| DOCKETED         |  |
|------------------|--|
| Docket Number:   | 19-BSTD-03   |
| Project Title:   | 2022 Energy Code Pre-Rulemaking  |
| TN #:            | 235505   |
| Document Title:  | Presentation-November 3,2020 Energy Code Pre-Rule Making Workshop  |
| Description:     | Staff Presentation on Reduced Infiltration in Nonresidential<br>Construction, Residential Ventilation for Indoor Air Quality, and<br>By: Payam Bozorgchami on November 3, 2020 Energy Code<br>Pre-Rule Making Workshop |
| Filer:           | Tajanee Ford-Whelan  |
| Organization:    | CEC  |
| Submitter Role:  | Commission Staff   |
| Submission Date: | 11/4/2020 11:43:31 AM  |
| Docketed Date:   | 11/4/2020  |



## 2022 Pre-Rulemaking for Building Energy Efficiency Standards

Payam Bozorgchami, P.E.

November 3, 2020

Start Time: 9:00 AM



## What We Will Cover Today

- Some Basic Background
- How Title 24, Part 6 is Developed

### Danuta Drozdowicz

Reduced Infiltration in Nonresidential Construction

## • Jeff Miller P.E.

- Residential Ventilation for Indoor Air Quality
  - Energy or Heat Recovery Ventilator (ERV or HRV):
  - Multifamily Building Central Ventilation Duct Sealing
  - Kitchen Exhaust Minimum Capture Efficiency

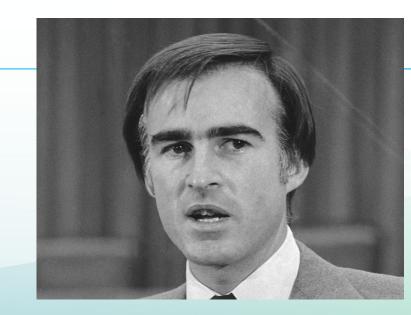


## **Authority & Process**

•Public Resources Code (PRC 25402): Reduction of wasteful, uneconomic, inefficient, or unnecessary consumption of energy

- (a)(1) Prescribe, by regulation, lighting, insulation, climate control system, and other building design and construction standards that increase the efficiency in the use of energy and water...
- Warren Alquist Act Signed into law in 1974 by Governor Ronald Reagan and launched by Governor Jerry Brown in 1975 which mandates updates Building Efficiency Standards and requires the building departments to enforce them through the permit process.







- 1. Increase building energy efficiency cost-effectively
- 2. Contribute to the state's GHG reduction goals
- 3. Enable pathways for all-electric buildings
- 4. Reduce residential building impacts on the electricity grid
- 5. Promote demand flexibility and self-utilization of PV generation
- 6. Provide tools for local government reach codes

## **Process Used to Updated Energy Codes**

# CEC staff, with input from utility partners and industry stakeholders, develop the triennial standards update

### **Opportunities for participation**

- Utility-Sponsored Stakeholder Meetings
- CEC-Sponsored Workshops

## Standards must be cost-effective

- Life-Cycle Costing Methodology
- Time Dependent Valuation (TDV)





## **2022 Standards Process**

#### 2022 STANDARDS UPDATE SCHEDULE

| DATE                          | MILESTONES   |  |
|-------------------------------|--|--|
| November 2018 - November 2019 | Updated Weather Files  |  |
| November 2018-December 2019   | Metric Development   |  |
| November 2018-July 2019       | Measures Identified and approval   |  |
| August 2019 to October 2020   | Stakeholder meeting/workshop & final staff workshop                                      |  |
| August 2020-October 2020      | CASE Reports submitted to the CEC  |  |
| February 2021                 | 45-day Language Hearings   |  |
| July 2021                     | Adoption of 2022 Standards at a Business Meeting   |  |
| July 2021 to<br>November 2021 | Staff work on Software, Compliance Manuals, Electronic Document<br>Available to Industry |  |
| December of 2021              | Approval of the Manuals  |  |
| January 2022                  | Software, Compliance Manuals, Electronic Documents Available to Industry                 |  |
| January 1, 2023               | Effective Date   |  |

## **Tentative Pre-Rulemaking Schedule**

- September 1
  - Energy Savings and Process
     Improvements for Alterations and Additions
    - Roof deck insulation for low-slope roofs
    - Prescriptive attic insulation for alterations
    - Prescriptive duct sealing
    - Electric resistance water heating
    - Electric resistance space heating
    - 40-ft trigger for prescriptive duct requirements
    - Cool roof for steep-slope roofs
    - Cool roof for low-slope roof

#### September 9

- Nonresidential Grid Integration
- Controlled Receptacle, CEA Proposal

- September 10
  - Verification Testing
- September 22
  - Outdoor lighting
  - Daylighting
- September 23
  - Computer Room Efficiencies
  - Pipe Sizing and Leak Testing for Compressed Air Systems
  - Refrigeration System Operation



## **Tentative Pre-Rulemaking Schedule** (Cont.)

#### September 30

Indoor Air Quality Roundtable discussion with the outside world

#### October 6 and November 19

- Solar Photo Voltaic and Electrification
- Multifamily All Electric

#### October 7

- Nonresidential Indoor Lighting
- Air Distribution
- Nonresidential HVAC Controls

#### October 13

- Multifamily Domestic Hot Water
- Multifamily Restructuring

#### October 20

Nonresidential High Performance Envelope

#### October 27

- Control Environmental Horticulture
- New Construction Steam Trap
- November 3 (Commissioner roundtable discussion on September 30 on IAQ)
  - Residential Ventilation for Indoor Air Quality
  - Nonresidential Reduced Infiltration



**Key Web-Links** 

### 2022 Title 24 Utility-Sponsored Stakeholder http://title24stakeholders.com/

#### **Building Energy Efficiency Program**

http://www.energy.ca.gov/title24/

#### **Comments to be submitted to:**

https://efiling.energy.ca.gov/EComment/EComment.aspx?docketnumber=19 -BSTD-03

### NOTE: For this workshop comments To Be Submitted By November 17, 2020

## Building Standards Staff Contact Information – Energy Commission

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Peter Strait Supervisor, Building Standards Development <u>Peter.Strait@energy.ca.gov</u> 916-654-2817 Haile Bucaneg Senior Mechanical Engineer Haile.Bucaneg@energy.ca.gov 916-651-8858

Will Vicent Building Standards Office Manager Will.Vicent@energy.ca.gov





## Due Date: November 17, 2020 By 5:00 PM

#### **Comments to be submitted to:**

https://efiling.energy.ca.gov/EComment/EComment.aspx?docketnumber =19-BSTD-03



## **Questions ?**





## **Thank You!**



## **Reduced Infiltration in Nonresidential Construction Proposal for 2022**

Staff Pre-Rulemaking Workshop



Presenter: Danuta Drozdowicz, Energy Specialist Date: November 3, 2020



Staff received a proposal for measures relating to Reduced Infiltration in Nonresidential Newly Constructed Buildings, Additions and Alterations in all building types in all California climate zones.

- The proposal would expand the current prescriptive requirement for continuous air barriers in climate zones 10 – 16 to all climate zones and strengthen the requirement by requiring verification.
- The proposal would apply to nonresidential new construction, additions, and altered components where 50% or more of the envelope is altered.
- The proposal offers two options to demonstrate that the air barrier is installed correctly: whole building air leakage testing and visual inspection.



## **Energy Code Sections**

## **Reference Appendix Sections**

- Title 24, Part 1 Section 10-103.3
- Title 24, Part 6 Section 100.1(b)
- Title 24, Part 6, Section 140.3(a)9A
- Title 24, Part 6, Section 140.3(a)9Ci
- Title 24, Part 6, Section 140.3(a)9Cii
- Title 24, Part 6, Section 140.3(a)9C
- Title 24, Part 6, Section 141.0(a)1

- JA 1 Definitions
- NA2.4 Field Verification and Diagnostic Testing of Nonresidential Whole Building Air Leakage
- NA 2.5 Field Verification of Continuous Air Barrier



Confirm via blower door testing that the air barrier is effective at limiting leakage to 0.4 cfm/ft2 at 75 Pa pressure differential, through all six sides of the building envelope.

- For buildings under 10,000 SF, test in accordance with ANSI 380.
- For larger buildings, test in accordance with ASTM E3158.
- If the measured leakage is above 0.4 cfm/ft2 the following corrective actions would be required:
  - Locate leaks with tracer gas or thermal imaging
  - Seal leaks
  - Retest if the original test was above 0.6 cfm/ft2 @ 75 Pa

# Verification: Visual Inspection

- Follow inspection procedures in NA 2.5, Field Verification of Continuous Air Barrier (shown on page 92 of the report).
- Proposed steps include:
  - Review the design documents,
  - Visually inspect during construction when the continuous air barrier is accessible, and
  - Have site visit reports reviewed and stamped by a licensed California state Engineer or Architect.



The cost analysis in this report (beginning page 60) uses the leakage rate assumptions recommended for the Compliance Software: (See Table 11: Recommended Leakage rates for 2022 CASE analysis, page 44). Measured through the entire building envelope, 6 sides, they are assumed to be true for all building types in all climate zones.

- No continuous air barrier
- Continuous air barrier only
- Air barrier + field inspection
- Air barrier + testing

1.1 Cfm/ft2 @ 75 Pa 0.7 Cfm/ft2 @75 Pa 0.5 Cfm/ft2 @ 75 Pa 0.4 Cfm/ft2 @ 75 Pa



- Modest Impacts for:
  - Design and Construction Industry Professionals
  - Building Owners energy savings and improved air quality anticipated
  - Building Economy in General
- No Impact on Maintenance and Replacement Costs
- Relationship to Industry Standards:
  - ASHRAE 90.1-2019 has a mandatory requirement for continuous air barriers in all climate zones that are verified by whole-building leakage test or third-party verification.
  - The 2021 IECC includes a whole-building testing requirement consistent with ASHRAE 90.1 but exempts Climate Zones 2B, 3B, 3C & 5C.



## First-Year Statewide Energy Impacts

| Measure                      | Electricity<br>Savings (GWh /<br>year) | Peak Electrical<br>Demand<br>Reduction (MW) | Natural Gas<br>Savings<br>(MMTherms /<br>year) | TDV Energy<br>Savings (TDV<br>million kBtu /<br>year) |
|------------------------------|--|---|--|---|
| New Construction             | 0.03                                   | 0.43  | 0.93   | 317.76  |
| Additions and<br>Alterations | 0.08                                   | 0.35  | 0.99   | 339.04  |
| TOTAL                        | 0.12                                   | 0.78  | 1.92   | 658.80  |



## Statewide Energy and Energy Cost Impacts – New Construction, Alterations and Additions

| Construction<br>Type         | First Year<br>Electricity<br>Savings (GWh) | First Year Peak<br>Electrical<br>Demand<br>Reduction (MW) | First Year<br>Natural Gas<br>Savings<br>(MMTherms) | 30-Year Present<br>Valued Energy<br>Cost Savings<br>(PV\$ million) |
|------------------------------|--|---|--|--|
| New Construction             | 0.03                                       | 0.43  | 0.93   | \$47.95  |
| Additions and<br>Alterations | 0.08                                       | 0.35  | 0.99   | \$52.21  |
| TOTAL                        | 0.12                                       | 0.78  | 1.92   | \$101.15   |



|       | Emissions<br>(Metric Tons | Monetary Value<br>of Avoided GHG<br>Emissions |
|-------|---------------------------|---|
|       | CO2e / year               | (\$2,023)                                     |
| TOTAL | 11,033                    | \$1,171,723                                   |



## **Incremental Cost for Buildings** Without Air Barriers

| Building Prototype    | Gross Wall Area Above<br>Ground (ft2) | Cost of Air Barrier (\$ per prototypical building) |
|-----------------------|---------------------------------------|--|
| Apartment / High Rise | 43,244                                | \$2,162.21   |
| Grocery               | 22,362                                | \$1,118.11   |
| Small Hotel           | 18,242                                | \$912.11   |
| Large Office          | 124,738                               | \$6,236.89   |
| Small Office          | 3,031                                 | \$151.53   |
| Large Retail          | 50,005                                | \$2,500.24   |
| Stand Alone Retail    | 12,671                                | \$633.53   |
| Secondary School      | 64,245                                | \$3,212.26   |
| Primary School        | 13,951                                | \$697.57   |



| Building Prototype   | Conditioned Floor<br>Area – Square Feet | Range of Testing<br>Cost | Average Testing Cost |
|----------------------|---|--------------------------|----------------------|
| Office Small         | 5503                                    | \$400 - 600              | \$500                |
| Fast Food Restaurant | 2501                                    | \$500 - 700              | \$600                |
| Retail/Mixed Use     | 9376                                    | \$600 - 1000             | \$800                |
| Retail/Strip Mall    | 9376                                    | 600 - 1000               | \$800                |



| Envelope Area<br>(6 sides) in<br>Square Feet | Cost from<br>Agency 1<br>(\$/ft2) | Cost from<br>Agency 2<br>(\$/ft2) | Cost from<br>Agency 3<br>(\$/ft2) | Average Cost<br>(\$/ft2) |
|--|-----------------------------------|-----------------------------------|-----------------------------------|--------------------------|
| 10,000                                       | 0.30                              | 0.40                              | 0.64                              | 0.45                     |
| 25,000                                       | 0.15                              | 0.22                              | 0.29                              | 0.22                     |
| 50,000                                       | 0.12                              | 0.14                              | 0.15                              | 0.14                     |
| 100,000                                      | 0.11                              | 0.09                              | 0.09                              | 0.10                     |
| 200,000                                      | 0.10                              | 0.05                              | 0.07                              | 0.07                     |
| 400,000                                      | 0.10                              | 0.03                              | 0.06                              | 0.06                     |



## **Construction Weighted Average Benefit-to-Cost Ratio for CZ 1 - 8**

| Climate Zone | New Construction B/C Ratio | Alterations B/C Ratio |
|--------------|----------------------------|-----------------------|
| 1            | 6.4                        | 6.2                   |
| 2            | 4.2                        | 4.1                   |
| 3            | 6.3                        | 6.0                   |
| 4            | 4.0                        | 3.6                   |
| 5            | 3.9                        | 3.6                   |
| 6            | 3.1                        | 2.7                   |
| 7            | 1.2                        | 0.9                   |
| 8            | 1.5                        | 1.3                   |



## **Construction Weighted Average Benefit-to-Cost Ratio for CZ 9 - 16**

| Climate Zone | New Construction B/C Ratio | Alterations B/C Ratio |
|--------------|----------------------------|-----------------------|
| 9            | 3.8                        | 3.4                   |
| 10           | 1.9                        | 2.5                   |
| 11           | 4.9                        | 6.6                   |
| 12           | 3.7                        | 4.6                   |
| 13           | 3.2                        | 4.5                   |
| 14           | 4.9                        | 7.5                   |
| 15           | 2.5                        | 3.8                   |
| 16           | 4.8                        | 7.3                   |

# Preliminary Findings

### **Technical Feasibility**

- Air barrier materials, roofing / waterproofing assemblies, and glazed framing assemblies that meet the design requirements are readily available
- Required construction techniques are within the scope of standard construction practices
- Testing equipment and testing procedures, i.e. ANSI 380 & ASTM 3158, are well established standards

#### **Cost Effectiveness**

- Per the report, air barriers are cost effective in all climate zones
- Cost of whole building air leakage testing is less than the cost of visual inspections for all building types other than large retail (Table 22, page 64)
- Air barriers verified with air leakage testing or visual inspection are cost effective in all climate zones except 7



Staff is highly interested in input on the following questions:

- Q1: Cost analysis is based on the infiltration rates listed below. How rigorous and realistic are these numbers?
  - No continuous air barrier
  - Continuous air barrier only
  - Air barrier + field inspection
  - Air barrier + testing

1.1 Cfm/ft2 @ 75 Pa 0.7 Cfm/ft2 @75 Pa 0.5 Cfm/ft2 @ 75 Pa 0.4 Cfm/ft2 @ 75 Pa

• Q2: Have issues with installation of air barriers in currently required climate zones been observed, and do these issues occur with sufficient frequency to justify the improvement in performance claimed for verification (30% to 40% over non-verified)?



Staff is highly interested in input on the following questions:

- Q3: Are there sufficient trained and qualified professionals in the state to assure a consistent level of verification performance and consistent results in all building types?
  - What qualifications are needed for performing a visual inspection of an air barrier?
  - What qualifications are needed for performing air barrier leakage testing?



## Due Date: November 17, 2020 By 5:00 PM

#### **Comments to be submitted to:**

https://efiling.energy.ca.gov/EComment/EComment.aspx?docketnumber=19-BSTD-03



#### Danuta Drozdowicz, Energy Specialist

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### Payam Bozorgchami P.E., 2022 BEES Project Manager

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- Email: <u>Payam.Bozorgchami@energy.ca.gov</u>



## **Thank You!**



## **Residential Ventilation for Indoor Air Quality Proposals for 2022**

Staff Pre-Rulemaking Workshop



Jeff Miller, PE, Mechanical Engineer November 03, 2020



CEC staff wish to acknowledge the substantial time, effort and expertise of those who have worked to develop the technical details and justifications for these IAQ proposals:

- California Statewide Utility Codes and Standards Enhancement (CASE) Team: Marian Goebes, Robert Grindrod, Gwen McLaughlin, Mia Nakajima, Neil Perry, Elizabeth McCollum (TRC); David Springer, Alea German, Josh Peralta (Frontier Energy); Nelson Dichter, Curtis Harrington (UC Davis); Nick Young (Association for Energy Affordability)
- Indoor Environment Group, Lawrence Berkeley National Laboratory (LBNL): Brett Singer, Iain Walker, Wanyu R. Chan, William Delp, Sangeetha Kumar, Alexandra Johnson



Staff received proposals for three measures for improved effectiveness of Residential Ventilation for Indoor Air Quality.

- <u>Energy or Heat Recovery Ventilator (ERV or HRV)</u>: Require HRV or ERV be used to meet the balanced ventilation system compliance alternative. Applicable to MF dwelling units only.
- <u>Multifamily Building Central Ventilation Duct Sealing</u>: Require sealing of MF building central ventilation duct systems through leakage testing using fan pressurization of ducts. Applicable to MF dwelling units only.
- <u>Kitchen Exhaust Minimum Capture Efficiency</u>: Require kitchen range hoods to have the capability to more effectively remove cookingrelated pollution, through use of models that have been tested and rated to meet a specified performance for capture efficiency or increased airflow. Applicable to both MF and SF dwelling units.

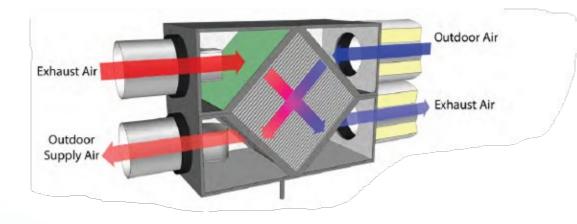


# Energy or Heat Recovery Ventilator (ERV or HRV)



Heat recovery ventilator (HRV) or energy recovery ventilator (ERV).

- An HRV captures outgoing energy (sensible) in exhausted air and transfers it to incoming air, thus essentially preheating or precooling incoming air.
- An ERV does the same thing but also transfers moisture, thereby transferring latent energy.
- An HRV or ERV is a "balanced" ventilation system type.
- Balanced system: a ventilation system where the total supply fan flow and total exhaust fan flow are within 20% of each other.





- <u>Unitary equipment</u> (one ERV or HRV serving each dwelling unit) must have a sensible heat recovery efficiency of at least 67 percent, and fan efficacy ≤ 0.6 W/ cubic feet per minute (cfm);
- <u>Central equipment</u> (one ERV or HRV serving multiple dwelling units) must have a sensible heat recover effectiveness of at least 67 percent, minimum fan efficacy as required in Section 140.4, and include a bypass function whereby the intake air bypasses the heat exchanger, and the equipment functions like an economizer.



- Proposed measure builds on language in the 2019 Standards that currently requires all new multifamily units to either provide <u>balanced</u> <u>ventilation</u> or alternatively to field verify that dwelling unit enclosure leakage is less than specified value using a blower door test (compartmentalization).
- Proposed measure requires that when projects comply using balanced ventilation, that the balanced system must be an HRV or ERV.
- Proposed as a prescriptive requirement only for Climate Zones 1-2 and 11-16.
- Proposed requirements would be assumed for the standard design in the performance path in Climate Zones 1, 2, and 11-16.
- Minimum fan efficacy requirements for unitary ERVs/HRVs are proposed as 0.6 W/cfm in the prescriptive path and 1.0 W/cfm for mandatory requirements



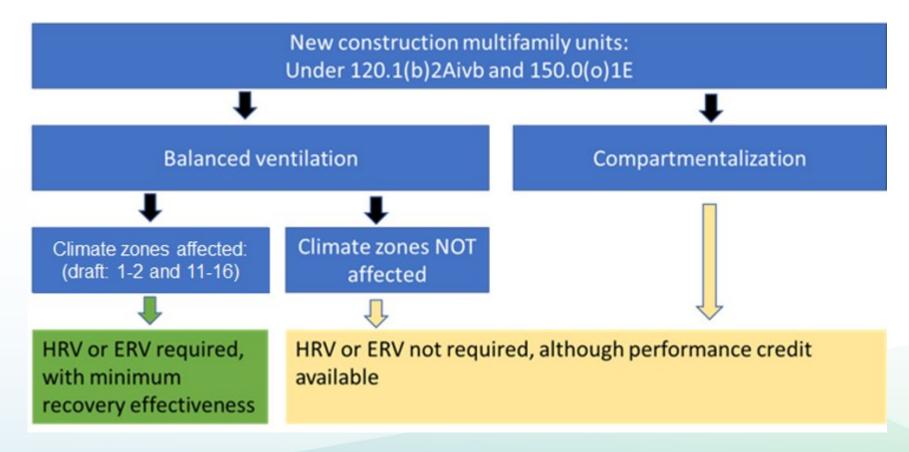
Sections affected by proposed measure:

- For high-rise MF 120.1(b)2Aivb and 140
- For low-rise multifamily 150.0(o)1E, 150.1(c)

- Nonresidential Appendix 2.4
- Residential Appendix 3.4.4



# Overview of multifamily dwelling units affected by proposed ERV/HRV requirement



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## Field Verification for unitary systems:

- Existing 2019 Standards already require field verification of airflow for HRV/ERV installations that are used to meet the IAQ ventilation requirement. (no change)
- Existing 2019 Standards already allow field verification of unitary systems to be performed by either a HERS Rater or an ATT. (no change)
- This proposal adds a step to verify the installed HRV/ERV sensible heat recovery rating published in the HVI or AHAM product directory.



## ATT Field Verification for central equipment:

- Verifies that an ERV or HRV is installed,
- Verifies that airflows for the dwelling unit's balanced ventilation systems are met,
- Verifies nominal SRE and fan efficacy for the installed model in product databases (HVI, AHRI) or from product specifications from the manufacturer.
- Verify that the bypass function exists,
- Conduct functional testing as listed under Section NA 7.5.4 Air Economizer Controls.



#### Cost of Base Case: Discrete Supply In-line Fan

| Product·<br>Description¤        | Quantity¤ | Material∙<br>Cost¤ | Labor∙<br>Cost¤ | Labor∙<br>Hours¤ | Cost·per·<br>Residential·Unit¤ |
|---------------------------------|-----------|--------------------|-----------------|------------------|--------------------------------|
| Supply Fan <sup>¤</sup>         | 1¤        | \$200¤             | \$130¤          | 1.5¤             | \$330r1                        |
| Supply⋅Air⋅Filter⋅<br>(MERV13)¤ | 1¤        | \$41¤              | \$0¢            | ¤0               | \$41¤³                         |
| Exhaust Fan¤                    | 1.4¤      | \$209¤             | \$111¤          | 2.03¤            | \$319¤1                        |
| Total·Cost¤                     |           |                    |                 |                  | \$690¤3                        |

#### Cost of Proposed Case: ERV

| <ul> <li>Product Description</li> </ul> | Quantity¤ | Material∙<br>Cost¤ | Labor∙<br>Cost¤ | Labor∙<br>Hours¤ | Cost·per· <sup>1</sup><br>Residential·<br>Unit¤ |
|---|-----------|--------------------|-----------------|------------------|---|
| ERV∙¤                                   | 1¤        | \$900¤             | \$130¤          | 1.5¤             | \$1,030¤¤                                       |
| ERV·Filter·(MERV·13¤                    | 1¤        | \$40¤              | \$0¤            | a0               | \$40¤\$   |
| Total·Cost¤                             |           | ^                  |                 |                  | \$1,070¤³                                       |

Unitary systems incremental first cost: **\$380 per dwelling unit**.



| ۹                                       | ۹               | Base-Scope-(S                    | upply Fans)               | 1                |               | Proposed Case: Ce                      | ntral·ERVs         | sa 🛛             |             |
|---|-----------------|----------------------------------|---------------------------|------------------|---------------|--|--------------------|------------------|-------------|
| °Cost·Category¤                         | Labor∙<br>Rate¤ | Quantity¤                        | Material∙<br>Cost¤        | Labor∙<br>Hours¤ | Total⋅Cost    | Quantity¤                              | Material∙<br>Cost¤ | Labor∙<br>Hours¤ | Total∙Cost¤ |
| Filtered Supply Fans <sup>x</sup>       | \$106           | 1                                | \$50,000                  | 8                | \$50,848      |  |                    |                  |             |
| Bathroom Fans¤                          | \$106           | 164                              | \$24,570                  | 328              | \$59,296      |  |                    |                  |             |
| ERVs¤                                   | \$106           |                                  |                           |                  |               | 1                                      | \$40,000           | 8                | \$40,848    |
| Supply Ductwork <sup>¤</sup>            | \$106           | 2,800·lbs                        | \$2,100                   | 504              | \$55,524      | 2,800·lbs                              | \$2,100            | 504              | \$55,524    |
| Roof-Supply-Ductwork¤                   | \$106           | 2,000·lbs                        | \$2,000                   | 160              | \$18,960      | 4,000·lbs                              | \$6,150            | 320              | \$37,920    |
| Exhaust Ductwork¤                       | \$106           | 7,722·lbs                        | \$4,050                   | 387              | \$87,869      | 6,285·lbs                              | \$6,428            | 845              | \$95,951    |
| Detailing⋅&·Material·<br>Handling¤      | \$106           |                                  | -<br>                     | 134              | \$14,204      |  |                    | 146              | \$15,476    |
| Fire·Smoke·Dampers¤                     | \$106           | 117                              | \$58,500                  | 234              | \$83,304      | 234                                    | \$117,000          | 468              | \$166,608   |
| GRDs/·Exhaust·<br>Louvers¤              | \$106           | 117                              | \$29,250                  | 117              | \$41,652      | 164                                    | \$8,190            | 82               | \$16,871    |
| Startup, Balancing, &<br>Commissioning¤ | \$104           |                                  |                           | 144              | \$15,018      |  | I                  | 144              | \$15,018    |
| Insulation Budget¤                      | ¤               | 4,100·ft <sub>2</sub>            |                           |                  | \$39,500      | 5,700·ft <sub>2</sub>                  |                    |                  | \$71,500    |
| Electrical·Budget¤                      | ¤               |                                  |                           |                  | \$10,000      |  |                    |                  | \$10,000    |
| ¤                                       | ¤               | Mark∙Up¤                         |                           | Rate¤            | a             | Mark∙Up¤                               |                    | Rate¤            | ¤           |
| ¤                                       | ¤               | Taxes.for.mater<br>(Sacramento)¤ | ial⋅cost⋅only⋅            | 7.75%            | \$16,569      | Taxes.for.material.co<br>(Sacramento)¤ | st∙only∙           | 7.75%            | \$19,314    |
| ¤                                       | ¤               | Design & Engin                   | eering¤                   | 5%               | \$23,809      | Design & Engineerin                    | g¤                 | 5%               | \$26,286    |
| ¤                                       | ¤               | Permit, testing,                 | & inspection <sup>a</sup> | 2.5%             | \$11,904      | Permit, testing, & ins                 | pection¤           | 2.5%             | \$13,143    |
| ¤                                       | ¤               | General Costs &                  | & Overhead¤               | 15%              | \$79,269      | General Costs & Ove                    | erhead¤            | 15%              | \$87,669    |
| ¤                                       | ¤               | Contractor-profi                 | t¤                        | 5%               | \$30,386      | Contractor.profit¤                     |                    | 5%               | \$33,606    |
| ¤                                       | ¤               | Total¤                           |                           |                  | \$638,112     | Total¤                                 |                    | ¤                | \$705,735   |
| ¤                                       | ¤               | Incremental·Co                   | st·for·Building           | ·(117·dw         | elling.units) | a                                      |                    |                  | \$67,623    |
| ¤                                       | ¤               | Incremental·Co                   | · · ·                     | •                | 0 /           |  |                    |                  | \$578       |

Central systems incremental first cost: **\$578 per dwelling unit**.



|   |                       |  | Statewide Average Cost¤ |         |          | Statewide Average<br>Replacement Cost in<br>2023 PV\$¤ |         |         |
|---|-----------------------|--|-------------------------|---------|----------|--|---------|---------|
| 6 |                       |  | Material¤               | Labor⊧  | Total¤   | Material¤  | Labor¤  | Total¤  |
|   |                       | Supply·<br>Appliance:·Stand-<br>alone·In-line·Fan*·                  | ·\$198·I                | ·\$125· | ·\$675·  | ·\$127·  | ·\$80·  | ·\$433· |
|   | Baseline¤             | Exhaust·<br>Appliance:·<br>ENERGY·STAR·<br>Multi-Speed·Bath·<br>Fan¤ | -\$206-                 | ·\$106· |          | ·\$132·  | ·\$68·I |         |
|   |                       | Filter: MERV13¤  | ·\$41·                  | ·\$0·   |          | ·\$26·   | ·\$0·   |         |
|   | Broposoda             | Appliance: ERV*·¤  | ·\$889·i                | ·\$125· | \$1,053¤ | ·\$571·  | ·\$80·  | ·\$676· |
|   | Proposed¤             | Filter: MERV13·¤   | ·\$39·I                 | ·\$0·   | a        | ·\$25·   | ·\$0·   | Ľ       |
|   | Incremental∙<br>Cost¤ | ¤  |                         |         |          |  |         | \$243¤  |

Unitary systems

Incremental replacement cost:

• \$243 per dwelling unit



| ۳  | ۹               | Base-Scope-(S                                  | Supply⋅Fans)¤      |                  |                      | Proposed-Cas                    | Proposed Case: Central ER |                  |                 |
|--|-----------------|--|--------------------|------------------|----------------------|---------------------------------|---------------------------|------------------|-----------------|
| °Cost-Category¤                          | Labor∙<br>Rate¤ | Quantity¤                                      | Material∙<br>Cost¤ | Labor∙<br>Hours¤ | Total⋅Cost¤          | Quantity¤                       | Material∙<br>Cost¤        | Labor∙<br>Hours¤ | Total⊷<br>Cost¤ |
| Filtered Supply Fansx                    | \$106¤          | 1¤   | \$50,000×          | 28<br>28         | \$50,848¤            | r r                             | α                         | ĸ                | X               |
| Bathroom Exh. Fans¤                      | \$106¤          | 164¤   | \$24,570¤          | 328¤             | \$59,296×            | x x                             | α                         | x                | 3               |
| ERVs¤                                    | \$106¤          | n  | x                  | n                | x                    | 1¤                              | \$40,000¤                 | 28               | \$40,848×       |
| Detailing⋅¤                              | \$106¤          | x  | x                  | 134¤             | \$14,204¤            | x x                             | α                         | 146¤             | \$15,476×       |
| Fire-Smoke-Dampers¤                      | \$106¤          | 117¤   | \$58,500¤          | 234¤             | \$83,304¤            | 234¤                            | \$117,000¤                | 468¤             | \$166,608×      |
| Startup, Balancing, &.<br>Commissioning¤ | \$104¤          | x  |                    | 144¤             | \$15,018¤            | x x                             | α                         | 144¤             | \$15,018×       |
| Insulation Budget¤                       | α               | 1,600·ft <sup>2</sup> x                        | x                  | n                | \$32,000×            | 3,200·ft2¤                      | α                         | n                | \$64,000×       |
| Electrical·Budget¤                       | α               | x  | x                  | r                | \$10,000×            | x π                             | α                         | r                | \$10,000×       |
|  |                 | Mark∙Up¤                                       |                    | Rate¤            | Ω                    | Mark∙Up¤                        |                           | Rate¤            | α               |
|  |                 | Tax for materia<br>(Sacramento)¤               |                    | 7.75%¤           | \$12,793¤            | Taxes.for.mate<br>(Sacramento)¤ |                           | 7.75%¤           | \$17,128×       |
|  |                 | Design ⋅& Engir                                | neering¤           | 5%¤              | \$13,233¤            | Design ⋅& Engir                 | neering¤                  | 5%¤              | \$15,597×       |
|  |                 | Permit, testing,                               | ·&·inspection¤     | 2.5%¤            | \$6,617¤             | Permit, testing,                | ·&·inspection¤            | 2.5%¤            | \$7,799×        |
|  |                 | General·Costs·                                 | &·Overhead¤        | 15%¤             | \$44,597¤            | General Costs                   | &·Overhead¤               | 15%¤             | \$52,871×       |
|  |                 | Contractor.prof                                | īt¤                | 5%¤              | \$17,095¤            | Contractor.prof                 | ït¤                       | 5%¤              | \$20,418¤       |
|  |                 | Total¤   |                    |                  | \$359,005¤           | α                               |                           | x                | \$425,612x      |
|  |                 | Incremental Co                                 | st for Building (  | 117 dwel         | ling ∙units) ∙at ∙ ነ | ∕ear 15 <b>¤</b>                |                           |                  | \$·66,607x      |
|  |                 | Incremental Cost per Dwelling unit at Year 15¤ |                    |                  |                      | \$569¤                          |                           |                  |                 |
|  |                 | Incremental.Co                                 | st∙per∙Dwellina    | ·unit·(202       | 3.\$)¤               |                                 |                           |                  | \$365×          |

#### Central systems

Incremental replacement cost:

<sup>• \$365</sup> per dwelling unit



| ▪Climate·<br>Zone¤ | 30-Year·TDV·Electricity·<br>Cost·Savings·(2023·<br>PV\$)¤ | 30-Year·TDV·Natural·<br>Gas·Cost·Savings·<br>(2023·PV\$)¤ | Total·30-Year·TDV·<br>Energy·Cost·<br>Savings·(2023·PV\$)¤ |
|--------------------|---|---|--|
| 1¤                 | \$620¤  | \$2,162¤  | \$2,783¤   |
| 2¤                 | \$362¤  | \$1,271¤  | \$1,634¤   |
| 3¤                 | \$146¤  | \$762¤  | \$908  |
| 4¤                 | \$191¤  | \$740¤  | \$931  |
| 5¤                 | \$92¤   | \$690¤  | \$782  |
| 6¤                 | ¤(\$126)  | \$205¤  | \$79   |
| 7¤                 | ¤(\$281)  | \$119¤  | (\$161)  |
| 28<br>28           | ¤(\$79)   | \$92¤   | \$12   |
| 3°                 | \$117¤  | \$268¤  | \$385  |
| 10¤                | \$252¤  | \$468¤  | \$721  |
| 11¤                | \$776¤  | \$1,141¤  | \$1,917  |
| 12¤                | \$501¤  | \$1,073¤  | \$1,574  |
| 13¤                | \$733¤  | \$921¤  | \$1,654  |
| 14¤                | \$751¤  | \$1,102¤  | \$1,853  |
| 15¤                | \$1,097¤  | \$22¤   | \$1,119  |
| 16¤                | \$596¤  | \$2,080¤  | \$2,675  |

TDV Energy Cost Savings Per Dwelling Unit Low-Rise Garden-style Newly Constructed



| Climate·<br>Zone¤ | 30-Year·TDV·Electricity·<br>Cost·Savings·(2023·<br>PV\$)¤ | 30-Year·TDV·Natural·<br>Gas·Cost·Savings·<br>(2023·PV\$)¤ | Total·30-Year·TDV·<br>Energy·Cost·<br>Savings·(2023·PV\$)¤ |
|-------------------|---|---|--|
| 1¤                | \$456¤  | \$1,778¤  | \$2,234  |
| 2¤                | ¤(\$46)   | \$1,163¤  | \$1,118 <sup>;</sup>                                       |
| 3¤                | (\$175)¤  | \$658¤  | \$482  |
| 4¤                | (\$141)¤  | \$823¤  | \$682  |
| 5¤                | (\$239)¤  | \$689¤  | \$450  |
| 6¤                | ¤(\$590)  | \$179¤  | (\$410)  |
| 7¤                | ¤(\$697)  | \$6¤  | (\$690)  |
| ¤8                | ¤(\$527)  | \$65¤   | (\$462)  |
| a6                | ¤(\$429)  | \$182¤  | (\$247)  |
| 10¤               | ¤(\$142)  | \$263¤  | \$121  |
| 11¤               | \$495¤  | \$1,077¤  | \$1,572  |
| 12¤               | \$84¤   | \$1,045¤  | \$1,129  |
| 13¤               | \$463¤  | \$964¤  | \$1,428  |
| 14¤               | \$466¤  | \$1,092¤  | \$1,557  |
| 15¤               | \$858¤  | \$0¤  | \$858  |
| 16¤               | \$469¤  | \$2,096¤  | \$2,564  |

TDV Energy Cost Savings Per Dwelling Unit:

- Low-Rise Loaded Corridor
- Newly Constructed



| Climate·<br>Zone¤ | 30-Year·TDV·Electricity·<br>Cost·Savings·(2023·<br>PV\$)¤ | 30-Year·TDV·Natural·<br>Gas·Cost·Savings·<br>(2023·PV\$)¤ | Total·30-Year·TDV·<br>Energy·Cost·<br>Savings·(2023·PV\$)¤ |
|-------------------|---|---|--|
| 1¤                | \$43¤   | \$1,889¤  | \$1,932¤   |
| 2¤                | (\$52)¤   | \$1,097¤  | \$1,045¤   |
| 3¤                | (\$177)¤  | \$893¤  | \$715¤   |
| 4¤                | ¤(\$99)   | \$675¤  | \$575  |
| 5¤                | ¤(\$402)  | \$764¤  | \$362  |
| 6¤                | ¤(\$387)  | \$285¤  | (\$101)  |
| 7¤                | ¤(\$600)  | \$196¤  | (\$404)  |
| ¤8                | (\$347)¤  | \$228¤  | (\$119)  |
| a6                | (\$171)¤  | \$349¤  | \$179  |
| 10¤               | (\$950¤   | \$476¤  | \$380  |
| 11¤               | \$424¤  | \$1,137¤  | \$1,561  |
| 12¤               | \$125¤  | \$1,007¤  | \$1,132  |
| 13¤               | \$333¤  | \$887¤  | \$1,220  |
| 14¤               | \$337¤  | \$1,035¤  | \$1,372  |
| 15¤               | \$674¤  | \$179¤  | \$854  |
| 16¤               | \$39¤   | \$1,888¤  | \$1,926  |

TDV Energy Cost Savings Per Dwelling Unit:

- Mid-Rise Mixed-Use
- Newly Constructed



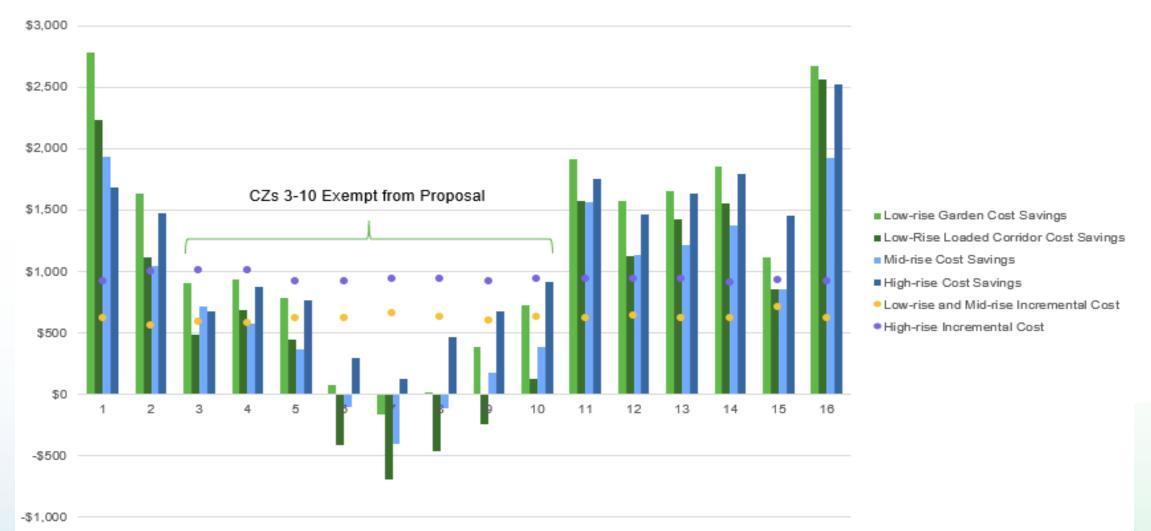
| Climate·<br>Zone¤ | 30-Year·TDV·Electricity·<br>Cost·Savings·(2023·<br>PV\$)¤ | 30-Year·TDV·Natural·<br>Gas·Cost·Savings·<br>(2023·PV\$)¤ | Total·30-Year·TDV·<br>Energy·Cost·<br>Savings·(2023·PV\$)¤ |
|-------------------|---|---|--|
| 1¤                | \$17¤   | \$1,665¤  | \$1,683  |
| 2¤                | \$234¤  | \$1,243¤  | \$1,477  |
| 3¤                | \$59¤   | \$613¤  | \$672  |
| 4¤                | \$255¤  | \$623¤  | \$878  |
| 5¤                | \$5¤  | \$763¤  | \$768  |
| 6¤                | \$88¤   | \$205¤  | \$293  |
| 7¤                | \$23¤   | \$102¤  | \$125  |
| ¤8                | \$244¤  | \$218¤  | \$462  |
| a6                | \$352¤  | \$323¤  | \$675  |
| 10¤               | \$339¤  | \$577¤  | \$916  |
| 11¤               | \$578¤  | \$1,172¤  | \$1,750  |
| 12¤               | \$428¤  | \$1,041¤  | \$1,469  |
| 13¤               | \$695¤  | \$940¤  | \$1,635  |
| 14¤               | \$493¤  | \$1,306¤  | \$1,799  |
| 15¤               | \$1,283¤  | \$177¤  | \$1,460  |
| 16¤               | \$24¤   | \$2,497¤  | \$2,521  |

TDV Energy Cost Savings Per Dwelling Unit:

- High-Rise Mixed-use
- Newly Constructed



#### Total 30 Year TDV Energy Cost Savings and Incremental Cost (2023 \$/Dwelling Unit)





#### First-Year Statewide GHG Emissions Impacts

| •Measure¤ | Electricity∙<br>Savingsª↩<br>(GWh/yr)¤ | Reduced<br>GHG<br>Emissions<br>from<br>Electricity<br>Savingsª¶<br>(Metric Tons<br>CO2e)¤ | Natural∙<br>Gas∙<br>Savingsª¶<br>(million∙<br>therms/yr)¤ | Reduced·<br>GHG·<br>Emissions·<br>from·Natural·<br>Gas·<br>Savingsª¶<br>(Metric·Tons·<br>CO2e)¤ | Total∙<br>Reduced∙<br>CO₂e∙<br>Emissions <sup>a,b</sup> ¶<br>(Metric∙Tons∙<br>CO2e)¤ |
|-----------|--|---|---|---|--|
| ERV/HRV¤  | (2.59)∘                                | (622)¤  | 0.46¤   | 2,492¤  | 1,870¤   |



**Technical Feasibility:** 

- The proposal expands use of an existing compliance alternative.
- HRV and ERV products that meet the proposed requirements are widely available.
- Builders are familiar with the HRV and ERV technologies and have experience installing HRV and ERV units.
- 21 percent of ERVs and HRVs in the HVI database meet the prescriptive requirement of 0.6 W/cfm but most (79 percent) meet the mandatory minimum efficacy requirement of 1.0 W/cfm.
- Project teams using the performance approach could install a product with a worse fan efficacy but trade this off for a different measure



Cost Effectiveness:

• The proposal is cost effective in Climate Zones 1, 2, and 11-16



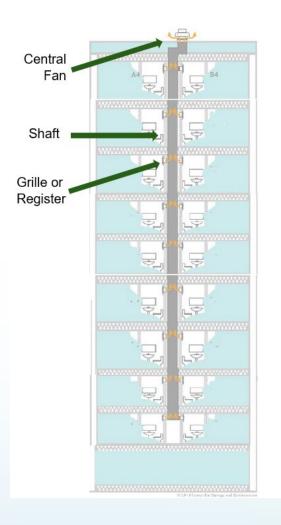
Staff Questions:

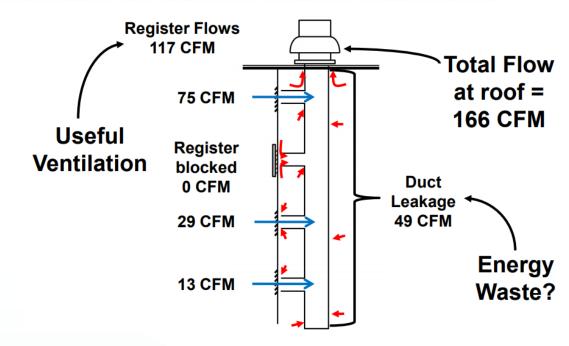
 Is there more that staff should know about the feasibility of expanding use of HRV and ERV technologies in multifamily dwelling units?



## Questions?







The central ventilation ductwork is typically comprised of a central fan (often located at the rooftop), a central ventilation duct ("shaft") that runs between floors, horizontal branches to connect the dwelling units to the shaft, and in-unit connection points such as grilles to deliver (for supply) or remove (for exhaust) air from each dwelling unit.



Why are we proposing this measure?

- Primarily for energy savings:
  - $\circ$  Reduce ventilation fan power.
  - Reduce waste of heating and cooling energy caused by air leakage from conditioned space.
- Secondarily, for improved IAQ for multifamily residents:
  - Central exhaust duct: Improves removal of bathroom pollution (moisture, smells, VOCs)
  - Central supply ventilation duct: Helps ensure supply air is evenly distributed.



### Proposal:

- Mandatory requirement applicable to newly constructed buildings and additions.
- Applicable only to continuously operating MF building central ventilation systems that are used to meet the minimum whole-dwelling unit IAQ mechanical ventilation requirements in 150.0(o) and 120.1.
- Require duct sealing for central ventilation system ductwork to ensure ducts leak less than or equal to the maximum leakage allowed.

### Proposal:

- Require field verification (ATT) to confirm a sample of systems in the MF building have leakage less than or equal to the maximum allowed.
- Required leakage test method: ASTM Standard E1554 (fan pressurization test).
- Maximum leakage allowed: 6 percent of the central ventilation system design airflow.
- Required test pressure for field verification:

 $\circ$  25 Pa (0.1 inches w.c.) if the duct serves six or fewer dwelling units.  $\circ$  50 Pa (0.2 inches w.c.) for ducts serving more than six dwelling unit.



Sections affected by proposed measure:

 for high-rise MF 120.4(g), 120.5(a)3, 140.4(l), 141.0(b)2 • Nonresidential Appendix 1.6.3, 1.9.1, 2.1.4.2

 for low-rise MF 150.0(m)11 Residential Appendix
 2.6.2



#### Field verification by ATT:

- Leakage testing may be performed either at rough-in stage of construction, or after installation is complete. However ductwork sealing may only be possible at rough-in.
- Sample groups limited to be all in the same building.
- Sampling rate:
  - Test a minimum of one system out of each sample group of three central ventilation systems.
  - Test a minimum of one system out of any sample group of less than 3 central ventilation systems.

| Sealing Component   | Assumption                 |
|---|----------------------------|
| Material  | RCD 6 water-based mastic   |
| Coverage: linear feet (LF) per gallon. Based              |                            |
| on manufacturer's data:                                   | 125 LF/gallon              |
| Wet film coverage at 50 mils thick x 3" wide              |                            |
| Coverage: square feet (ft <sub>2</sub> ) per gallon – 125 | 31 ft <sub>2</sub> /gallon |
| linear feet x 3/12 ft wide                                | o i ngigunori              |
| Coverage per shaft: vertical seams plus                   |                            |
| connection seams  | 2.1 gallon/shaft           |
| Length of seam from                                       | 2.1 gallori, ollart        |
| Table 59/ 125 LF/gallon = 262/125=                        |                            |
| Cost per shaft: branches                                  |                            |
| Area of branch from                                       | 0.10 gal/branch            |
| Table 59 / 31 ft <sub>2</sub> /gallon = 3.14/31 =         |                            |
| Building total, vertical seams plus                       |                            |
| connection seams  | 14.7 gallons               |
| 7 shafts X 2.1 gallons/shaft                              |                            |
| Building total, branches                                  |                            |
| 1 shaft x 1 branch per floor x 9 floors x 0.10            | 0.90 gallons               |
| gallons per branch  | 1.9 gallons                |
| 6 shafts x 2 branches per floor x 9 floors x              | June June 1                |
| 0.10 gallons per branch                                   |                            |
| Total Gallons = 14.7 + 0.9 + 1.9=                         | 18 gallons                 |
| Waste allowance   | 15%                        |
| Waste and rounding(gallon) = 18*(1+15%) =                 | 20.7 Gallons               |
| Gallon cost (web pricing)                                 | \$35.95/gallon             |
| Total for all 7 shafts in building                        | \$744                      |
| Cost per dwelling unit: \$744 / 117 units                 | \$6.36                     |

## Incremental Material Cost:

• \$6.36 per dwelling unit

| Length of seam to seal per shaft: (linear feet)<br>Long seams = length of shaft x 2 seams = 90 x 2 =   | 180 LF               |
|--|----------------------|
| Perimeter of 8in. x 18in. shaft =<br>(8*2+18x2)/12 = 4.33 ft   | 4.33 LF              |
| Number of joint seams =<br>(Length of shaft / length of each segment) = 90 / 5 =   | 18                   |
| Total length of joint seams =<br>(No. of joints + end cap) x perimeter = (18+1) x 4.33   | 82.3 LF              |
| Totals length of seam to seal:<br>Long seams + joint seams = 180 + 82.3  | 262.3 LF             |
| Surface area of each branch<br>2ft length x 0.5ft diameter x 3.1415  | 3.14 ft <sub>2</sub> |
| Surface area of branches per shaft with 1 branch/floor<br>3.14 x 1 per floor x 9 floors  | 28.3 ft <sub>2</sub> |
| Surface area of branches on shafts with 2 branches/floor<br>3.14 x 2 per floor x 9 floors  | 56.6 ft <sub>2</sub> |
| labor time, 1 branch/floor shafts<br>262 LF / shaft x 0.013 hr. per linear foot coated = 3.4 hours<br>28.3 ft <sub>2</sub> of branch per 1-branch shaft x .012 hr./ ft <sub>2</sub> = 0.4 hrs.<br>Hours per 2 branch per floor shaft = 3.4 + 0.4=                        | 3.7 hrs.             |
| labor time, brush application: 2 branch/floor shafts<br>262 LF / shaft x 0.013 hr. per linear foot coated = 3.4 hours<br>56.5 ft <sub>2</sub> of branch per 2-branch shaft x .012 hr./ ft <sub>2</sub> . = 0.7 hrs.<br>Hours per 2 branch per floor shaft = $3.4 + 0.7=$ | 10.3 hrs.            |
| Labor cost brush application: 1 branch/floor shafts<br>hrs. per shaft x 111.45   | \$412.24             |
| Labor cost brush application: 2 branch/floor shafts<br>4.1 hrs. per shaft x 111.45   | \$455.57             |
| Total Labor Brush Application: all 7 shafts<br>1 x \$477.41 + 6 x \$482.73   | \$3,145.65           |
| Cost per shaft:<br>Total Cost / 7 shafts   | \$419.38             |
| Cost per dwelling unit:  | \$26.89              |

Incremental Labor Cost:

• \$26.89 per dwelling unit

The total cost of duct sealing is the sum of material costs and labor costs:

• \$6.36+\$26.89 = \$33.25 per dwelling unit

| Cost Summary                                    | Count         | Labor<br>(hours) each<br>fan | Total<br>hours | Labor rate<br>per hour | Labor (\$) each<br>duct | Total labor |
|---|---------------|------------------------------|----------------|------------------------|-------------------------|-------------|
| Mounting duct tester fans<br>2 person crew.     | 7             | 1.0                          | 7.0            | \$181.48               | \$181.48                | \$1,270.38  |
| Temporarily sealing openings 2 person crew.     | 117           | 0.3                          | 29.3           | \$181.48               | \$45.37                 | \$5,308.37  |
| Run test. 2 person crew.                        | 7             | 2.0                          | 14.0           | \$181.48               | \$362.97                | \$2,540.76  |
| Building Total                                  |               |                              | 50.3           |                        |                         | \$9,119.50  |
| Project Planning &<br>Coordination              |               |                              | 8.0            | \$119.35               | \$954.83                | \$954.83    |
| Travel: 2 hour round trip,<br>2 person crew.    |               |                              | 8.4            | \$181.48               | \$1,519.92              | \$1,519.92  |
| Visual Inspection 3 ½-day trips includes travel |               |                              | 12.0           | \$119.35               | \$1,432.24              | \$1,432.24  |
| Reporting                                       |               |                              | 6.0            | \$119.35               | \$716.12                | \$716.12    |
| Grand Total without sampling                    |               |                              | 84.6           |                        |                         | \$13,742.60 |
| Cost per dwelling unit: without sampling        | Grand total / | 117                          |                |                        |                         | \$117.46    |

Cost for Leakage Testing Central Ventilation Ducts without Sampling:

• \$117.46 per dwelling unit

| Costs with Sampling                                | Count                                | Labor<br>(hours)<br>each | Total<br>hours | Labor<br>rate per<br>hour | Labor (\$)<br>each | Total labor |
|--|--------------------------------------|--------------------------|----------------|---------------------------|--------------------|-------------|
| Mounting duct tester fans<br>2 person crew.        | 3                                    | 1.0                      | 2.0            | \$181.48                  | \$181.48           | \$544.44    |
| Temporarily sealing<br>openings 2 person crew.*    | 50                                   | 0.3                      | 15             | \$181.48                  | \$45.37            | \$2,268.50  |
| Run test. 2 person crew.                           | 3                                    | 2.0                      | 6.0            | \$181.48                  | \$362.97           | \$1,088.88  |
| Building Total                                     |                                      |                          | 23             |                           |                    | \$3,901.82  |
| Project Planning &<br>Coordination                 |                                      |                          | 6.0            | \$119.35                  | \$716.12           | \$716.12    |
| Travel: 2 hour round trip,<br>2 person crew.       |                                      |                          | 2.1            | \$181.48                  | \$385.65           | \$385.65    |
| Visual Inspection 1 ½-day<br>trips includes travel |                                      |                          | 4.0            | \$119.35                  | \$477.41           | \$477.41    |
| Reporting  |                                      |                          | 4.0            | \$119.35                  | \$477.41           | \$477.41    |
| Grand Total with sampling                          |                                      |                          | 39.1           |                           |                    | \$5,958.41  |
| Cost per dwelling unit with sampling               | Total cost with sampling / 117 units |                          |                |                           | \$50.93            |             |

Cost for Leakage Testing Central Ventilation Ducts with Sampling:

• \$50.93 per dwelling unit



#### Summary of total cost per dwelling unit for this measure:

| Cost for Sealing<br>per dwelling unit<br>(2019\$) | Cost for Testing<br>per dwelling unit<br>(with sampling)<br>(2019\$) | Total Cost<br>per dwelling unit<br>(2019\$) |
|---|--|---|
| \$33  | \$51   | \$84  |



#### First-Year Energy Impacts Per Dwelling Unit – High-Rise Mixed Use

| Climate<br>Zone | Electricity Savings<br>(kWh) | Peak Electricity<br>Demand Reductions<br>(kW) | Natural Gas Savings<br>(therms) | TDV Energy Savings<br>(TDV kBtu) |
|-----------------|------------------------------|---|---------------------------------|----------------------------------|
| 1               | 43                           | (0.02)  | 34                              | 8,228                            |
| 2               | 22                           | 0.05  | 23                              | 14,437                           |
| 3               | (4)                          | 0.01  | 17                              | 3,683                            |
| 4               | 12                           | 0.04  | 17                              | 5,108                            |
| 5               | (5)                          | (0.01)  | 19                              | 3,791                            |
| 6               | (23)                         | 0.04  | 8                               | 1,492                            |
| 7               | (45)                         | 0.02  | 3                               | (325)                            |
| 8               | (4)                          | 0.08  | 6                               | 2,088                            |
| 9               | 26                           | 0.08  | 9                               | 4,067                            |
| 10              | 35                           | 0.09  | 10                              | 4,602                            |
| 11              | 83                           | 0.10  | 21                              | 8,729                            |
| 12              | 55                           | 0.10  | 21                              | 7,847                            |
| 13              | 82                           | 0.08  | 19                              | 8,221                            |
| 14              | 74                           | 0.11  | 20                              | 8,131                            |
| 15              | 176                          | 0.15  | 5                               | 7,846                            |
| 16              | 19                           | 0.03  | 37                              | 9,229                            |

#### First-Year Energy Impacts Per Dwelling Unit – Low-Rise Loaded Corridor

| Climate Zone | Electricity Savings<br>(kWh) | Peak Electricity<br>Demand Reductions<br>(kW) | Natural Gas Savings<br>(therms) | TDV Energy Savings<br>(TDV kBtu) |
|--------------|------------------------------|---|---------------------------------|----------------------------------|
| 1            | 43                           | (0.02)  | 34                              | 2,624                            |
| 2            | 22                           | 0.05  | 23                              | 4,605                            |
| 3            | (4)                          | 0.01  | 17                              | 1,175                            |
| 4            | 12                           | 0.04  | 17                              | 1,629                            |
| 5            | (5)                          | (0.01)  | 19                              | 1,209                            |
| 6            | (23)                         | 0.04  | 8                               | 476                              |
| 7            | (45)                         | 0.02  | 3                               | (104)                            |
| 8            | (4)                          | 0.08  | 6                               | 666                              |
| 9            | 26                           | 0.08  | 9                               | 1,297                            |
| 10           | 35                           | 0.09  | 10                              | 1,468                            |
| 11           | 83                           | 0.10  | 21                              | 2,784                            |
| 12           | 55                           | 0.10  | 21                              | 2,503                            |
| 13           | 82                           | 0.08  | 19                              | 2,622                            |
| 14           | 74                           | 0.11  | 20                              | 2,594                            |
| 15           | 176                          | 0.15  | 5                               | 2,503                            |
| 16           | 19                           | 0.03  | 37                              | 2,944                            |

#### First-Year Energy Impacts Per Dwelling Unit – Mid-Rise Mixed Use

| Climate Zone | Electricity Savings<br>(kWh) | Peak Electricity<br>Demand Reductions<br>(kW) | Natural Gas Savings<br>(therms) | TDV Energy Savings<br>(TDV kBtu) |
|--------------|------------------------------|---|---------------------------------|----------------------------------|
| 1            | 43                           | (0.02)  | 34                              | 7,421                            |
| 2            | 22                           | 0.05  | 23                              | 13,021                           |
| 3            | (4)                          | 0.01  | 17                              | 3,322                            |
| 4            | 12                           | 0.04  | 17                              | 4,607                            |
| 5            | (5)                          | (0.01)  | 19                              | 3,419                            |
| 6            | (23)                         | 0.04  | 8                               | 1,346                            |
| 7            | (45)                         | 0.02  | 3                               | (294)                            |
| 8            | (4)                          | 0.08  | 6                               | 1,883                            |
| 9            | 26                           | 0.08  | 9                               | 3,668                            |
| 10           | 35                           | 0.09  | 10                              | 4,151                            |
| 11           | 83                           | 0.10  | 21                              | 7,873                            |
| 12           | 55                           | 0.10  | 21                              | 7,077                            |
| 13           | 82                           | 0.08  | 19                              | 7,414                            |
| 14           | 74                           | 0.11  | 20                              | 7,333                            |
| 15           | 176                          | 0.15  | 5                               | 7,077                            |
| 16           | 19                           | 0.03  | 37                              | 8,324                            |

Nominal TDV Energy Cost Savings – Per Dwelling Unit – New Construction – High-Rise Mixed Use

| Climate<br>Zone | 30-Year TDV Electricity Cost<br>Savings<br>(2023 PV\$) | 30-Year TDV Natural Gas Cost<br>Savings<br>(2023 PV\$) | Total 30-Year TDV Energy Cost<br>Savings<br>(2023 PV\$) |
|-----------------|--|--|---|
| 1               | \$98   | \$1,169  | \$1,267   |
| 2               | \$3,405  | -\$1,181   | \$2,223   |
| 3               | (\$34)   | \$601  | \$567   |
| 4               | \$175  | \$612  | \$787   |
| 5               | (\$85)   | \$668  | \$584   |
| 6               | (\$60)   | \$290  | \$230   |
| 7               | (\$174)  | \$124  | (\$50)  |
| 8               | \$84   | \$238  | \$322   |
| 9               | \$308  | \$318  | \$626   |
| 10              | \$328  | \$381  | \$709   |
| 11              | \$596  | \$749  | \$1,344   |
| 12              | \$445  | \$763  | \$1,208   |
| 13              | \$581  | \$685  | \$1,266   |
| 14              | \$504  | \$748  | \$1,252   |
| 15              | \$1,038  | \$170  | \$1,208   |
| 16              | \$118  | \$1,303  | \$1,421   |

30-Year Cost-Effectiveness Summary Per Dwelling Unit – High-Rise Mixed Use

| Climate Zone | Benefits<br>TDV Energy Cost Savings + Other PV<br>Savings<br>(2023 PV\$) | Costs<br>Total Incremental PV Costs<br>(2023 PV\$) | Benefit-to-Cost Ratio |
|--------------|--|--|-----------------------|
| 1            | \$1,267  | \$78   | 16.2                  |
| 2            | \$2,223  | \$84   | 26.6                  |
| 3            | \$567  | \$84   | 6.7                   |
| 4            | \$787  | \$83   | 9.4                   |
| 5            | \$584  | \$78   | 7.4                   |
| 6            | \$230  | \$78   | 2.9                   |
| 7            | \$(50)   | \$82   | (0.6)                 |
| 8            | \$322  | \$80   | 4.0                   |
| 9            | \$626  | \$77   | 8.1                   |
| 10           | \$709  | \$79   | 9.0                   |
| 11           | \$1,344  | \$78   | 17.2                  |
| 12           | \$1,208  | \$80   | 15.2                  |
| 13           | \$1,266  | \$78   | 16.2                  |
| 14           | \$1,252  | \$78   | 16.0                  |
| 15           | \$1,208  | \$87   | 14.0                  |
| 16           | \$1,421  | \$78   | 18.2                  |



#### First-Year Statewide GHG Emissions Impacts

| Electricity Savings<br>(GWh/yr) | Reduced GHG Emissions<br>from Electricity Savings<br>(Metric Tons O2e) | (million therms/yr) | Reduced GHG Emissions<br>from Natural Gas<br>Savings<br>(Metric Tons CO2e) | Total Reduced CO <sub>2</sub> e<br>Emissions<br>(Metric Tons CO2e) |
|---------------------------------|--|---------------------|--|--|
| 0.29                            | 69   | 0.2                 | 1,077  | 1,146  |



#### Technical feasibility:

- Duct sealing procedures required for this measure are consistent with existing construction practices.
- Duct leakage testing required for this measure utilizes industry standard field instruments that are used with existing Title 24 duct leakage protocols.
- Duct leakage testing for this measure uses the same pressurization procedures utilized for other Title 24 duct leakage testing protocols.



#### Cost Effectiveness:

• This measure provides cost-effective energy savings through reduced fan energy and reduced loss of conditioned air.

#### IAQ benefits:

 Provides IAQ benefits by improving the reliability of supply and exhaust rates and reducing the leakage of exhausted air into other interior spaces including other dwelling units, air which can include various pollutants such as PM2.5, NO2, volatile organic compounds (VOCs), and relative humidity (which can cause mold).



#### **Staff Questions:**

 Should performance of verification testing be restricted to ATT and/or HERS professionals?



# **Questions?**



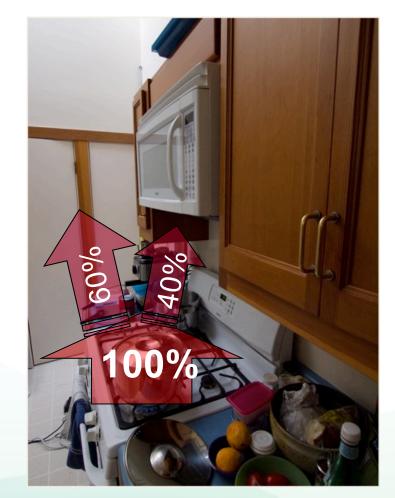


How do we know if range hoods are effective?

<u>Capture Efficiency (CE)</u> is the fraction removed by the range hood of the total pollutants emitted at the cooktop.

Expressed as a percent.

The range hood in this graphic indicates a CE of 40%, which allows 60% of the cooktop pollutants to be mixed into the air in the dwelling.



Source LBNL

Previous and current range hood performance requirements (2019 Title 24 standards) use only airflow performance ratings. Why propose a capture efficiency (CE) requirement now?

- CE is a performance measurement of range hood pollutant removal effectiveness.
- Range Hoods can now be rated for CE using a new test method ASTM E3087-18.
- Under these proposed requirements, the manufacturer would be responsible for having CE tested using ASTM method E3087-18. The ratings are expected to be published in the HVI and AHAM directories.
- To accommodate market transition, the 2022 update proposal allows compliance based on either a CE rating or an airflow rating. Future updates are expected to require only CE ratings.



Sections affected by proposed measure:

- For high-rise MF 120.1(b)2Avi, 141.0(a), 141.0(b);
- Nonresidential Appendix 2.2.4.1.3,
- Residential Appendix 3.7.4.3

• For low-rise MF 150.0(o)1G

Proposed minimum range hood capture efficiency (CE) requirements, and proposed alternative airflow compliance requirements for demand-controlled range hoods

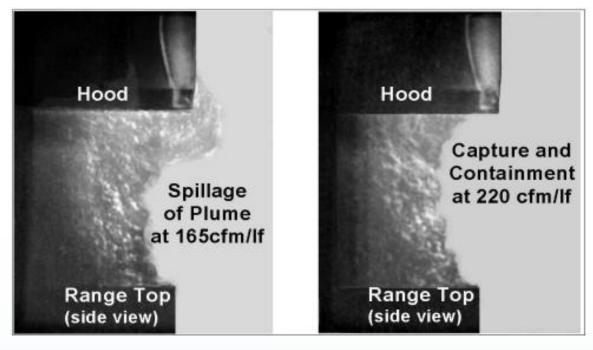
| Dwelling Unit<br>Floor Area (ft²) | Hood Over Electric Range | Hood Over Natural Gas Range |
|-----------------------------------|--------------------------|-----------------------------|
| >1500                             | 50% CE or 110 cfm        | 70% CE or 180 cfm           |
| 1000 - 1500                       | 50% CE or 110 cfm        | 80% CE or 250 cfm           |
| 750 - 1000                        | 55% CE or 130 cfm        | 85% CE or 280 cfm           |
| <750                              | 65% CE or 160 cfm        | 85% CE or 280 cfm           |

#### Or

Downdraft exhaust with minimum of 300 cfm (no change from 2019 requirements)

Or

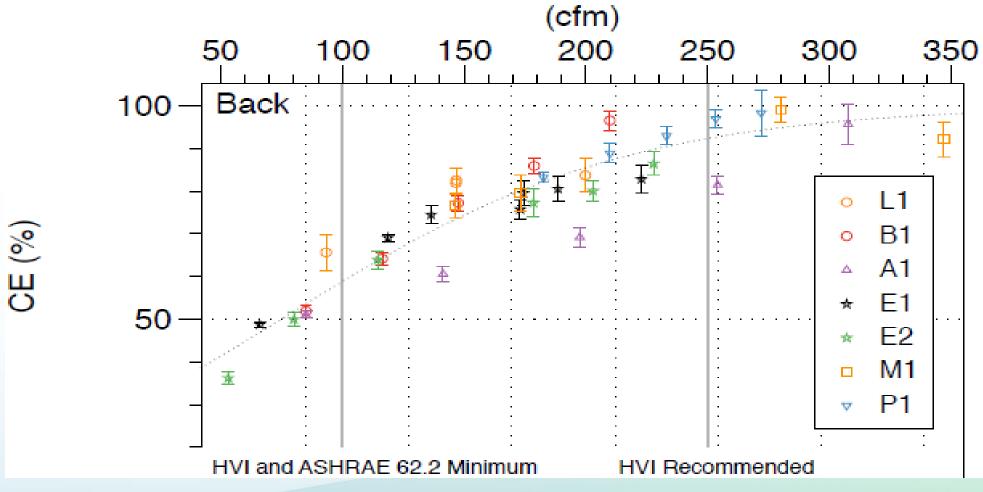
Continuous exhaust at 5 kitchen ACH50 (applies to enclosed kitchens only – no change from 2019 requirements)



Source: ASHRAE

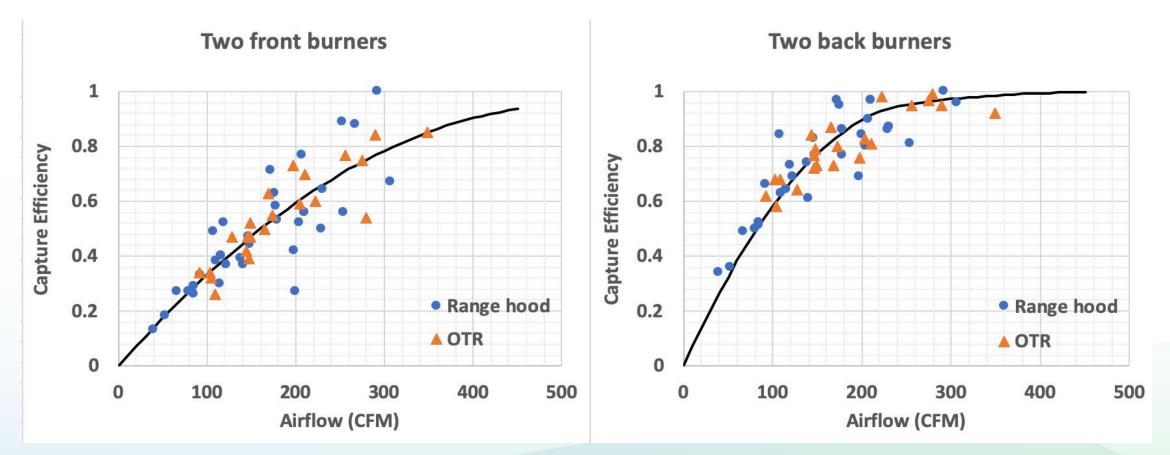
- CE generally increases with increased airflow for any hood, but <u>airflow alone is not</u> <u>a reliable predictor of pollutant removal</u> <u>performance for all hoods.</u>
- The relationship between range hood airflow and CE depends on:
  - Hood design (i.e the size and depth of the hood sump)
  - Distance from the cooktop to the hood
  - Whether front or back burners are used
  - Type cooking procedure

Capture efficiency and range hood airflow from past LBNL studies shows that some range hood models provide higher CE at lower airflows.



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Capture efficiency and range hood airflow from past LBNL studies showed that CE is generally higher when the back burners are used. OTR = over-the-range microwave.



# Why are requirements more stringent for hoods over natural gas than electric ranges?

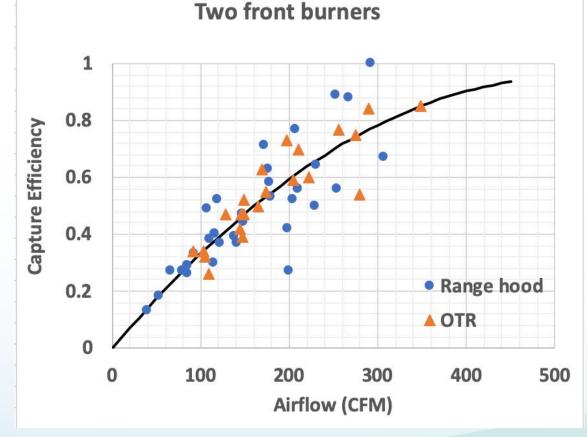
- PM<sub>2.5</sub> is released from all general cooking processes.
- Natural gas cooking appliances also release NO<sub>2</sub> (in addition to PM<sub>2.5</sub>).
- LBNL conducted laboratory testing, and computer modeling and determined that a higher CE is required to maintain NO<sub>2</sub> within acceptable levels as compared to the CE required to maintain PM<sub>2.5</sub> within acceptable levels.

Why do CE and airflow compliance targets differ based on dwelling unit size?

According to LBNL research (Chan et al, 2020):

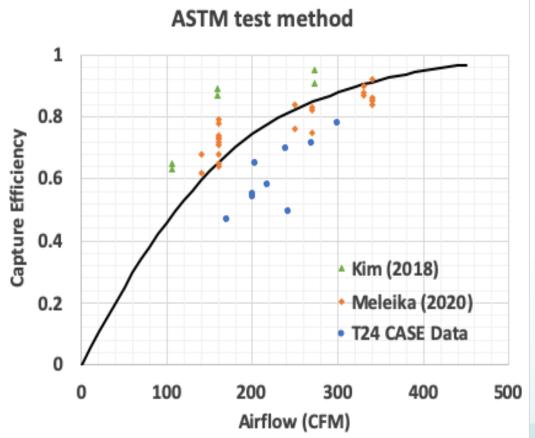
- Conducted a physics-based simulation model to calculate air pollutant concentrations in homes from cooking
- Ran simulations to vary aspects of the dwelling, including dwelling size, housing type characteristics, outdoor conditions, and indoor pollutant dynamics
- Found that a smaller dwellings (due to their smaller indoor air volume) could not dilute pollutants to the same degree as larger dwellings could. Thus smaller dwellings had higher concentrations in the kitchen and higher concentrations in the whole dwelling when pollutants were generated by the cooktop.

How did you set the CE and airflow requirements?



- LBNL studies in 2012 and 2015 measured CE from burners of gas cooktops.
- Since CE is lower when cooking on the front burners, research data from performance of front burners was used for setting protective requirements.

#### How did you set the CE and airflow requirements?



- Research was conducted using alternate test methods that were developed into ASTM test method E3087.
- Research that utilized ASTM E3087 was conducted including results at multiple temperatures.
- Additional testing of capture efficiency and range hood airflow was conducted by 2022 Title 24 CASE team. Note the CASE tests report lower CE. However these tests are being redone to better align with the ASTM E3087 specification. New test results may have 10% higher CE. Updated results will be posted to the docket soon.

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How did you set the CE and airflow requirements?

- The LBNL March 2020 simulation report (Chan et al, 2020) reported indoor pollutant levels based on CE <u>only at 200 cfm</u>.
- Additional recent research used CE with <u>varied values for airflow</u> in new simulations that extended the results of the LBNL March 2020 CE simulation report. Refer to LBNL Tech memo posted to docket: TN235477. <u>https://efiling.energy.ca.gov/getdocument.aspx?tn=235477</u>

How did you set the CE and airflow requirements?

- The extended modeling described in TN 235447 also added a proximity factor to account for higher short-term (average over 1-hour) exposure to emissions from cooking burners, for the person who is in the kitchen and cooking.
- The extended modeling results described in TN 235447 provide the ASTM capture efficiency required and corresponding installed range hood airflow required to avoid exceeding World Health Organization 24-h PM2.5 guideline level when cooking three meals in a day (meals that all emit substantial quantities of particles); or to avoid exceeding NAAQS 1-h NO<sub>2</sub> threshold value when cooking a full meal with gas cooktop and oven.

Summary of ASTM capture efficiency or range hood airflows needed to meet 24-h PM2.5 and 1-h NO2 threshold value.

| Threshold Value                 | Floor Area (ft²)            | ASTM Capture Efficiency | Airflow as installed (cfm) |  |
|---------------------------------|-----------------------------|-------------------------|----------------------------|--|
|                                 | >1500 ft <sup>2</sup>       | 0.50                    | 110                        |  |
| 24 h DM _ 25                    | 1000 - 1500 ft <sup>2</sup> | 0.50                    | 110                        |  |
| 24-h PM <sub>2.5</sub> 25 ug/m³ | 750 - 1000 ft <sup>2</sup>  | 0.55                    | 130                        |  |
|                                 | <750 ft <sup>2</sup>        | 0.65                    | 160                        |  |
|                                 | >1500 ft <sup>2</sup>       | 0.70                    | 180                        |  |
|                                 | 1000 - 1500 ft <sup>2</sup> | 0.80                    | 250                        |  |
| 1-h NO <sub>2</sub> 100 ppb     | 750 - 1000 ft <sup>2</sup>  | 0.85                    | 280                        |  |
|                                 | <750 ft <sup>2</sup>        | 0.85                    | 280                        |  |

#### How many products meet the proposed requirements?

| Minimum<br>Airflow<br>(cfm) | Compliant<br>(n=104) | Brand Count<br>(n=17) | Minimum<br>Airflow<br>(cfm) | Compliant<br>(n=32) | Brand<br>Count (n=7) |
|-----------------------------|----------------------|-----------------------|-----------------------------|---------------------|----------------------|
| 175                         | 86%                  | 17                    | 175                         | 91%                 | 7                    |
| 200                         | 82%                  | 17                    | 200                         | 91%                 | 7                    |
| 250                         | 30%                  | 14                    | 250                         | 69%                 | 7                    |
| 290                         | 8%                   | 4                     | 290                         | 56%                 | 5                    |

OTRs meeting proposed requirements

Undercabinet range hoods meeting proposed requirements

- All results reflect horizontal configurations. Percent compliant increases for vertical configuration
- (Not shown above): All chimney hoods reviewed would comply (had high speed >=290 cfm)



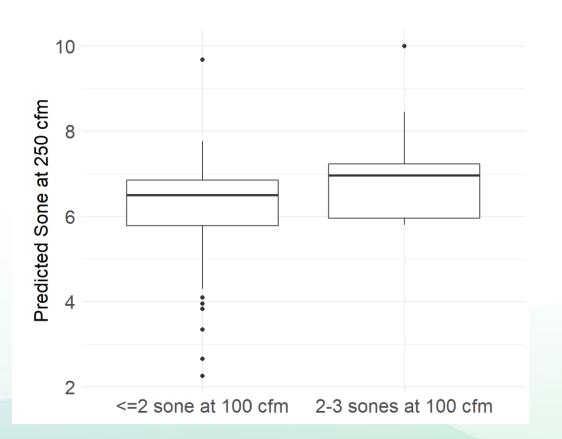
Are compliant products more expensive?

In general:

- Microwave-range hoods (OTRs) ≥ 250 cfm were more expensive (compared to 100-250 cfm OTRs)
  - By ~\$140 on average
- Undercabinet hoods ≥ 290 cfm were more expensive (compared to 100-290 cfm undercabinet hoods)
  - By ~\$270 on average (low precision, since most products have airflow >290 cfm)

#### Why not tighten the sound requirement?

- Surveys indicate noise deters range hood use
- Title 24-2019, part 6 requires demand-controlled range hoods meet ≤ 3 sones at 100 cfm
- Originally considered adding a sound requirement at the proposed new required airflow (e.g., 250 cfm)
  - Would require product re-testing, and
  - Industry is moving away from current test points
- More recently considered tightening the sound to ≤ 2 sone at 100 cfm
  - Data did not clearly show that a low sone at low cfm correlated with a low sone at high cfm



#### **Statewide Energy and Energy Cost Savings:**

The Statewide CASE Team did not calculate energy savings from this measure, because they estimate there would be no significant difference in energy use from the proposed requirement.

#### **Statewide Greenhouse Gas (GHG) Emissions Reductions:**

The Statewide CASE Team did not calculate GHG emissions reductions from this measure, because they estimate there would be no significant difference in energy use from the proposed requirement.

#### **Technical Feasibility:**

- The proposal allows for compliance using existing range hood models.
- The proposal allows for compliance using an improved rating metric Capture Efficiency (CE).
- Models that will comply with the airflow alternative are widely available which will assist the industry to transition to CE ratings for future Title 24 standards updates.
- Range hood installations and equipment required by this measure are consistent with existing construction practices.
- Research has determined that use of range hoods with improved CE will provide improved IAQ, thus be more protective of the heath and safety of dwelling occupants.

#### **Staff Questions:**

- Keeping in mind that research has determined the proposed values for CE and airflow are necessary to protect the health of dwelling occupants, should CEC nevertheless consider temporary reductions of the CE or airflow compliance targets to help the range hood industry transition to more efficient range hood designs?
- Should range hoods have lower sound levels at the higher airflow rates necessary for adequate CE?
- Should range hoods turn on and off automatically in response to pollution emittance from a cooktop?
- Should ovens that are in a different location than the cooktop have dedicated exhaust?
- Should makeup air be provided in kitchens when range hoods are operating?

#### **References**

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•Delp W.W. and Singer B.C.. 2012. Performance assessment of U.S. residential cooking exhaust hoods. *Environmental Science Technology* 46(11):6167–73. DOI: 10.1021/es3001079.

•Kim Y.S., Walker I.S., and Delp W.W. 2018. Development of a standard capture efficiency test method for residential kitchen ventilation. *Science and Technology for the Built Environment* 24:2, 176-187. DOI: 10.1080/23744731.2017.1416171.

•Logue J.M., Klepeis N.E., Lobscheid A.B., and Singer B.C. 2014. Pollutant exposures from natural gas cooking burners: a simulation-based assessment for southern California. *Environmental Health Perspectives* 122 (1), 43-50. DOI: 10.1289/ehp.1306673.

•Lunden M.M., Delp W.W., and Singer B.C. 2015. Capture efficiency of cooking-related fine and ultrafine particles by residential exhaust hoods. *Indoor Air* 25:45–58. DOI: 10.1111/ina.12118.

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•Singer B.C., Delp W.W., Price P.N., and Apte M.G. 2012. Performance of installed cooking exhaust devices. *Indoor Air* 22(3):223–34. DOI: 10.1111/j.1600-0668.2011.00756.x.

•Zhao H, Delp WW, Chan WR, Walker IS, Singer BC. 2020. Measured Performance of Over the Range Microwave Range Hoods. Lawrence Berkeley National Laboratory, Berkeley, CA. LBNL-2001351. <u>https://eta.lbl.gov/publications/measured-performance-over-range</u>

•Singer 2020. Technical Memo on Updated Analysis from NO2 and PM25 Cooking Simulations to Inform Capture Efficiency Standards. Lawrence Berkeley National Laboratory, Berkeley, CA. TN235477. <u>https://efiling.energy.ca.gov/getdocument.aspx?tn=235477</u>



## **Questions?**



### Due Date: November 17, 2020 By 5:00 PM

#### **Comments to be submitted to:**

https://efiling.energy.ca.gov/EComment/EComment.aspx?docketnumber=19-BSTD-03



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## **Thank You!**

