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March 19, 2021

Mr. John Heiser
Compliance Project Manager
California Energy Commission
Siting, Transmission and Environmental Protection Division
1516 Ninth Street, MS-15
Sacramento, CA 95814

Reference: PG&E Gateway Generating Station (00-AFC-01C)

Subject: Annual Compliance Report for Reporting Period of January 2020 to
December 2020

Dear Mr. Heiser,

In compliance with the General Condition of Certification as set forth in the California Energy Commission's Final Decision for Pacific Gas and Electric Company Gateway Generating Station (GGS) pages 179-180, attached is the Annual Compliance Report for the reporting period of January 2020 to December 2020.

Included in this report are documents specifically required by Conditions of Certification SOILS&WATER-10, SOILS&WATER-4, HAZ-1, and SOILS&WATER-3, BIO-2 to be submitted along with the Annual Compliance Report and are attached herewith as Exhibits 3, 4, 5, 6, and 7, respectively. Also included in this report are updated compliance matrix, Project operating status, and statements of compliance with Conditions of Certifications VIS-1, and VIS-4.

If you have any questions regarding this report, please contact Angel Espiritu at (925) 522-7838, 510-861-1597 (m) or abe4@pge.com.

Sincerely,

Tim Wisdom

Tim Wisdom
Senior Plant Manager

Attachments: a/s



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Gateway Generating Station Project
(00-AFC-1C)

Annual Compliance Report No. 12
(Reporting Period: January 2020 - December 2020)

March 31, 2021

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Introduction

This document constitutes PG&E's Annual Compliance Report (ACR) for the Gateway Generating Station (GGS) Project. The information contained in this report covers the reporting period of January 2020 to December 2020 (RY 2020).

Compliance Activities

This section of the Annual Compliance Report focuses on PG&E's activities related to ensuring that compliance with all the Conditions of Certification, as specified in the California Energy Commission's Final Decision for the Gateway Generating Station Project, are achieved in a timely and satisfactory manner. The following information is provided per the requirements set forth on page 179 and 180 of the Final Decision, specifically General Conditions on Annual Compliance Report.

1. **Updated Compliance Matrix** - The compliance matrix has been updated for the reporting period to reflect the status of all conditions of certification. See matrix in **Exhibit 1**.
2. **Current Project Operating Status** - The PG&E Gateway Generating Station (GGS) achieved Plant Commercial Operation status on January 4, 2009. During the reporting period of January 2020 to December 2020, GGS continued its normal commercial operation activities. The Project key events list is included in **Exhibit 2**.
3. **Required Documents Submitted with This Report** - The Final Decision sets forth specific conditions, many of which include reporting requirements that must be addressed in the project's ACR. The following paragraphs provide the status of ongoing compliance activities that were completed during the reporting period:
 - 3.1 **SOIL&WATER-10** - GGS utilized potable water, supplied by the City of Antioch. The Water Use Summary for RY 2020 is included in this report as **Exhibit 3**. Also included in Exhibit 3 is monthly water consumption invoices information from the City of Antioch. The total water use for the reporting period is 49.87 AF (acre-feet). The metering devices are owned, and maintained by the City of Antioch,

hence GGS is not allowed to do servicing, testing, and calibration of the metering devices.

- 3.2 VIS-1 - The maintenance works on treatment of structures, buildings, and tanks at Gateway Generating Station (GGS) were performed on regular basis expeditiously. There are at least 3 separate routine plant inspections, which include among other items, the identification of treatment re-works on structures, buildings, and tanks. These are: (1) Semi-annual (Spring and Fall) Facility-wide Inspection by Safety Committee, (2) Weekly Plant Engineer's Walk-down, and (3) Daily Plant Technician's Walk-down Inspection. In each of these inspections, maintenance work is identified (as may be needed), and a job request notification is submitted. At GGS, there is Work Management (SAP) System which tracks job requests to ensure that works are completed in a timely manner.
- 3.3 VIS-4 - In compliance with the Condition of Certification VIS-4, GGS confirms that appropriate maintenance was performed to ensure continued establishment (of growth) of the planted trees and shrubs. A suitable drip irrigation system, equipped with automatic sprinkler timer, was installed and is in operation.
- 3.4 SOIL&WATER-4 – In compliance with Condition of Certification SOIL&WATER-4, attached in **Exhibit 4a** are copies of Quarterly Self-Monitoring Reports submitted to and received by the Delta Diablo (DD) on April 7, 2020, July 9, 2020, October 8, 2020 and January 8, 2021 to cover the reporting year (RY) 2020. Attached in **Exhibit 4b** is the status on agency citation. No Notice of Violation (NOV) was received from DD during the reporting period.
- 3.5 HAZ-1 – In compliance with Condition of Certification HAZ-1, attached in **Exhibit 5** is Updated Table 8.12-4: Hazardous Materials

to be Added at Gateway Generating Station During the Operational Phase (of the Project). Also, a copy of Annual (2020) Update on Hazardous Materials Inventory as submitted to Local CUPA (Contra Costa Health Services) through the California Environmental Reporting System (CERS) is attached.

3.6 SOIL & WATER-3 – In compliance with Condition of Certification SOIL & WATER-3, a copy of the correspondence with the State Water Resources Control Board, through SMARTS (Stormwater Application & Report Tracking Systems) on the most current NOI and Revised SWPPP to comply with the requirements of the Industrial General Permit (WQ Order No. 2014-0057-DWQ) is submitted with this ACR. (See **Exhibit 6**.)

3.7 BIO-2 – In compliance with Condition of Certification BIO-2, the biology record summaries of the tasks described in BIO-2 is submitted with this ACR. (See **Exhibit 7**)

4. **Cumulative Listing of All Post-Certification Changes Approved by the CEC** – The following is a cumulative listing of all post-certification changes as approved by the CEC or cleared by the CPM.

4.1 ORDER Approving Addition, of Pacific Gas and Electric Company as Co-Owner and Operator with Mirant Delta, LLC on the Gateway Power Plant Unit 8 Project – Approved on July 19, 2006.

4.2 Removing Mirant Delta LLC As A Co-Owner, And Changing The Name Of The Project To The Gateway Generating Station – Approved on January 3, 2008

4.3 Order to Change Construction Work Hours And Noise-8 for the Gateway Generating Station – Approved on May 23, 2007

4.4 Order Amending the Energy Commission Decision to Eliminate the use of San Joaquin River Water as the Cooling Water Source and

Complete Ten Associated project design Changes - Approved on August 1, 2007

- 4.5 Order to Amend the Energy Commission Decision to Allow Use of Anhydrous Ammonia as the Refrigerant in the Inlet Air Chiller – Approved on December 5, 2007.
- 4.6 Order Approving a Petition to Amend the Energy Commission Decision to Allow Use of Two Additional Water Tanks – January 2, 2008
- 4.7 Petition for Insignificant Project Change - On February 4, 2008, PG&E filed a request for an insignificant project change related to a modification to the route for the sewer line. The CEC approved PG&E's request on March 10, 2008.
- 4.8 Approval of the Pacific Gas & Electric Company Petition to use a diesel fire pump engine, and make other minor changes to Air Quality Conditions of Certification of the Energy Commission Decision for the Gateway Generating Station (Order Amending the CEC Decision to Modify Equipment & Change Air Quality Conditions of Certification) – Approved August 26, 2009.
- 4.9 Commission Adoption Order - Adoption of the Proposed Decision of the Siting Committee on the Complaint for Noncompliance - Approved on February 17, 2010
- 4.10 Notice of Approval to Modify Gateway Generating Station Project: Petition for Insignificant Project Change to Plant Facility – Approved on October 18, 2010
- 4.11 On May 27, 2010, the CEC (Mr. Joseph Douglas) approved AQ-SC-11 submittal on the Preliminary Compliance Review on the Authority to Construct Application for the Fire Pump Diesel Engine.
- 4.12 Order Approving a Petition to Modify Several Air Quality Conditions to reflect the Bay Area Management District current conditions and the Prevention of Significant Deterioration (PSD) Action, September 7, 2011.

- 4.13 Notice of Decision by California Energy Commission on: Amendment to Modify Several Air Quality Conditions to Reflect the (BAAQMD) current conditions and the Prevention of Significant Deterioration (PSD) Enforcement Actions, dated and posted: September 9, 2011.
- 4.14 Storage of One Spare Generator Step-Up (GSU) Transformer, January 26, 2012
- 4.15 Notice of Determination on Petition to Install additional 40,000-gallon Storage Tank, April 3, 2012
- 4.16 Approval of Project Change: to Install additional 40,000-gallon Storage Tank, April 19, 2012
- 4.17 Approval of Petition for Insignificant Project Change to Plant Facility: (a) to acquire the 29% aqueous ammonia system (from NRG, Inc., (b) to install a new stainless steel above-ground aqueous ammonia delivery piping system, and (c) to build security fence around the aqueous ammonia system and remainder of the west side of facility property. Staff-level approval: April 9, 2013. A request to modify this petition to include installation of 2 gate structures (one for GGS and the other for NRG, Inc., was sent to CEC on October 23, 2013. The modification was approved on October 23, 2013. A second modification to install only one gate structure for GGS was sent to CEC on November 13, 2014. The second modification was approved on November 13, 2014.
- 4.18 Approval of proposed stormwater BMP: Construction Work to Cover the Asphalt Drainage Ditch: The request was submitted to CEC on October 14, 2013. The request was approved on October 14, 2013.
- 4.19 Approval of proposed construction of additional turbine decking: The request was submitted on May 23, 2014. The request was approved on September 15, 2014.
- 4.20 Approval of proposed access stairs upgrades at three separate switchgear rooms: The request was submitted on August 11, 2014. The request was approved on October 2, 2014.

- 4.21 Approval of proposed installation of fixed hydrogen tube bank at the south side of the facility: The request was submitted on December 5, 2014. The request was approved on March 19, 2015
- 4.22 Approval of proposed construction of additional grating-type decking on the east side of the steam turbine: The request was submitted on May 21, 2015. The request was approved on August 14, 2015.
- 4.23 Approval of proposed construction of a temporary stormwater treatment system. The request was submitted on August 26, 2016. The request was approved on December 22, 2016.
- 4.24 Response to a project change questionnaire for work to be conducted by PG&E Gas Department on natural gas pipelines located within the site parcel boundaries of Gateway Generating Station, RE: Removal and Replacement of Underground Natural Gas Pipelines at Gateway Generating Station. The questionnaire was submitted to CEC on January 24, 2019. The CEC responded on March 15, 2019. The CEC determined that the approval by the CEC is not required. However, the trees that would be impacted by the pipeline work would have to be replanted when the work is completed. This is to comply with the Condition of Certification VIS-4.
- 4.25 Approval of Title IV Acid Rain Permit Renewal -The Bay Area Air Quality Management District (BAAQMD) approved the Title IV Acid Rain permit renewal on September 3, 2020. A copy of this permit was submitted to the CEC CPM on September 7, 2020.
- 4.26 Approval of Title V – Major Facility Review Permit Renewal - The Bay Area Air Quality Management District (BAAQMD) approved the Title V Major Facility Review permit renewal on September 3, 2020. A copy of this permit was submitted to the CEC CPM on September 7, 2020.

5. **Missed Submittal Deadline:** None

6. **Filings Submitted to / Permits Issued by Other Government. Agencies During the Reporting Period** - The following is a list of filings submitted to, or permits issued by other government agencies during the reporting period:

- 6.1. January 2, 2020 – In compliance with the terms of the General Permit for Storm Water Associated with Industrial Activity, GGS submitted the analytical results for the sampling of the Qualified Storm Event (QSE) that occurred on December 10, 2019 in Storm Water Multiple Application and Report Tracking Systems (SMARTS)
- 6.2. January 8, 2020 - (Condition of Certification AQ-33) GGS submitted to BAAQMD Monthly CEMS Report for December 2019
- 6.3. January 8, 2020 - GGS submitted to Section Chief of the Environmental Enforcement Section, US department of Justice, US EPA Regional Office IX, and copied to CEC the Q4-2019 Quarterly Excess Emission Report in accordance with 40 CFR 60.7 (c). This is in compliance with the requirement of Paragraph 12 of the Second Amended Compliance Decree (CV09-4503-SI)
- 6.4. January 9, 2020 - GGS submitted to DD the Quarterly Self-Monitoring Report and wastewater flow data for the period: October 2019 to December 2019
- 6.5. January 16, 2020 - (Condition of Certification AQ-14) Quarterly Air Compliance Report for Q4-2019 was submitted to CEC/BAAQMD
- 6.6. January 16, 2020 – GGS submitted to EPA Quarterly EPA ECMPES Electronic Data Reports (EDR) Reports for Q4-2019 (Part 75 Compliance)
- 6.7. February 12, 2020 – In compliance with the terms of the General Permit for Storm Water Associated with Industrial Activity, GGS submitted the analytical results for the sampling of the Qualified Storm Event (QSE) that occurred on January 9, 2020 in Storm Water Multiple Application and Report Tracking Systems (SMARTS)
- 6.8. February 18, 2020 – In compliance with the terms of the General Permit for Storm Water Associated with Industrial Activity, GGS submitted the analytical results for the sampling of the Qualified Storm Event (QSE) that occurred on January 16, 2020 in Storm Water Multiple Application and Report Tracking Systems (SMARTS)
- 6.9. February 25, 2020 - (Condition of Certification AQ-33) GGS

submitted to BAAQMD Monthly CEMS Report for January 2020

- 6.10. February 25, 2020 - GGS submitted to Contra Costa Health Services (CCHS) the Hazardous Materials Business Plan Annual Update for 2020, through the California Environmental Reporting System (CERS)
- 6.11. March 5, 2020 - (Condition of Certification AQ-29, AQ-30, AQ-31) GGS submitted to BAAQMD/CEC Source Test Report and 2020 Relative Accuracy Test Audit & Compliance Test Report. The tests were completed January 6-10, 2020
- 6.12. March 13, 2020 - (Condition of Certification AQ-33) GGS submitted to BAAQMD Monthly CEMS Report for February 2020
- 6.13. March 24, 2020 – (General Condition of Certification, pages 179-180): GGS submitted the Annual Compliance Report for RY 2019
- 6.14. April 7, 2020 - GGS submitted to DD the Quarterly Self-Monitoring Report and wastewater flow data for the period: January 2020 to March 2020
- 6.15. April 17, 2020 - (Condition of Certification AQ-33) GGS submitted to BAAQMD Monthly CEMS Report for March 2020
- 6.16. April 17, 2020 - GGS submitted to Section Chief of the Environmental Enforcement Section, US department of Justice, US EPA Regional Office IX, and copied to CEC the Q1-2020 Quarterly Excess Emission Report in accordance with 40 CFR 60.7 (c). This is in compliance with the requirement of Paragraph 12 of the Second Amended Compliance Decree (CV09-4503-SI)
- 6.17. April 17, 2020 - (Condition of Certification AQ-14) Quarterly Air Compliance Report for Q1 2020 was submitted to CEC/BAAQMD
- 6.18. April 20, 2020 – (Condition of Certification AQ-SC13) GGS submitted to BAAQMD/CEC the Notification on Visual Emission Evaluation for the earliest anticipated re-start date of April 27, 2020.
- 6.19. April 22, 2020 – GGS submitted to BAAQMD/CEC the Semi-annual Monitoring report for the period October 1, 2019 to March 31, 2020.

This is to comply with Standard Condition F (Monitoring Report) of the Major Facility (Title V) Permit.

- 6.20. April 27, 2020 – GGS submitted to EPA Quarterly EPA ECMPS Electronic Data Reports (EDR) Reports for Q1-2020 (Part 75 Compliance)
- 6.21. April 30, 2020 – (Condition of Certification AQ-SC13) GGS submitted to BAAQMD/CEC the Report on Visual Emission Evaluation for the restart date of April 27, 2020.
- 6.22. May 28, 2020 - (Condition of Certification AQ-33) GGS submitted to BAAQMD Monthly CEMS Report for April 2020
- 6.23. June 10, 2020 - GGS submitted to Section Chief of the Environmental Enforcement Section, US department of Justice, US EPA Regional Office IX, and copied to CEC the semi-annual report on the CO projected exceedance date. This is in compliance with the requirement of Paragraph 11 (1) of the Second Amended Compliance Decree (CV09-4503-SI)
- 6.24. June 22, 2020 - (Condition of Certification AQ-33) GGS submitted to BAAQMD Monthly CEMS Report for May 2020
- 6.25. July 1, 2020 - In compliance with the terms of the General Permit for Storm Water Associated with Industrial Activity, the 2019-2020 Annual Report was submitted to Central Valley Regional Water Quality Control Board
- 6.26. July 9, 2020 - GGS submitted to DD the Quarterly Self-Monitoring Report and wastewater flow data for the period: April 2020 to June 2020
- 6.27. July 20, 2020 - (Condition of Certification AQ-33) GGS submitted to BAAQMD Monthly CEMS Report for June 2020
- 6.28. July 20, 2020- (Condition of Certification AQ-14) Quarterly Air Compliance Report for Q2 2020 was submitted to CEC/BAAQMD
- 6.29. July 20, 2020 - GGS submitted to Section Chief of the Environmental Enforcement Section, US department of Justice, US EPA Regional

Office IX, and copied to CEC the Q2-2020 Quarterly Excess Emission Report in accordance with 40 CFR 60.7 (c). This is in compliance with the requirement of Paragraph 12 of the Second Amended Compliance Decree (CV09-4503-SI)

- 6.30. July 24, 2020 – GGS submitted to EPA Quarterly EPA ECMPs Electronic Data Reports (EDR) Reports for Q2-2020 (Part 75 Compliance)
- 6.31. August 7, 2020 – GGS submitted to BAAQMD the Permit to Operate (PTO) Renewal Data update (November 2019-October 2020)
- 6.32. August 24, 2020 - (Condition of Certification AQ-33) GGS submitted to BAAQMD Monthly CEMS Report for July 2020
- 6.33. September 3, 2020 - received from the Bay Area Air Quality Management District (BAAQMD) the Title IV Acid Rain Permit Renewal
- 6.34. September 3, 2020 - received from the Bay Area Air Quality Management District (BAAQMD) the Title V -Major Facility Review Permit Renewal
- 6.35. September 3, 2020 -submitted a Breakdown Relief request to BAAQMD on an equipment breakdown that occurred on September 2, 2020
- 6.36. September 11, 2020 – submitted to BAAQMD the 10-day follow up report on the Breakdown Relief request submitted on September 3, 2020
- 6.37. September 23, 2020 - (Condition of Certification AQ-33) GGS submitted to BAAQMD Monthly CEMS Report for August 2020
- 6.38. September 24, 2020 – received response from the BAAQMD regarding the Breakdown Relief request submitted on September 3, 2020, i.e. the breakdown event did not result in emission exceedance.
- 6.39. September 25, 2020 – GGS submitted to BAAQMD/EPA, and copied CEC, on the Annual Compliance Certification for the reporting period of September 1, 2019 to August 31, 2020 as required under permit condition I.G of the Major Facility Review (Title V) permit.
- 6.40. October 8, 2020 - GGS submitted to DD the Quarterly Self-Monitoring Report and wastewater flow data for the period: July 2020

to September 2020

- 6.41. October 12, 2020 - GGS submitted to Section Chief of the Environmental Enforcement Section, US department of Justice, US EPA Regional Office IX, and copied to CEC the Q3-2020 Quarterly Excess Emission Report in accordance with 40 CFR 60.7 (c). This is in compliance with the requirement of Paragraph 12 of the Second Amended Compliance Decree (CV09-4503-SI)
- 6.42. October 14, 2020 - (Condition of Certification AQ-33) GGS submitted to BAAQMD Monthly CEMS Report for September 2020
- 6.43. October 23, 2020 - (Condition of Certification AQ-14) Quarterly Air Compliance Report for Q3 2020 was submitted to CEC/BAAQMD
- 6.44. October 26, 2020 – GGS submitted to BAAQMD/CEC the Semi-annual Monitoring report for the period April 1, 2020 to September 30, 2020. This is to comply with Standard Condition F (Monitoring Report) of the Major Facility (Title V) Permit
- 6.45. October 26, 2020 – GGS submitted to EPA Quarterly EPA ECMPS Electronic Data Reports (EDR) Reports for Q3-2020 (Part 75 Compliance)
- 6.46. October 26, 2020 – GGS received the renewal on the Permit to Operate (PTO) from BAAQMD. The PTO expires on August 1, 2021.
- 6.47. November 12, 2020 - (Condition of Certification AQ-33) GGS submitted to BAAQMD Monthly CEMS Report for October 2020
- 6.48. November 30, 2020 – The Priority Pollutant Exemption Form with Certification Statement was submitted to DD.
- 6.49. December 7, 2020 - GGS submitted to Section Chief of the Environmental Enforcement Section, US department of Justice, US EPA Regional Office IX, and copied to CEC the semi-annual report on the CO projected exceedance date. This is in compliance with the requirement of Paragraph 11 (1) of the Second Amended Compliance Decree (CV09-4503-SI)
- 6.50. December 15, 2020 - (Conditions of Certification AQ-31) GGS

submitted to BAAQMD and CEC the 2021 Annual RATA and Source Test Protocol for the proposed dates of January 11-15, 2021

- 6.51. December 23, 2020 - (Condition of Certification AQ-33) GGS submitted to BAAQMD Monthly CEMS Report for November 2020
 - 6.52. December 31, 2020 – In compliance with the terms of the General Permit for Storm Water Associated with Industrial Activity, GGS submitted the analytical results for the sampling of the Qualified Storm Event (QSE) that occurred on December 13, 2020 in Storm Water Multiple Application and Report Tracking Systems (SMARTS).
7. **Projected Compliance Activities for Next Year (RY January 1, 2021 – December 31, 2021)** - The following is a list of compliance activities/documents that PG&E anticipates for the January 1, 2021 to December 31, 2021 reporting period:
- 7.1 (Condition of Certification AQ-14) Quarterly Air Compliance Reports will be submitted within 30 days after the reporting period
 - 7.2 (Condition of Certification AQ-33) Monthly CEMS Reports will be submitted to BAAQMD within 30 days after the reporting period
 - 7.3 (Air Quality Compliance) PG&E anticipates the issuance of Permit to Operate (PTO Annual Renewal) in August 2021
 - 7.4 Quarterly Air Quality EDR reports to EPA due on January 30, 2021, April 30, 2021, July 30, 2021 and October 30, 2021
 - 7.5 Quarterly Self-Monitoring Reports to DD due on January 15, 2021, April 15, 2021, July 15, 2021 and October 15, 2021
 - 7.6 Quarterly Industrial Flow Data Report to DD due January 15, 2021, April 15, 2021, July 15, 2021 and October 15, 2021
 - 7.7 Annual HMBP update due to CCHS on March 1, 2021
 - 7.8 2020-2021 Annual Report to comply with General Permit for Storm Water Associated with Industrial Activity, due to Central Valley Regional Water Quality Control Board on July 15, 2021
 - 7.9 Sampling results of all qualified storm events due to Central Valley

Regional Water Quality Control Board within 30 days of receiving analytical results from laboratory

- 7.10 (Conditions of Certification AQ-30 and AQ-31) - To submit to BAAQMD and CEC the Annual Source Test and RATA Plan for 2021
 - 7.11 (Conditions of Certification AQ-29, AQ-30, AQ-31, and AQ-32) - To submit to BAAQMD and CEC Source Test Report and 2021 Relative Accuracy Test Audit & Compliance Test Report within 60 days of test date.
 - 7.12 To submit to Section Chief of the Environmental Enforcement Section, US department of Justice, US EPA Regional Office IX, and copied to CEC the Quarterly Excess Emission Report in accordance with 40 CFR 60.7 (c). This is in compliance with the requirement of Paragraph 12 of the Second Amended Compliance Decree (CV09-4503-SI). These reports are due on January 30, 2021, April 30, 2021, July 30, 2021 and October 30, 2021
 - 7.13 To submit to Section Chief of the Environmental Enforcement Section, US department of Justice, US EPA Regional Office IX, and copied to CEC the CO Projected Exceedance Date (on semi-annual basis). This is in compliance with the requirement of Paragraph 11 of the Second Amended Compliance Decree (CV09-4503-SI). These reports are due on June 15, 2021 and December 15, 2021.
 - 7.14 To submit to BAAQMD/EPA Annual and Semi-annual Title V reports. These reports are due on September 30, 2021, April 30, 2021 and October 31, 2021, respectively.
 - 7.15 (Conditions of Certification – General Conditions) - CEC Annual Compliance Report for RY2020 due March 30, 2021, as pre-negotiated with the CPM
8. **Listing of the Year's Addition to Compliance File** - During the reporting period, the following compliance submittals were submitted to the CEC CPM and other regulatory agencies as required for review and approval.

Date	To	Condition	Subject
1/2/2020	CVRWQCB-SMARTS	IGP	Analytical results for the sampling of the QSEs that occurred on Dec 10, 2019
1/8/2020	BAAQMD	AQ-33	Monthly CEMS Report for December 2019
1/8/2020	US EPA IX/CEC	Consent Decree Paragraph 12	Quarterly Excess Emission Report (NOx & CO) for Q4-2019
1/9/2020	DD	SOILS&WATER-4	Quarterly Self-Monitoring Report for the period: Oct 2019 to Dec 2019
1/16/2020	CEC/BAAQMD	AQ-14	Quarterly Air Compliance Report for Q4-2019
1/16/2020	EPA	Part 75	EPA Quarterly EPA ECMPS Electronic Data Reports (EDR) Reports for Q4-2019
2/12/2020	CVRWQCB-SMARTS	IGP	Analytical results for the sampling of the QSEs that occurred on Jan 9, 2020
2/18/2020	CVRWQCB-SMARTS	IGP	Analytical results for the sampling of the QSEs that occurred on Jan 16 2020
2/25/2020	BAAQMD	AQ-33	Monthly CEMS Report for January 2020
2/25/2020	CCHS/CERS		Hazardous Materials Business Plan Annual Update for 2020
3/5/2020	BAAQMD/CEC	AQ-29, AQ-30, AQ-31, AQ-32	Source Test Report and 2020 Relative Accuracy Test Audit and Compliance Test Report; the tests were completed January 6-10, 2020
3/13/2020	BAAQMD	AQ-33	Monthly CEMS Report for February 2020

Date	To	Condition	Subject
3/24/2020	CEC	GEN (pp.179-180)	Annual Compliance Report #11 RY 2019
4/7/2020	DD	SOILS&WATER-4	Quarterly Self-Monitoring Report for the period: January 2020 to March 2020
4/17/2020	BAAQMD	AQ-33	Monthly CEMS Report for March 2020
4/17/2020	US EPA IX/ CEC/DOJ	Consent Decree Paragraph 12	Quarterly Excess Emission Report (NOx & CO) for Q1-2020
4/17/2020	CEC/BAAQMD	AQ-14	Quarterly Air Compliance Report for Q1 2020
4/20/2020	CEC/BAAQMD	AQ-SC13	Notification on Visual Emission Evaluation (VEE) for Apr 27, 2020 Restart
4/22/2020	BAAQMD/CEC	Title V	Semi-annual Monitoring Report for Oct 1, 2019 to Mar 31, 2020
4/27/2020	EPA	Part 75	EPA ECMPS ED) for Q1-2020
4/30/2020	CEC/BAAQMD	AQ-SC13	Report on Visual Emission Evaluation (VEE) for Apr 27, 2020 Restart
5/28/2020	BAAQMD	AQ-33	Monthly CEMS Report for April 2020
6/10/2020	US EPA IX/ CEC	Consent Decree Paragraph 11(1)	Semi-annual Report on CO Projected Exceedance Date
6/22/2020	BAAQMD	AQ-33	Monthly CEMS Report for May 2020
7/1/2020	CVRWQCB- SMARTS	IGP	Storm Water Annual Report for 2019-2020
7/9/2020	DD	SOILS&WATER-4	Quarterly Self-Monitoring Report for the period: April 2020 to June 2020
7/20/2020	BAAQMD	AQ-33	Monthly CEMS Report for June 2020

Date	To	Condition	Subject
7/20/2020	US EPA IX/ CEC/DOJ	Consent Decree Paragraph 12	Quarterly Excess Emission Report (NOx & CO) for Q2-2020
7/20/2020	CEC/BAAQMD	AQ-14	Quarterly Air Compliance Report for Q2 2020
7/24/2020	EPA	Part 75	EPA ECMPS EDR for Q2-2020
8/7/2020	BAAQMD	PTO	PTO Renewal Data Update
8/24/2020	BAAQMD	AQ-33	Monthly CEMS Report for July 2020
9/3/2020	BAAQMD	Title IV	Title IV Acid Rain permit renewal
9/3/2020	BAAQMD	Title V	Title V Major Facility Review permit renewal
9/3/2020	BAAQMD	AQ-33	Equipment Breakdown Relief request on 9/2/2020 event
9/11/2020	BAAQMD	AQ-33	Equipment Breakdown Relief request on 9/2/2020 event – 10- day follow up report
9/23/2020	BAAQMD	AQ-33	Monthly CEMS Report for August 2020
9/24/2020	BAAQMD	AQ-33	Equipment Breakdown Relief request on 9/2/2020 event – BAAQMD response of no emission exceedance
9/25/2020	BAAQMD/EPA /CEC	Title V	Annual Compliance Certification (Sep 1, 2019- Aug 31, 2020)
10/8/2020	DD	SOILS&WATER- 4	Quarterly Self-Monitoring Report for the period: July 2020 to September 2020
10/12/2020	US EPA IX/ CEC	Consent Decree Paragraph 12	Quarterly Excess Emission Report (NOx & CO) for Q3-2020
10/14/2020	BAAQMD	AQ-33	Monthly CEMS Report for September 2020
10/23/2020	CEC/BAAQMD	AQ-14	Quarterly Air Compliance Report for Q3 2020

Date	To	Condition	Subject
10/26/2020	BAAQMD/CEC	Title V	Semi-annual Monitoring Report for Apr 1, 2020 to Sep 30, 2020
10/26/2020	EPA	Part 75	EPA ECMPS EDR for Q3-2020
10/26/2020	BAAQMD	PTO	Permit to Operate renewal
11/12/2020	BAAQMD	AQ-33	Monthly CEMS Report for October 2020
11/30/2020	DD	SOILS&WATER-4	Priority Pollutant Exemption Form/Certification Statement
12/7/2020	US EPA IX/CEC	Consent Decree Paragraph 11(1)	Semi-annual Report on CO Projected Exceedance Date
12/15/2020	BAAQMD/CEC	AQ-29, AQ-30, AQ-31, AQ-32	Notification on 2020 Source Test and Relative Accuracy Test Audit for Jan 11-15, 2021
12/23/2020	BAAQMD	AQ-33	Monthly CEMS Report for November 2020

9. **Evaluation of On-site Contingency Plan** – The On-site Contingency Plan for Unexpected Facility Closure (previously submitted to CEC 12/30/2008) has been evaluated. PG&E determined that the plan is adequate and does not need revision. PG&E, however, will continue to evaluate the plan and make necessary revisions as may be needed. A copy of the revision will be submitted to CEC promptly.

10. **Listing of Complaints, NOVs, Citations Received** – None for RY 2020