.= 1.3-5.3 mil MT agaveLow Yield Estimate - 880 T/ha:266,000 MT of sugar, 133,000 MT of ethanol (40 million gal/year)High Yield Estimate -3500 T/ha:1.06 million MT sugar, 500,000 MT of ethanol (150 mil. gal/year)

Comparison of Yields of Agave Vs. Cane & Sorghum Variety Y & Z are hybrids only in 2nd year of evaluation so data is not validated yet

		AGAVE VS		OTHER CROPS		
	agave X	agave Y	agave Z	sugar cane	energy cane	sorghum
yield/ha (tons)	880	2000	3500	100	200	70
growth cycle (yrs)	5	5	5	1	1	0.5
yield/ha/yr (tons)	176	400	700	100	200	140
fermentable sugars %	20%	25%	20%	14%	8%	10%
sugar/ha/yr (tons)	35.2	100	140	14	16	14
fiber%	30%	30%	30%	25%	30%	15%
DryMatter/ha/yr (tons)	52.8	120	210	25	60	21
Type land use	semi-arid	semi-arid	semi-arid	optimal	optimal	optimal
Water requirement (mm/year)	500	600	600	2,000	2,000	875
Fertilizer requirement (N:P:K)	0:00:00	100:50:50	100:50:50	300:150:150	300:150:150	100:50:50

Agave Farm



Life Cycle of Agave Nursery, field planting, maturing, harvest of bulb with sugar



Agave Project in Sonora: Large Opportunities for Growth Potential to plant 25,000 ha. agave in Sonora with river water

- The farming company we are working with in Sonora has a strong interest in expanding its production of agave to meet demands in etanol markets
- ✓ Sonara has large land áreas that are under-utilized because it is far from major population centers and population density is low. There is a lot of water at certain times of the year from full rivers catching rainfall in the mountains.
- ✓ We estimate that about 25,000 hectares of land is available for growing agave (now used mostly for cattle at very low density). This would provide between 25 million to 75 million MT of raw material a year which would produce 12.5 to 37.5 million MT of sugar and 6.25 to 18.8 million MT of etanol (1.9 to 5.6 billion gallons of etanol worth \$5.5 to \$17 billion USD). This is a much higher value than any other use of farm land in the región and Will provide Good profits for farmers and lots of zero emisión ethanol for California

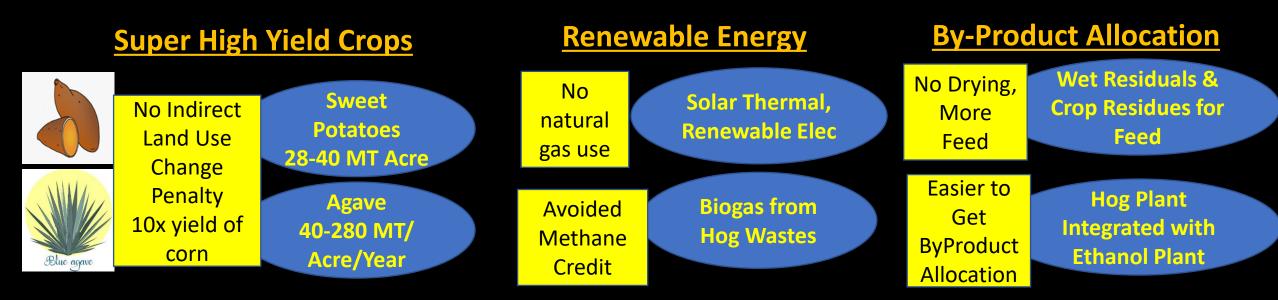


How Can eAQUA have Zero Carbon Fuel?

Lowering CI to Zero will require very low emissions & by-product allocations

How can we reach a Carbon Intensity (CI) of zero or negative with ethanol?

- Carbon Intensity (CI) is the score given a fuel that is based on carbon emissions from crop, fuel and transportation versus carbon benefits based on the efficiency of the fuel in an engine or drive system. It is used to compare alt. fuels & gas/diesel
- Ethanol from corn had a high CI score (80-85 grams of Co2e per MJ/energy) although it dropped to below 80 with a change in ILUC scoring.
 Corn ethanol sold in CA is now averaging about 70 gr. Co2e/MJ due to mixed feedstocks (less corn, more sorghum).
- ✓ CA Ethanol market share has declined due to competition from renewable diesel and blend cap on ethanol of 10% (gasoline)
- Ethanol carbon intensity can be improved by using higher yield crops, reducing energy used for drying residuals, eliminating indirect land use change penalties (due to super high yields), co-product allocations (for example feed), renewable steam
- eAQUA Zero Carbon is confident that it can reduce CI to zero or negative numbers by both super-high yields from crops and by an integrated approach to use of wet ethanol residuals and crop residues for animal feed and biogas capture & solar for steam. Also ethanol/water in all trucks will reduce transport emissions and these numbers will be even lower when locomotives and ships run on the same fuel.

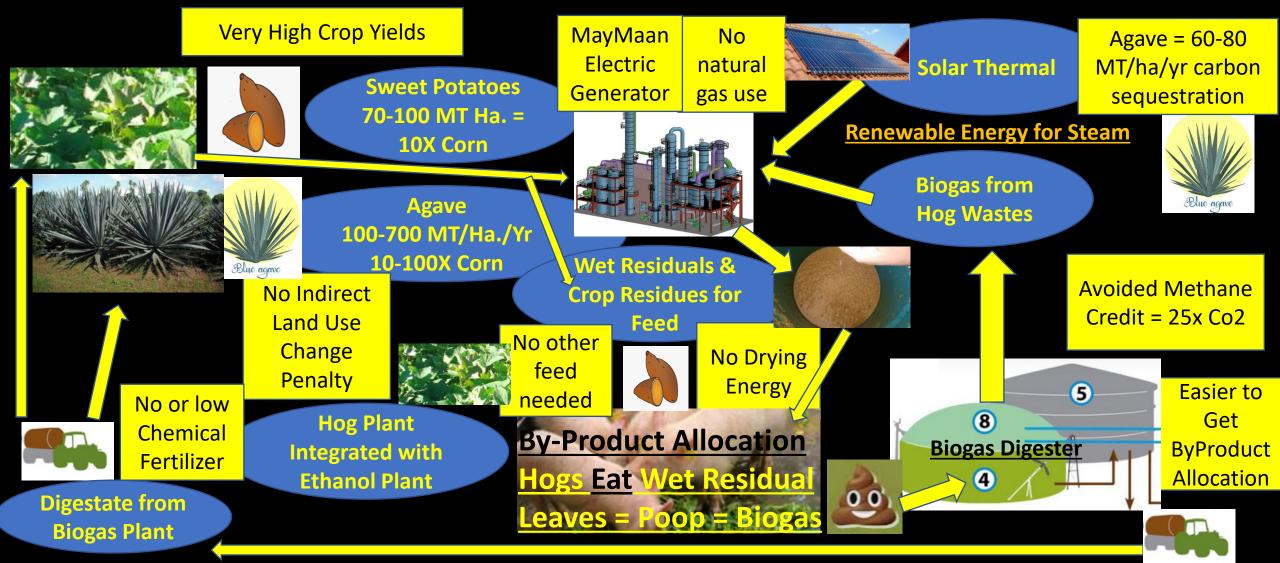


Achieving Zero Carbon Ethanol:

Why eAqua is Zero Carbon Fuel as a Result of GCarbon Innovations in Production

Carbon Emissions Very Low Because:

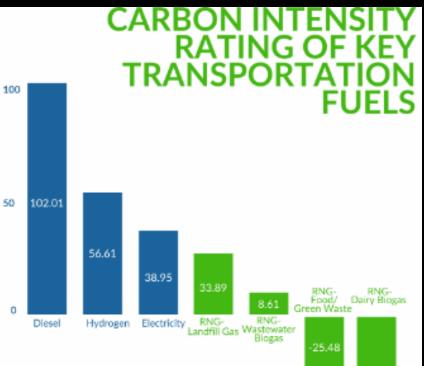
Carbon Benefits From:



Improving Ethanol as a Fuel:

Biggest CI Negative Fuel Dairy Biogas- Hogs Less Methane, but Still High Value

- Methane is a highly reactive greenhouse gas (GHG) that is not in the atmosphere as long but has 21 times the GHG impact of Co2. This has a big impact if methane is avoided in the production of the fuel. We are planning to capture biogas from hog production which will occur at same facility as the ethanol plant. The gas will be used for the steam boiler in the ethanol plant and displace need for natural gas
- ✓ The main benefit for calculating CI is in the avoided methane emissions from hog production, since we will be producing meat with very low methane. Hog production volumes are expected to be very large because of the availability of meal at near zero cost (ethanol residual, vines & leaves). Planting of 25,000 hectares of sweet potatoes is planned by year 5. The production of 388 million liters of ethanol will result in up to 750,000 tons of ethanol residual and 625,000 tons of vines and leaves. This will provide enough feed for 2.75 million hogs per year. At 150 Kg/hog, this will result in production of 413 million Kg of pork
- ✓ Swine, since they are not ruminants, have lowest enteric fermentation of any livestock. The IPCC methane emission factor used by EPA to estimate enteric fermentation from swine is 1.5 kg methane/head/year. This means a 2,5 million head facility is estimated to emit, 3,750 metric tons of methane per year. Manure management is main source of emissions. Total per head manure emissions were .28 MT Co2e per head of swine in 2019. Based on 2.5 million hogs, this is 700,000 MT Co2e. At \$200/MT = \$140 million/388 mil. gal.= \$0.36 /liter We expect to be able to reduce emissions by 70% so net benefit is \$0.36 +\$0.01= \$0.37 *.7 = \$0.26/liter x 3.79 lit./gal = \$0.99 per gallon. This benefit is added to any other GHG reductions from sweet potato ethanol that is exported to California or West Coast markets.



GCarbon USA & Go3 Carbon:

Bill Wason has been involved in US and global biodiesel/biofuel and veg. oil industry since 1998 and has helped build or design biodiesel and oil crush plants in USA, Poland and Canada. Mr. Wason also has extensive experience in sourcing & bidding for purchase of fuels and use of biofuel. Bill Wason was President of the company that built the first large biodiesel plant in CA (10 mil. gal/yr.) (BioClean Fuels) & built EV's in 1996. Bill Wason was an intervenor in a utility proceeding on EV's and introduced a bill the first bill in CA to provide EV access to HOV lanes. Bill Wason has prior experience in running biofuel plants & designing large biofuel projects including a 75 million gal. Polish biodiesel plant Bill Wason is a recognized thought leader in collection, purchase and processing of vegetable oils, UCO & Yellow Grease and all requirements for conversion to biodiesel, renewable diesel or jet fuel. He has a bio-psych degree from U. of Colorado & various othercerts. Bill Wason is an expert in how to plant, process and co-feed various feedstocks into an ethanol, biodiesel or jet fuel plants. He helped a national coop in Brazil with evaluation of various new crops to improve farm income in semi arid and tropical climates. Options evaluated were sisal, agave, macauba and sweet potatoes. This has led to 6.3 million USD in funding for a pilot project (2 mil gal/yr) being built now. Mr. Wason worked with the agronomist who introduced camelina to North America on the designing and finance package for a 1 million MT canola-camelina crush plant in Saskatchewan, Canada.

Mr Wason is familiar with both oil and ethanol pathways to make jet fuel, having designed and promoted the financing of two 100 million gallon renewable jet fuel plants in Houston, TX and Ferndale, WA and presented projects to all of the major airlines in 2008-2012. Mr. Wason was the principal author of a study of renewable energy and alternative fuels for the State of Virginia Dept. of Mines & Energy Mr. Wason is currently negotiating with Brazilian government about setting up a crypto coin tied to Amazon indigenous forest preservation Mr. Wason completed a 130 page study submitted to US EPA on re-use of wastewater for production of agave & ethanol in Baja, Mexico

Lorenzo Payan has been involved in water and wastewater treatment for 35 years and has worked for various wastewater treatment plants, industrial parks and as a wastewater consultant for corporate clients. Mr. Wason and Mr. Payan worked together to build ozone units in 2002-2004 and utilized the systems in water and wastewater treatment in Mexico. Mr. Payan has an in-depth understanding of the entire water and wastewater system in Northern Baja California and Sonora. Mr. Payan is also a co-owner of a diatomaceous earth mine in Baja California and has been conducting crop yield studies in Baja and Sonora on diatomaceous earth, ozone root and irrigation treatments, micro-nutrient applications and other mechanisms to improve yield and reduce diseases on commercial farms.