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# ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:

**Power Source Disclosure Program** 

Schedule 1 and 2, applicable to: Retail Suppliers
For the Year Ending December 31, 2018

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

## **GENERAL INSTRUCTIONS**

	RETAIL SUPPLIER NAME
	Bear Valley Electric Service (U 913-E)
	ELECTRIC SERVICE PRODUCT NAME
	CONTACT INFORMATION
Name	Sean Matlock
Title	Energy Resource Manager
Mailing Address	42020 Garstin Dr.
City, State, Zip	Big Bear Lake, CA 92315
Phone	(909) 866-4678 ext 182
E-mail	sean.matlock@bves.com
Website URL for PCL Posting	https://www.bves.com/customer-service/rates-&-regulations/rules/_

This Annual Report Template includes Schedules 1 and 2, applicable to retail suppliers. Power pools are required to report using Schedules 3 and 4 provided in a separate reporting template. Submit the Annual Report and Attestation in PDF format with an Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to fill in the Retail Supplier Name and Product Name above, and submit separate reports and attestations for each additional product if multiple electric service products were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at http://www.energy.ca.gov/commission/chief\_counsel/documents/CEC13.pdf.

If you have questions, contact PSD staff at PSDprogram@energy.ca.gov or (916) 653-0237.



# INTRODUCTION

Each worksheet, with the exception of the Attestation, is identified by a schedule number and a title that describes the information to be entered. Retail suppliers of electricity are required to submit only those schedules that are relevant to their products. Templates for reporting as a power pool, are provided separately as Schedules 3 and 4 on the PSD webpage: http://www.energy.ca.gov/pcl/

The following schedules are required for retail suppliers:

Schedule #	Schedule Name
1	Power Procurements and Retail Sales
2	Annual Power Content Label Calculation
N/A	Attestation



### INSTRUCTIONS

#### Schedule 1: Power Procurements and Retail Sales

Retail suppliers of electricty must complete this worksheet by entering information about all power purchases and generation that served the identified electric service product covered in this filing in the prior year. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. Any retail supplier that offered multiple electric service products in the prior year must submit separate Annual Reports, including Schedule 1, Schedule 2 and an attestation for each product offered.

Specific Purchases: A Specific Purchase refers to procured electricity that is traceable to a specific generating facility. If a purchase was for unbundled Renewable Energy Credits (RECs), include the term "REC Only" in parentheses after the facility name in the Facility Name column, and categorize the power as the resource type of the generating facility from which the unbundled REC was derived. Any purchase of electricity from California Renewables Portfolio Standard (RPS) certified facilities for which the energy was procured without the associated RECs or for which the RECs were subsequently resold, must be categorized as "unspecified power." For specific purchases, include the following information for each line item:

- <u>Facility Name</u> Provide the name used to identify the facility. For unbundled RECs, include the term "REC Only" in parentheses after the facility name.
- <u>Unit Number</u> Provide the unit number if a facility has multiple generators that have been assigned unique identification numbers.
- Fuel Type Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity.
- Location Provide the state or province in which the facility is located.
- RPS ID Provide the RPS ID of the facility. Any procurement categorized as renewable must be from an RPS certified facility and must have an RPS ID.
- Identification Numbers Provide at least one identification number from either WREGIS, the Energy Information Agency (EIA ID), or the Federal Energy Regulatory Commission (FERC QF ID); all are requested but at least one is required. If a purchase cannot be traced to a specific facility and therefore cannot provide a specific identification number, it must be categorized as an Unspecified Source of Power (see instructions below).
- <u>Gross Megawatt Hours Procured</u> Provide the quantity of electricity procured in MWh from the generating facility.
- · Megawatt Hours Resold or Consumed Provide the quantity of electricity resold at wholesale or self-consumed.
- <u>Net Megawatt Hours Procured</u> Provide the quantity of electricity procured minus resold and consumed electricity.

<u>Unspecified Sources of Power</u>: This refers to any purchase not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from an RPS-eligible facility. For these purchases, indicate "Unspecified Power" as the Facility Name in Schedule 1. For unspecified sources of power, include the following information for each line item:

- · Facility Name Provide the seller of electricity or enter "unspecified" in the facility name field
- <u>Megawatt Hours Procured</u> Provide the quantity of electricity procured in MWh.
- Megawatt Hours Resold or Consumed Provide the quantity of electricity resold at wholesale or self-consumed.
- <u>Net Megawatt Hours Procured</u> Provide the quantity of electricity procured minus resold and consumed electricity.

**Retail Supplier Name:** Enter the Retail Supplier Name in the cell to the left of the auto-filled Total Net Purchases cell. **Electric Service Product Name:** Enter the Electric Service Product Name in the cell to the left of the Total Retail Sales cell.

Total Retail Sales: Enter the Total Retail Sales in the cell below the auto-filled Total Net Purchases cell.



#### **Schedule 2: Power Content Label Calculator**

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content, or resource mix, for each electric service product. The "Percentages" column contains a formula that will proportionally reduce each non-renewable category in order to reconcile any discrepancies between total net purchases and total retail sales (these discrepancies generally arise due to the reporting of unbundled REC purchases). The percentages calculated on this worksheet should be used for your Power Content Label.

#### **Attestation**

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold "once and only once to retail consumers." For the electronic copy of this filing, fill out the information, then print, sign, and scan the document. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the annual report and attestation in PDF format and the annual report in Excel format.

**Total Retail Sales** 

127,473



**Electric Service Product Name:** 

#### ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

# For the Year Ending December 31, 2018 SCHEDULE 1: POWER PROCUREMENTS AND RETAIL SALES Applicable to: Retail Suppliers

INSTRUCTIONS: Submit a separate annual report for each electric service product offered in 2018. List all purchases (Specific and Unspecified) made ONLY in the 2018 calendar year. Add additional rows if needed. If a purchase was for unbundled RECs include the term "REC Only" in parentheses after the facility name in the Facility Name column, and categorize the power as the fuel type of the generating facility from which the unbundled REC was derived. If power was purchased through a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power" in the Fuel Type column. If purchased power was from a renewable electrical generation facility that is not certified for participation in California's RPS Program, identify the Fuel Type as "Other".

ALL PROCUREMENTS (Specific and Unspecified)										
Facility Name	Unit No.	Fuel Type	Location (State or Province)	RPS ID	WREGIS GU ID	EIA ID	FERC QF ID	Gross MWh Procured	MWh Resold or Self- Consumed	Net MWh Procured
Central Oregon Siphon Power Project - SPP (REC Only)		Hydroelectric Water	OR	61357A	W1890		-	10663		10663
Juniper Ridge Hydroelectric Facility (REC Only)		Hydroelectric Water	OR	61358A	W1892			110		110
Middle Fork Irrigation District - Hydro system (REC Only)		Hydroelectric Water	OR	61383A	W1877			10442		10442
Opal Springs Hydro - Opal Springs Hydro (REC Only)		Hydroelectric Water	OR	61439A	W2041			13638		13638
Peters Drive Dam - Plant 3 [Farmers Irrigation District] (REC Only)		Hydroelectric Water	OR	61366A	W1910			2333		2333
Turgo - Plant 2 [Farmers Irrigation District] (REC Only)		Hydroelectric Water	OR	61366A	W1898			3888		3888
Bear Valley Power Plant		Natural Gas	CA			56346	5	581	525	56
Unspecified-CAISO / EDF Trading North America LLC		Unspecified Power						105120		105120
Unspecified-CAISO / Shell Energy North America (US), L.P. & Anahau Energy		Unspecified Power						20679		20679
Unspecified / CAISO Imablance Energy		Unspecified Power						8812	8812	0
Unspecified-CAISO DA Energy		Unspecified Power						21797		21797
Retail Supplier Name:		Bear V	alley Electric Se	ervice		1	Total Net	Purchases	188,726	



# ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: **Power Source Disclosure Program** For the Year Ending December 31, 2018

SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION Applicable to: Retail Suppliers

INSTRUCTIONS: Total specific purchases by fuel type and enter these values in the first column. If purchased power was from a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power". Total Retail Sales will autopopulate from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. Each fuel type total will then be divided automatically by retail sales to calculate fuel mix percentages.

	Net Purchases (MWh)	Percent of Total Retail Sales (MWh)
Specific Purchases		
Renewable	41,074	32%
Biomass & Biowaste		0%
Geothermal		0%
Eligible Hydroelectric	41,074	32%
Solar		0%
Wind		0%
Coal		0%
Large Hydroelectric Natural Gas	56	0% 0%
Nuclear	30	0%
Other		0%
Total Specific Purchases	41,130	32%
Unspecified Power (MWh)	147,596	68%
Total	188,726	100%
Total Retail Sales (MWh)	127,473	
Comments:		



# ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program For the Year Ending December 31, 2018

**ATTESTATION FORM** 

Applicable to: All participants in the Power Source Disclosure Program

I, (print name)	Matlock
(title) ERD Manager	, declare under penalty of perjury, that the
	oort including Schedules 1 and 2 are true and
	zed agent of (print name of company)
	have authority to submit this report on the
company's behalf. I further dec	lare that the megawatt-hours claimed as specific chedules were, to the best of my knowledge, sold
Name:	Sea Maflock
Representing (Retail Supplier):_	Bear Valley Electric Service
Signature:	
	SEAN MATLOCK JERGY RESOURCE MANAGER
Executed at:	8V5-5