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SB100 Joint Agency Report

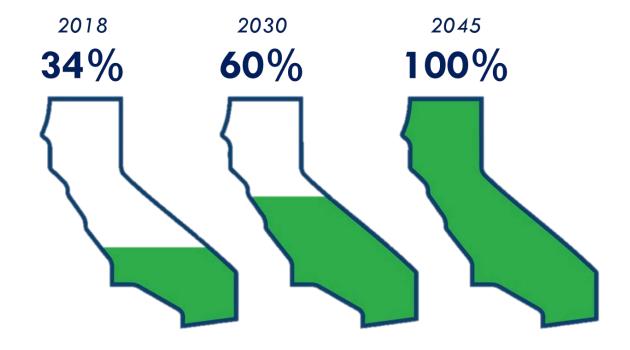
Aleecia Gutierrez
California Energy Commission
January 24, 2020



SB 100: RPS and Zero-Carbon Resources

PUC 454.53 (a)

eligible renewable energy
resources and zero-carbon
resources supply 100 percent
of all retail sales of electricity
to California end-use customers
by December 31, 2045.





Joint Agency Report







In consultation with CA balancing authorities, through a public process, issue a joint agency report by January 1, 2021 and at least every four years after that includes:

- Technical review of the policy
- Potential benefits and impacts on system/local reliability
- Nature of anticipated financial cost and benefits to utilities
- Barriers and benefits of achieving the policy
- Alternative scenarios to achieve the policy



Joint Agency Report Goals



Meet report statutory requirements



Coordinate planning processes of the State Agencies

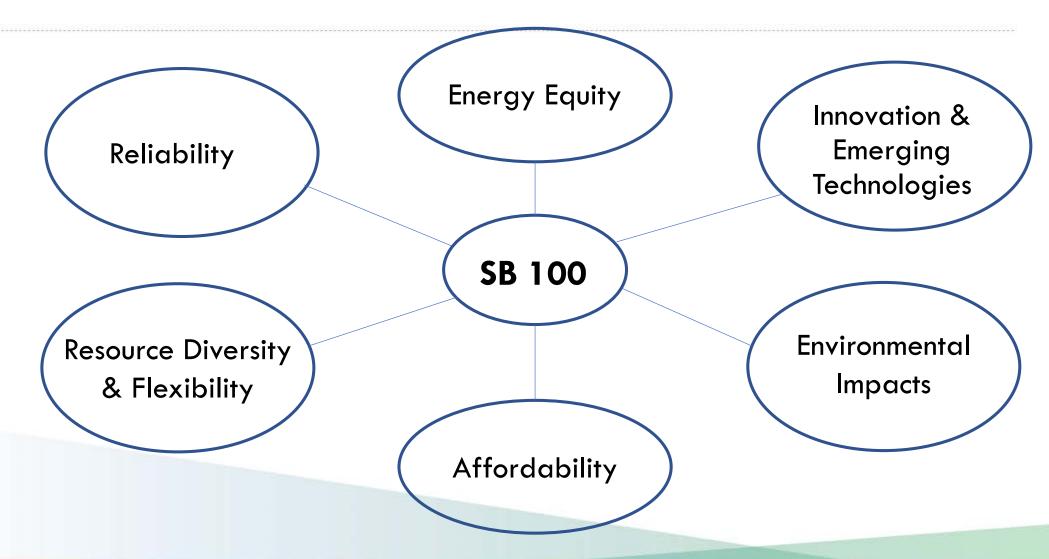


Provide direction to the electricity market



Form consensus on interpretation of statute

Key Considerations





SB 100 Analysis

Quantitative

- Modeling of statewide resource scenarios to meet targets
- Evaluation framework for costs,
 benefits and impacts

Qualitative

- Technology trends & projections
- **System benefits:** reliability, resilience, health & safety
- Energy equity & affordability
- Environmental implications, public safety and land use
- Interactions with other sectors

SB100 Comments to date

- Diverse portfolio of resources; mix of in-state and regional resources and energy storage
- Specific technologies such as large hydro, small modular nuclear, hydrogen, and bioenergy resources
- Incorporate resilience planning and address wildfire risk, such as microgrids
- Continue to address reliability
- Critical importance of affordability and energy equity
- Address air pollution, particularly in disadvantaged communities

"Don't be prescriptive"

"Maximize optionality"

"Be technology inclusive"

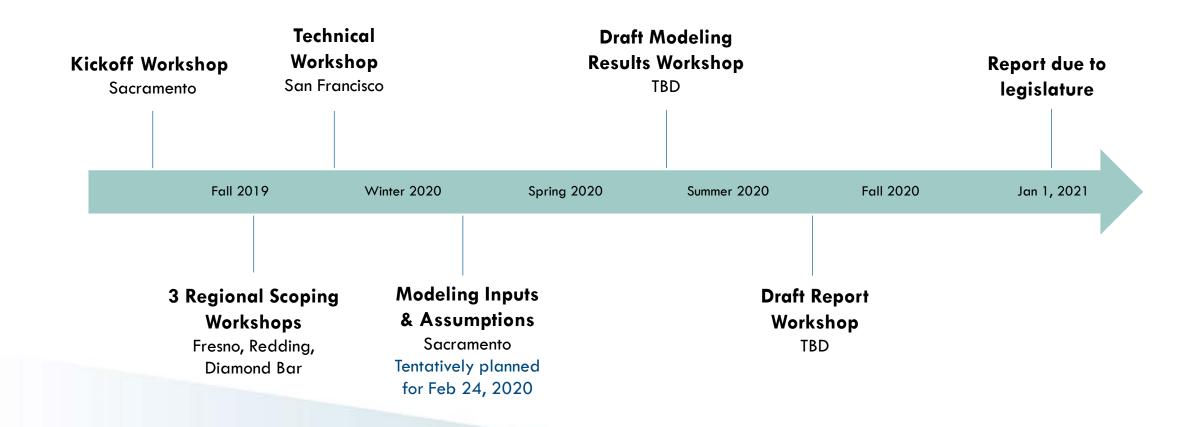
Option 1: "RPS+"

- Eligible resources types
 - Current Renewables Portfolio Standard (RPS)-eligible resource types
 - Large hydroelectric
 - Nuclear generation
 - Natural gas generation with CCS where GHG emissions=0
- Aligns with current RPS resource types and additional generation types that count as zero fossil emissions under the State's greenhouse gas inventory

Option 2: "No Combustion"

- Same as Option1 except would not allow for resources that combust fuel
- Examples of resources not allowed under this scenario
 - Biomass or biomethane combustion
 - Natural gas-fired generation with CCS where GHGs=0
 - Natural gas combusted at a (currently) RPS-eligible resource (e.g., solar-thermal facilities)
- Examples of resources allowed under this scenario
 - Biomethane reformation
 - Natural gas reformation with CCS where GHGs=0

Timeline





SB 100 Engagement

 SB 100 Modeling Inputs & Assumptions Workshop, planned for February 24, 2020 at CEC

Submit comments to CEC Docket 19-SB-100

 Visit the SB 100 Joint Agency Report webpage: https://www.energy.ca.gov/sb100

Discussion

What are the key metrics for equity we should be considering in SB 100? What questions do you want answered?

Current approach to equity in SB 100:

- Use current suite of analytical tools (e.g. RESOLVE) to develop scenarios and supply mixes; discuss equity qualitatively in report
- Are there incremental improvements to RESOLVE modeling tool that better address key metrics for equity?

For future SB 100/IEPR analysis:

• Are there new data, tools, or research analyses to help us consider equity?



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