DOCKETED	
Docket Number:	81-AFC-03C
Project Title:	NCPA Geothermal Project No. 3 - Compliance
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Document Title:	2019 CEC ACR Plant 2 Docket #81-AFC-3
Description:	Annual Compliance Report prepared for the Northern California Power Agency's Geothermal Project No. 2.
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Organization:	Northern California Power Agency - Geothermal Project
Submitter Role:	Public Agency
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January 27, 2020

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Subject: Northern California Power Agency's Geothermal Project No. 2, Docket No. 81-AFC-3

Dear Anwar Ali,

Enclosed is the Annual Compliance Report prepared for the Northern California Power Agency's Geothermal Project No. 2. This report is being submitted in accordance with the Energy Commission COM-7 reporting requirements and summarizes the primary compliance activities during the previous year.

Anthony Allegra Compliance Manager Northern California Power Agency

Northern California Power Agency's Geothermal Project No. 2

Annual Compliance Report January 1-December 31, 2019

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Compliance Plan

Condition	Verification	Status	Notes
Air Quality		•	
1-1	NCPA shall summarize in an annual compliance report to the CEC any interaction with the NSCAPCD. NCPA shall immediately inform the CEC and ARB in writing of any formal appeals filed with the NSCAPCD.	On-going	This report satisfies this requirement for year 2019
1-2	NCPA shall provide the CEC with copies of all reports submitted to the NSCAPCD and copies of all notices received from NSCAPCD.	On-going	This report satisfies this condition. No NOVs received in 2019
1-3	NCPA shall file a copy of the written approval from the NSCAPCD with the CEC prior to beginning construction of any alternative H2S emissions abatement system.	On-going	No new construction of the H2S emissions abatement system occurred in 2019
1-4	If requested, NCPA shall submit such drawings to the CEC at least 30 days prior to commencing construction of the system.	On-going	Not applicable for 2019
1-7	If NCPA participates in GAMP, NCPA shall notify the CEC. If NCPA does not participate in GAMP, NCPA shall submit to the NSCAPCD, LCAPCD, ARB, and CEC for their review, a detailed H2S ambient monitoring plan at least 60 days before the monitoring begins.	On-going	NCPA participated in GAMP during the reporting year
Public Health			
2-5	NCPA shall submit the report (quarterly analysis of ammonia, arsenic, mercury, silica and boron in the steam from wells which were completed during the quarter)	On-going	No wells completed in 2019
Socioeconom	ics/Land Use/Transportation/Aesthetics		
3-1	NCPA shall annually submit a letter that the Ridge Road maintenance contract is in force.	On-going	Attachment 3
	y, Hydrology, and Water Resources		
6-6	Each July 1 st , NCPA shall file a summary report of its on-site/off-site spills, with the CEC and the NCRWQCB.	On-going	No spills to report for 2019
Solid Waste I	Management	•	
11-1	NCPA shall keep a letter on file verifying that hazardous waste haulers have valid CDOHS certificates of registration.	On-going	Letter on file

Compliance Plan

11-2	NCPA shall each month submit completed	On-going	Completed
	hazardous waste manifests to CDOHS in compliance with Section 66475 of Title 22, CAC.		
11-3	NCPA shall notify the CEC, CDOHS, and Solid	On-going	No changes
	Waste Management Board of the selected		occurred during
	hazardous waste disposal site. Any notice of change		reporting period
	in disposal sites will be submitted as changes occur.		
11-4	NCPA shall notify the CEC if it files an in-lieu	On-going	Not applicable in
	application with the CDOHS for the operation of a		2019
	hazardous waste facility.	-	
11-8	Within 10 days of notification of an impending	On-going	No enforcement
	enforcement action against NCPA, the waste hauler,		action occurred
	or the disposal site operator, NCPA shall notify the		during the
0.6.4	CEC.		reporting year
Safety			
12-16	NCPA shall note any CAL/DOSH inspections in its	On-going	No inspections
	periodic compliance reports.		occurred during
			the reporting
			year
Transmiss	ion Line Safety and Nuisance		
13-4	NCPA shall maintain a record of complaints	On-going	No complaints
	regarding induced currents. These records shall be		received during
	made available to authorized CEC staff upon		the reporting
	request.		period
13-6	NCPA shall maintain records of CAL/DOHS	On-going	No inspections
	inspections of worker safety during operation of the		occurred during
	transmission line, and shall make them available to		the reporting
	authorized CEC staff upon request.		period
13-7	NCPA shall maintain records of complaints and	On-going	No complaints
	corrective action of radio and television interference		received during
	attributed to the transmission line facilities, and shall		the reporting
	make these records available to authorized CEC		period
	staff upon request.		
13-8	Within 30 days of an injury or fatality, NCPA shall file	On-going	No reportable
	a report the CEC.		injuries or
			fatalities
			occurred during
			the reporting
<u> </u>			period
	nt Efficiency		
17-1	NCPA shall submit an Annual Operating Report to	On-going	Attachment 1
17-1	the Commission within 30 days of preparation.	- 3 3	

Northern California Power Agency's Geothermal Project No. 2 Docket No. 81-AFC-3

Attachment 1

2019 Annual Operating Report

Average annual mass-flow rate of inlet steam	733,237.9 lbs/hour		
Average steam temperature and pressure	46 psia @ 325°F		
Average annual power plant auxiliary usage in megawatts	3.0		
Average annual power plant output at the bus bar in megawatts	46.54		
Annual capacity factor	41.17% (based on a maximum capacity rating of 110 MW)		
Average annual power plant auxiliary steam flow	9,600 lbs/hour		
Average annual turbine first stage pressure	45 psia		

Northern California Power Agency's Geothermal Project No. 2 Docket No. 81-AFC-3

Attachment 2

Title V Reports