

DOCKETED

| | |
|-------------------------|--|
| Docket Number: | 19-BUSMTG-02 |
| Project Title: | Public Comment on California Energy Commission Business Meetings |
| TN #: | 230843 |
| Document Title: | November 13, 2019 Business Meeting Orders and Resolutions |
| Description: | N/A |
| Filer: | Cody Goldthrite |
| Organization: | California Energy Commission |
| Submitter Role: | Commission Staff |
| Submission Date: | 11/25/2019 12:34:53 PM |
| Docketed Date: | 11/25/2019 |

STATE OF CALIFORNIA

STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION - RE: SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

RESOLVED, that the State Energy Resources Conservation and Development Commission (CEC) adopts the staff CEQA findings contained in the Agreement or Amendment Request Form (as applicable); and

RESOLVED, that the CEC approves Amendment 2 to Grant ARV-16-025 with the South Coast Air Quality Management District to extend the agreement by 13 months, reallocate its budget, replace a subcontractor, and modify its scope of work, and terms and conditions; and

FURTHER BE IT RESOLVED, that the Executive Director or his/her designee shall execute the same on behalf of the CEC.

CERTIFICATION


The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on November 13, 2019.

AYE: Hochschild, Scott, Douglas, McAllister, Monahan

NAY: None

ABSENT: None

ABSTAIN: None


Cody Goldthrite
Secretariat

STATE OF CALIFORNIA

**STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

**RESOLUTION - RE: ASSOCIATION OF WOMEN IN WATER, ENERGY AND
ENVIRONMENT (AWWEE)**

RESOLVED, that the State Energy Resources Conservation and Development Commission (Energy Commission) finds that the following categorical exemptions exempt the purchase order under CEQA: (1) 14 CCR 15322, Educational or Training Programs Involving No Physical Changes, because the event consists of educational presentations and tutorials which involve no physical alteration in the area affected; and (2) 14 CCR 15323, Normal Operations of Facilities for Public Gatherings, because membership meetings consist of the normal operation of existing facilities designed for public gatherings and meetings and there is a past history of the facilities being used for the same or similar events.


RESOLVED, that the Energy Commission approves a \$2,100 purchase order with AWWEE for a one-year, commission-wide membership. This membership was approved in the fiscal year 2019-20 work plans and allows up to twenty Energy Commission staff to attend any given AWWEE event during the membership year. AWWEE provides its members with multiple venues for collaboration and professional development while connecting with industry experts and decision makers from the state, local and private sectors; and

FURTHER BE IT RESOLVED, that the Executive Director or his/her designee shall execute the same on behalf of the Energy Commission.

CERTIFICATION

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on November 13, 2019.

AYE: Hochschild, Scott, Douglas, McAllister, Monahan
NAY: None
ABSENT: None
ABSTAIN: None


Cody Goldthrite
Secretariat

STATE OF CALIFORNIA

**STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

**RESOLUTION AUTHORIZING FORMAL PARTICIPATION IN
CPUC PROCEEDINGS RELATED TO THE EPIC PROGRAM**

WHEREAS, the Electric Program Investment Charge (EPIC) Program was established by the California Public Utilities Commission (CPUC) in 2011 to fund public interest investments in applied research and development, technology demonstration and deployment, and market facilitation, of clean energy technologies and approaches for the benefit of electricity ratepayers of Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE); and

WHEREAS, the CPUC's EPIC Decision 12-05-037 establishes the purposes and governance of the EPIC Program and designates the California Energy Commission (CEC), PG&E, SDG&E, and SCE as the four administrators of the EPIC Program, and required, among other things, that each program administrator submit coordinated triennial investment plans to the CPUC for its consideration and approval, and then implement such investment plans subject to the CPUC's oversight and various administrative, budgetary, and investment element requirements; and

WHEREAS, the CPUC considered, approved, and authorized the implementation of the investment plans of the CEC, PG&E, SDG&E and SCE for the 2012 – 2014, 2015 – 2017, and 2018 – 2020 funding cycles as part of several CPUC proceedings, including Application 12-11-001 (as consolidated), Application 14-04-034 (as consolidated), and Application 17-04-028 (as consolidated); and

WHEREAS, the CEC formally participated as a party in the CPUC's prior EPIC proceedings, including Application 12-11-001 (as consolidated), Application 14-04-034 (as consolidated), and Application 17-04-028 (as consolidated), and was authorized to do so pursuant to CEC Resolution 12-1031-3, Resolution 14-0422-6, and Resolution 17-0427-5; and

WHEREAS, the CPUC has now adopted an order instituting a new EPIC proceeding, Rulemaking 19-10-005, to review the EPIC Program, consider whether and how to continue program funding beyond 2020, and consider appropriate administrative and programmatic changes to improve the program; and

WHEREAS, the CEC intends to participate formally as a party in Rulemaking 19-10-005, consistent with its authorized participation in the prior CPUC EPIC proceedings,

and expects to participate formally in any subsequent CPUC proceedings related to the EPIC Program.

THEREFORE BE IT RESOLVED, the CEC hereby authorizes its formal participation in CPUC Rulemaking 19-10-005 and in any subsequent CPUC proceedings related to the EPIC Program. The CEC Chair, or the Chair's designee, and the CEC lead commissioner for Research and Development shall coordinate to provide direction to the Executive Director, or the Executive Director's designee, and staff on the CEC's formal participation in the CPUC EPIC proceedings, including input on comments and testimony filed in the CPUC EPIC proceedings.

CERTIFICATION


The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on November 13, 2019.

AYE: Hochschild, Scott, Douglas, McAllister, Monahan

NAY: None

ABSENT: None

ABSTAIN: None



Cody Goldthrite
Secretariat

STATE OF CALIFORNIA

**STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

IN THE MATTER OF:

**GENERAL SERVICE LAMPS
APPLIANCE EFFICIENCY
RULEMAKING**

Docket No. 19-AAER-04

**RESOLUTION ADOPTING
REGULATIONS**

WHEREAS, on August 15, 2019, the State Energy Resources Conservation and Development Commission (CEC) mailed and posted on the CEC's website a Notice of Proposed Action (NOPA) formally notifying the public of the CEC's intent to adopt proposed regulations for general service lamps, the Express Terms of the proposed regulations, an Initial Statement of Reasons (ISOR) describing the rationale for the proposal, the staff report and the document proposed to be incorporated by reference; and

WHEREAS, on August 16, 2019, the NOPA was published in the California Regulatory Notice Register; and

WHEREAS, on August 23, 2019, the CEC mailed a Revised NOPA to all the recipients specified in Government Code section 11346.4(a)(1)-(4) and posted it on the CEC's website, and

WHEREAS, on September 6, 2019 the CEC published an Initial Study and Proposed Negative Declaration for General Service Lamps and published and submitted to the State Clearinghouse a Notice of Availability, concluding that the proposed regulations would result in energy savings and reductions in air pollution and GHG emissions, and there would be no significant adverse impacts to the environment as a result; and

WHEREAS, on October 7, 2019, the 45-day comment period established by the Revised NOPA closed; and

WHEREAS, on October 3, 2019, the CEC postponed the Public Hearing noticed in the NOPA and, on October 23, 2019 published a notice rescheduling the Public Hearing to November 6, 2019; and

WHEREAS, on November 6, 2019, the CEC held a Public Hearing to hear comments on the proposed regulations; and

WHEREAS, on November 1, 2019, the CEC provided notice designating November 13, 2019 as the date for the hearing to consider adoption of the proposed regulations and

on this date the CEC held a public hearing to receive comments on the proposed regulations and to consider its adoption and did so adopt the regulations.

THEREFORE, THE CALIFORNIA ENERGY COMMISSION FINDS:

With regard to the California Environmental Quality Act:

- The California Energy Commission has considered the application of the California Environmental Quality Act (CEQA) to the proposed regulations and concluded that the proposed energy efficiency regulations for general service lamps will not have any direct, indirect, or cumulatively considerable significant adverse effect on the environment; and

With regard to the Warren-Alquist Act:

- The proposed regulations will reduce the wasteful, uneconomic, inefficient, and unnecessary consumption of energy for appliances that require a significant amount of energy on a statewide basis; and
- The proposed regulations are technologically feasible and attainable; and
- The proposed regulations do not result in any added total costs to the consumer over the designed life of the appliances concerned; and

With regard to the Administrative Procedure Act:

- The proposed regulations are unlikely to create new businesses or eliminate existing businesses, will not result in the expansion of businesses currently doing business in California, and are unlikely to result in a significant statewide adverse economic impact directly affecting business, including the ability of California businesses to compete with businesses in other states; and
- The proposed regulations are unlikely to create or eliminate jobs within California; and
- The proposed regulations will impose no direct costs, or direct or indirect requirements or mandates, on state agencies, local agencies, or school districts; and
- The proposed regulations will result in no costs or savings in federal funding to the State of California; and
- The proposed regulations will result in no costs or savings to any state agency; and
- The proposed regulations will result in no nondiscretionary costs or savings to local agencies or school districts; and
- The proposed regulations will have no impact on housing costs; and
- The proposed regulations will have no significant, statewide adverse economic impact on businesses in general or small businesses in particular; and
- The proposed regulations will result in no cost impacts to representative private persons or businesses in reasonable compliance with the regulations; and

- The proposed regulations will not adversely impact the health and welfare of California residents, worker safety, or the state's environment; and
- The proposed regulations have no alternatives that would be more effective in carrying out the purposes of the Warren-Alquist Act, that would be as effective and less burdensome to affected private persons in carrying out those purposes, or that would be more cost effective to affected private persons and equally effective in implementing those purposes; and
- The proposed regulations will not have a significant adverse economic impact on small business and no alternatives were proposed that would lessen any adverse economic impact on small business; and
- The proposed regulations will not require completion of any report; and
- None of the comments received during the comment period or at the public hearing or adoption hearing, and nothing else in the record, justified any changes to the proposed regulations as published on August 15, 2019.

THEREFORE BE IT RESOLVED, after considering the Initial Study, and all related materials in the record, the CEC finds that (1) there is no substantial evidence that the adoption of the proposed amendments to the Appliance Efficiency Regulations will have a significant effect on the environment, and (2) the Negative Declaration reflects the Commission's independent judgment and analysis. The Commission hereby adopts the Negative Declaration and Initial Study published on September 6, 2019. Documents and other materials that constitute the record of proceedings upon which the decision to adopt the negative declaration is based can be found at the California Energy Commission, 1516 9th Street, Sacramento, California, 95814 in the custody of the Docket Unit.

FURTHER BE IT RESOLVED, additionally, after considering all comments received and the staff's responses, and based on the entire record of this proceeding, the CEC hereby adopts the amendments to its appliance efficiency regulations, as set forth in the express terms that were published on August 15, 2019 (Cal. Code of Regs., tit. 20, §§ 1004, and 1602-1608).

The CEC takes this action under the authority of sections 25213 and 25218(e) of the Public Resources Code, which authorize the CEC to adopt rules or regulations, as reasonable and necessary, to implement, inter alia, Public Resources Code sections 25216.5(d) and 25402(a)-(c), 42 U.S.C. section 6295(i)(6)(A), which grants California an exception to preemption, as well as other state and federal statutory, regulatory and case law authorizing this action; and

FURTHER BE IT RESOLVED, that documents and other materials that constitute the rulemaking record can be found at the California Energy Commission, 1516 9th Street, Sacramento, California, 95814 in the custody of the Docket Unit; and

FURTHER BE IT RESOLVED, the CEC delegates the authority and directs CEC staff to take, on behalf of the CEC, all actions reasonably necessary to have the proposed regulations go into effect, including but not limited to making any appropriate non-substantive changes to the regulations; preparing all appropriate documents, such as the Final Statement of Reasons; compiling and submitting the rulemaking file to the

Office of Administrative Law (OAL); making any changes to the rulemaking file required by OAL; and preparing and filing the Notice of Determination with the State Clearinghouse.

CERTIFICATION


The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on November 13, 2019.

AYE: Hochschild, Scott, Douglas, McAllister, Monahan

NAY: None

ABSENT: None

ABSTAIN: None



Cody Goldthrite
Secretariat

STATE OF CALIFORNIA

STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

**RULEMAKING TO CONSIDER
UPDATES TO THE LOAD
MANAGEMENT REGULATIONS,
CALIFORNIA CODE OF REGULATIONS
TITLE 20 §1621-1625**

Docket No. 19-OIR-01

**ORDER INSTITUTING RULEMAKING
PROCEEDING**

I. PURPOSE

In Senate Bill 100 (De León, Chapter 312, Statutes of 2018), the State of California committed to a 100 percent carbon free electricity supply, and the California Energy Commission (CEC) is taking the lead on supporting the realization of this goal. Recent California legislation, including Assembly Bill 3232 (Friedman, Chapter 373, Statutes of 2018) and Senate Bill 49 (Skinner, Chapter 697, Statutes of 2019), emphasize the need for increased demand flexibility to offset a rapidly increasing penetration of renewable supply resources. This order institutes a load management rulemaking proceeding to consider tariffs, technologies, and other measures that are consistent with this goal, and to revise the existing regulations to promote a demand flexible electricity market.

The CEC institutes this proceeding pursuant to Public Resources Code sections 25210, 25213, 25216, 25216.5(c)-(d), 25218(d)-(e), 25224, 25402(a)-(b), 25402(c), 25403, and 25403.5, and 20 California Code of Regulations sections 1220 – 1225. All subsequent section references are to the Public Resources Code unless otherwise noted.

II. AUTHORITY

This action is proposed under the authority of Public Resources Code section 25403.5, which directs the CEC as follows:

- a) *The commission shall... adopt standards by regulation for a program of electrical load management for each utility service area. In adopting the standards, the commission shall consider, but need not be limited to, the following load management techniques:*
- (1) *Adjustments in rate structure to encourage use of electrical energy at off-peak hours or to encourage control of daily electrical load. Compliance with those*

adjustments in rate structure shall be subject to the approval of the Public Utilities Commission in a proceeding to change rates or service.

- (2) End use storage systems which store energy during off-peak periods for use during peak periods.*
- (3) Mechanical and automatic devices and systems for the control of daily and seasonal peak loads.*

Through the Public Resources Code, the Legislature has given the CEC the authority to:

- set energy standards for buildings (sections 25402(a)-(b), 25402.1 - 25402.5);
- establish and enforce efficiency and demand flexibility standards for new appliances (sections 25402(c), 25402(f)) ;
- establish and enforce load management standards for utilities (section 25403.5);
- recommend consideration by the California Public Utilities Commission (CPUC) and publicly-owned electric utilities of rates and other price-related practices (sections 25216.5(c), 25403, and 25403.5); and
- fund a wide variety of energy efficiency and research & development programs (e.g., sections 25410–25449.4, 25601–25602, 25620–25620.9, 25630–25650).

III. HISTORY

Shortly after its creation in 1974, the CEC adopted some of the first demand flexibility programs in the country through its load management standards authority. The standards (California Code of Regulations Title 20 sections 1621-1625) established peak load control programs for residential air conditioners, water heaters, and pool pumps. The standards also required marginal cost pricing of electricity. In response, the CPUC approved and implemented the first time-of- use rates.

Two decades later, the California electricity crisis roiled electricity markets and bankrupted one of the largest utilities in the state. In response, California Senate Bill 1976 (Torlakson, Chapter 850, Statutes of 2002) called for increased demand flexibility through a closer relationship between wholesale and retail electricity prices, stating, “Californians can significantly increase the reliability of the electricity system and reduce the level of wholesale electricity prices by reducing electricity usage at peak times through a variety of measures designed to reduce electricity consumption during those periods. Dynamic pricing, including real-time pricing, provides incentives to reduce electricity consumption in precisely those hours when supplies are tight and provides lower prices when wholesale prices are low. Real-time pricing integrates information technology into the energy business, and creates new markets for communications, microelectronic controls, and information.”

SB 1976 required the CEC, in consultation with the CPUC, to report to the legislature and the governor on the feasibility of real-time pricing tariffs. The resulting joint-agency report recommended the deployment of the advanced metering systems that would

enable real-time pricing, the completion of small and large customer pricing pilots, and ongoing collaboration and customer education activities.¹

In an effort to provide urgently needed demand response during the crisis, and also to jumpstart the implementation of advanced metering infrastructure, the CEC implemented emergency programs that provided over 1,000 California businesses with metering and control systems that enabled 50 megawatts of demand response. At the same time, the CEC directed the installation of 23,000 advanced interval meters for customers with loads above 200 kilowatts – customers whose loads comprised 30 percent of California's peak electricity demand. Since then, the CPUC has approved advanced meters for every customer in the investor-owned utility (IOU) service territories, and the largest publicly-owned utilities have followed suit.

The statewide installation of advanced metering systems is now complete, and California customers have been reliably providing load shifting and demand response for years, as a result of the original load management standards created in the early 1980s. Since that time, technologies and markets have evolved dramatically, and an update to these standards is warranted.

IV. SCOPE OF THIS PROCEEDING

The CEC hereby institutes a rulemaking proceeding to consider amendments to the load management regulations authorized under Public Resources Code Section 25403.5. This rulemaking will amend the existing load management standards to increase flexible demand resources, through rates, storage, automation, and other cost-effective measures.

The CEC will work with stakeholders and the public to consider how we might, among other things: (a) structure a tariff with electricity prices that change frequently enough to help offset the variability in a 100% renewable grid, and (b) support the tools that enable automated response to prices and/or system conditions.

On October 21, 2019, the CEC opened Docket 19-OIR-01 to begin the Load Management Rulemaking. The CEC is interested in hearing the views of all parties and the public on the feasibility, impacts, and costs associated with demand flexibility options. The CEC recognizes the importance of ongoing activities at the CPUC, California Independent System Operator (CAISO), and utilities. The CEC will coordinate and consult with these entities.

V. PUBLIC PARTICIPATION

The CEC encourages public participation in this proceeding. Any person present at any workshop or hearing will have a reasonable opportunity to make oral comments on the subject matter. Petitions to intervene are not necessary. The CEC anticipates holding a public workshop in January 2020 and will issue a notice stating the scheduled time and

¹ *The Feasibility of Implementing Dynamic Pricing in California*, CEC 400-03-020F, October 2003.

place of the workshop. Subsequent workshops and hearings may be held to gather additional data and information.

The executive director, in conjunction with the public adviser, will ensure that this order and any notices of hearings and workshops are distributed to all interested persons and that drafts of the regulations are made available sufficiently in advance of workshops, interim hearings, and final adoption by the CEC to allow timely participation.

Noemí Gallardo, the CEC's Public Advisor, is available to facilitate the participation of any person in this proceeding and may be reached by telephone at (800) 822-6228 or via e-mail at publicadvisor@energy.ca.gov. Questions about the content of the proceeding should be addressed to Karen Herter at (916) 654-4604 or karen.herter@energy.ca.gov.

CERTIFICATION

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of an Order duly and regularly adopted at a meeting of the CEC held on November 13, 2019.

AYE: Scott, Douglas, McAllister, Monahan

NAY: None

ABSENT: Hochschild

ABSTAIN: None



Cody Goldthrite
Secretariat

STATE OF CALIFORNIA

STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION OF THE ENERGY COMMISSION APPROVING INCORPORATION OF VCHP COMPUTER ALGORITHMS INTO THE ALTERNATIVE CALCULATION METHOD AND THE RESIDENTIAL CALIFORNIA BUILDING ENERGY CODE COMPLIANCE PERFORMANCE COMPLIANCE SOFTWARE, AND USE OF ASSOCIATED FIELD VERIFICATION PROCEDURES IN DEMONSTRATING COMPLIANCE WITH STANDARDS SPECIFIED IN TITLE 24 PART 6, §150.1(B)

WHEREAS, the Warren-Alquist State Energy Resources Conservation and Development Act requires the California Energy Commission to, among other things, establish a formal process for certification of compliance options for new products, materials, and calculation methods; and

WHEREAS, the Energy Commission recently completed research relating to the in-situ performance of variable capacity heat pump (VCHP) space heating and cooling equipment; and

WHEREAS, as allowed by the 2019 Building Energy Efficiency Standards (Standards),² section 10-109, staff has developed an improvement to the Residential Alternative Calculation Method (ACM) and the associated California Building Energy Code Compliance (CBECC) software performance modeling of VCHP equipment based on this research; and

WHEREAS, staff has additionally drafted field verification procedures to ensure that equipment qualifying for this improvement is installed such that its modeled performance is realized;

THEREFORE, the Energy Commission approves inclusion of the modeling improvement for VCHP equipment into the Residential ACM and the CBECC performance compliance software; and

THEREFORE, the Energy Commission approves the use of specified field verification procedures in projects qualifying for and using the improved modeling of VCHP equipment.

CERTIFICATION

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on November 13, 2019.

AYE: Scott, Douglas, McAllister, Monahan

NAY: None

ABSENT: Hochschild

ABSTAIN: None



Cody Goldthrite
Secretariat

STATE OF CALIFORNIA

STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

IN THE MATTER OF:

**ENERGY CONSERVATION
ASSISTANCE ACT (ECAA)
RULEMAKING**

Docket No. 18-OIR-02

**RESOLUTION REPEALING ECAA
REGULATIONS**

WHEREAS, on July 12, 2019, the State Energy Resources Conservation and Development Commission (CEC) mailed and posted on the CEC's website a Notice of Proposed Action (NOPA) formally notifying the public of the CEC's intent to repeal the Energy Conservation Assistance Act (ECAA) Regulations, the Express Terms of the proposed repeal, an Initial Statement of Reasons (ISOR) describing the rationale for the repeal; and

WHEREAS, on July 12, 2019, the NOPA was published in the California Regulatory Notice Register; and

WHEREAS, on July 18, 2019, the CEC posted on its website an updated NOPA to correct the Webex link for the public hearing; and

WHEREAS, on August 26, 2019, the CEC mailed and posted on its website a Revised NOPA to all the recipients specified in Government Code section 11346.4(a)(1)-(4) to correct links, correct the publication date, change the public hearing date, and extend the public comment period; and

WHEREAS, on October 10, 2019, the 45-day comment period established by the Revised NOPA closed; and

WHEREAS, on October 11, 2019, the CEC held a public hearing to hear comments on the proposed repeal; and

WHEREAS, on November 1, 2019, the CEC provided notice designating November 13, 2019 as the date for the hearing to consider adoption of the proposed repeal and its adoption and did so adopt the repeal.

THEREFORE, THE CALIFORNIA ENERGY COMMISSION FINDS:

With regard to the California Environmental Quality Act:

- The CEC has considered the application of the California Environmental Quality Act (CEQA) to the proposed repeal and concluded that the proposed repeal is exempt from CEQA under the common sense exemption [Cal. Code Regs., tit. 14, § 15061 subd. (b)(3)] because the proposed repeal will not affect how the ECAA Program is implemented and therefore it can be seen with certainty that there is no possibility that the proposed repeal may have a significant effect on the environment; and

With regard to the Administrative Procedure Act:

- The proposed repeal will not create new businesses, eliminate existing businesses, or result in the expansion of businesses currently doing business in California and will not result in a significant statewide adverse economic impact directly affecting business, including the ability of California businesses to compete with businesses in other states; and
- The proposed repeal will not create or eliminate jobs within California; and
- The proposed repeal will impose no direct costs, or direct or indirect requirements or mandates, on state agencies, local agencies, or school districts; and
- The proposed repeal will result in no costs or savings in federal funding to the State of California; and
- The proposed repeal will result in no costs or savings to any state agency; and
- The proposed repeal will result in no nondiscretionary costs or savings to local agencies or school districts; and
- The proposed repeal will have no impact on housing costs; and
- The proposed repeal will have no significant, statewide adverse economic impact on businesses in general or small businesses in particular; and
- The proposed repeal will result in no cost impacts to representative private persons or businesses in reasonable compliance with the repeal; and
- The proposed repeal will not impact the health and welfare of California residents, worker safety, or the state's environment; and
- The proposed repeal has no alternatives that would be more effective in carrying out the purposes of the Warren-Alquist Act, that would be as effective and less burdensome to affected private persons in carrying out those purposes, or that would be more cost effective to affected private persons and equally effective in implementing those purposes; and
- The proposed repeal will not have a significant adverse economic impact on small business and no alternatives were proposed that would lessen any adverse economic impact on small business; and
- The proposed repeal will not require completion of any report; and
- No written comments were received during the 45-day comment period and one comment was received at the public hearing and the comment and nothing else

in the record justified any changes to the proposed repeal as published on July 12, 2019.

THEREFORE BE IT RESOLVED, on the basis of the entire record before it, the CEC finds that the proposed repeal is exempt from CEQA under the common sense exemption (Cal. Code Regs., tit. 14, § 15061 subd. (b)(3).) because the proposed repeal will not affect how the ECAA Program is implemented and therefore it can be seen with certainty that there is no possibility that the proposed repeal may have a significant effect on the environment; and

FURTHER BE IT RESOLVED, after considering the entire record before it, the CEC hereby repeals the ECAA Regulations, as set forth in the express terms that were published on July 12, 2019 (Cal. Code of Regs., tit. 20, §§ 1650-1655.). The CEC takes this action under the authority of section 25218(e) of the Public Resources Code, which authorizes the CEC to adopt rules or regulations, as necessary, to implement, inter alia, Public Resources Code sections 25412, 25413, 25415(a), and 25419; and

FURTHER BE IT RESOLVED, that documents and other materials that constitute the rulemaking record can be found at the California Energy Commission, 1516 9th Street, Sacramento, California, 95814 in the custody of the Docket Unit; and

FURTHER BE IT RESOLVED, the CEC delegates the authority and directs CEC staff to take, on behalf of the CEC, all actions reasonably necessary to have the proposed repeal go into effect, including but not limited to making any appropriate non-substantive changes to the regulations; preparing all appropriate documents, such as the Final Statement of Reasons; compiling and submitting the rulemaking file to the Office of Administrative Law (OAL); making any changes to the rulemaking file required by OAL; and preparing and filing the Notice of Exemption with the State Clearinghouse.

CERTIFICATION


The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on November 13, 2019.

AYE: Scott, Douglas, McAllister, Monahan

NAY: None

ABSENT: Hochschild

ABSTAIN: None



Cody Goldthrite
Secretariat

STATE OF CALIFORNIA

**STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

**RESOLUTION FINDING BURBANK WATER AND POWER'S INTEGRATED RESOURCE
PLAN CONSISTENT WITH PUBLIC UTILITIES CODE SECTION 9621**

WHEREAS, Public Utilities Code Sections 9621 and 9622 require specified local publicly owned electric utilities to adopt Integrated Resource Plans at least once every five years and submit them to the California Energy Commission; and

WHEREAS, Public Utilities Code Section 9622 requires that the California Energy Commission review the local publicly owned electric utilities' Integrated Resource Plans for consistency with the requirements of Section 9621, and to provide recommendations to correct deficiencies; and

WHEREAS, on April 2, 2019, Burbank Water and Power submitted an Integrated Resource Plan and supporting documentation (the IRP Filing); and

WHEREAS, on May 2, 2019, the Energy Commission notified Burbank that the IRP Filing was complete, as described in the Publicly Owned Utilities' Integrated Resource Plan Guidelines adopted by the Energy Commission; and

WHEREAS, the Energy Commission posted the IRP Filing on its website for public comment and accepted comments for at least 30 days and did not receive any public comment; and

WHEREAS, on July 29, 2019, the Energy Commission Executive Director signed a letter informing Burbank that he had determined the IRP Filing is consistent with the requirements of Public Utilities Code Section 9621, which was posted on the Energy Commission website along with a supporting staff paper on July 29, 2019 for a 45 day comment period; and

WHEREAS, the Energy Commission received one comment from Burbank providing minor clarifications on the staff paper, in response to which the Energy Commission updated the staff report to reflect the clarifications; and

THEREFORE BE IT RESOLVED, that the Energy Commission adopts the determination of the Executive Director, that the IRP Filing is consistent with the requirements of Public Utilities Code Section 9621.

CERTIFICATION

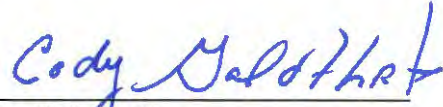
The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on November 13, 2019.

AYE: Scott, Douglas, McAllister, Monahan

NAY: None

ABSENT: Hochschild

ABSTAIN: None



Cody Goldthrite
Secretariat

STATE OF CALIFORNIA

**STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

**RESOLUTION FINDING IMPERIAL IRRIGATION DISTRICT'S INTEGRATED RESOURCE
PLAN CONSISTENT WITH PUBLIC UTILITIES CODE SECTION 9621**

WHEREAS, Public Utilities Code Sections 9621 and 9622 require specified local publicly owned electric utilities to adopt Integrated Resource Plans at least once every five years and submit them to the California Energy Commission; and

WHEREAS, Public Utilities Code Section 9622 requires that the California Energy Commission review the local publicly owned electric utilities' Integrated Resource Plans for consistency with the requirements of Section 9621, and to provide recommendations to correct deficiencies; and

WHEREAS, on April 15, 2019, Imperial Irrigation District (Imperial) submitted an Integrated Resource Plan and supporting documentation (the IRP Filing); and

WHEREAS, on April 30, 2019, the Energy Commission notified Imperial that the IRP Filing was complete, as described in the Publicly Owned Utilities' Integrated Resource Plan Guidelines adopted by the Energy Commission; and

WHEREAS, the Energy Commission posted the IRP Filing on its website for public comment and accepted comments for at least 30 days and did not receive any public comment; and

WHEREAS, on August 13, 2019, the Energy Commission Executive Director signed a letter informing Imperial that he had determined the IRP Filing is consistent with the requirements of Public Utilities Code Section 9621, which was posted on the Energy Commission website along with a supporting staff paper on August 14, 2019 for a 45 day comment period; and

THEREFORE BE IT RESOLVED, that the Energy Commission adopts the determination of the Executive Director, that the IRP Filing is consistent with the requirements of Public Utilities Code Section 9621.

CERTIFICATION


The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on November 13, 2019.

AYE: Scott, Douglas, McAllister, Monahan

NAY: None

ABSENT: Hochschild

ABSTAIN: None



Cody Goldthrite
Secretariat

STATE OF CALIFORNIA

STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION

RESOLUTION FINDING THE CITY OF REDDING'S INTEGRATED RESOURCE PLAN
CONSISTENT WITH PUBLIC UTILITIES CODE SECTION 9621

WHEREAS, Public Utilities Code Sections 9621 and 9622 require specified local publicly owned electric utilities to adopt Integrated Resource Plans at least once every five years and submit them to the California Energy Commission; and

WHEREAS, Public Utilities Code Section 9622 requires that the California Energy Commission review the local publicly owned electric utilities' Integrated Resource Plans for consistency with the requirements of Section 9621, and to provide recommendations to correct deficiencies; and

WHEREAS, on April 11, 2019, the City of Redding (Redding) submitted an Integrated Resource Plan and supporting documentation (the IRP Filing); and

WHEREAS, on May 2, 2019, the Energy Commission notified Redding that the IRP Filing was complete, as described in the Publicly Owned Utilities' Integrated Resource Plan Guidelines adopted by the Energy Commission; and

WHEREAS, the Energy Commission posted the IRP Filing on its website for public comment and accepted comments for at least 30 days and did not receive any public comment; and

WHEREAS, on August 9, 2019, the Energy Commission Executive Director signed a letter informing Redding that he had determined the IRP Filing is consistent with the requirements of Public Utilities Code Section 9621, which was posted on the Energy Commission website along with a supporting staff paper on August 9, 2019 for a 45 day comment period; and

THEREFORE BE IT RESOLVED, that the Energy Commission adopts the determination of the Executive Director, that the IRP Filing is consistent with the requirements of Public Utilities Code Section 9621.

CERTIFICATION

The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on November 13, 2019.

AYE: Scott, Douglas, McAllister, Monahan

NAY: None

ABSENT: Hochschild

ABSTAIN: None



Cody Goldthrite
Secretariat

STATE OF CALIFORNIA

**STATE ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

**RESOLUTION FINDING CITY OF ROSEVILLE ELECTRIC UTILITY'S INTEGRATED
RESOURCE PLAN CONSISTENT WITH PUBLIC UTILITIES CODE SECTION 9621**

WHEREAS, Public Utilities Code Sections 9621 and 9622 require specified local publicly owned electric utilities to adopt Integrated Resource Plans at least once every five years and submit them to the California Energy Commission; and

WHEREAS, Public Utilities Code Section 9622 requires that the California Energy Commission review the local publicly owned electric utilities' Integrated Resource Plans for consistency with the requirements of Section 9621, and to provide recommendations to correct deficiencies; and

WHEREAS, on April 11, 2019, City of Roseville Electric Utility submitted an Integrated Resource Plan and supporting documentation (the IRP Filing); and

WHEREAS, on May 7, 2019, the Energy Commission notified Roseville that the IRP Filing was complete, as described in the Publicly Owned Utilities' Integrated Resource Plan Guidelines adopted by the Energy Commission; and

WHEREAS, the Energy Commission posted the IRP Filing on its website for public comment and accepted comments for at least 30 days and did not receive any public comment; and

WHEREAS, on August 9, 2019, the Energy Commission Executive Director signed a letter informing Roseville that he had determined the IRP Filing is consistent with the requirements of Public Utilities Code Section 9621, which was posted on the Energy Commission website along with a supporting staff paper on August 9, 2019 for a 45 day comment period; and

WHEREAS, the Energy Commission received no comments, in response to which the Energy Commission updated the draft staff report to a final report; and

THEREFORE BE IT RESOLVED, that the Energy Commission adopts the determination of the Executive Director, that the IRP Filing is consistent with the requirements of Public Utilities Code Section 9621.

CERTIFICATION

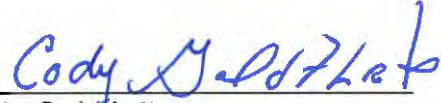
The undersigned Secretariat to the Commission does hereby certify that the foregoing is a full, true, and correct copy of a Resolution duly and regularly adopted at a meeting of the CEC held on November 13, 2019.

AYE: Scott, Douglas, McAllister, Monahan

NAY: None

ABSENT: Hochschild

ABSTAIN: None



Cody Goldthrite
Secretariat