

**DOCKETED**

<b>Docket Number:</b>	19-IEPR-02
<b>Project Title:</b>	Electricity Resource Plans
<b>TN #:</b>	227810
<b>Document Title:</b>	19IEPR02 Supply Filing Direct Energy Business LLC Public Version
<b>Description:</b>	Public Version of the 2019 IEPR Supply Forecast
<b>Filer:</b>	Barbara Farmer
<b>Organization:</b>	Direct Energy Business, LLC
<b>Submitter Role:</b>	Applicant
<b>Submission Date:</b>	4/22/2019 6:34:01 AM
<b>Docketed Date:</b>	4/22/2019

**Persons who prepared Supply Forms**

Name:

Title:

E-mail:

Telephone:

Address:

Address 2:

City:

State:

Zip:

Date Completed:

Date Updated by LSE:

**S-1 Requirement**

Amanda Bergfield	Amanda Bergfield
Retail Analyst	Retail Analyst
<a href="mailto:amanda.bergfield@directenergy.com">amanda.bergfield@directenergy.com</a>	<a href="mailto:amanda.bergfield@directenergy.com">amanda.bergfield@directenergy.com</a>
713-877-3663	713-877-3663
12 Greenway Plaza Suite 250	12 Greenway Plaza Suite 250
Houston	Houston
TX	TX
77046	77046

**S-2 Supply****Back-up / Additional Contact Persons for Questions about these Forms (Optional):**

Name:

Title:

E-mail:

Telephone:

Address:

Address 2:

City:

State:

Zip:

Jonathan Spring	Jay Robertson
Manager, Data Management	Senior Manager, CA and Renewables
<a href="mailto:Jonathan.Spring@directenergy.com">Jonathan.Spring@directenergy.com</a>	<a href="mailto:Jay.Robertson@directenergy.com">Jay.Robertson@directenergy.com</a>
713-877-5843	713-877-5712
12 Greenway Plaza Suite 250	12 Greenway Plaza Suite 250
Houston	Houston
TX	TX
77046	77046

## S-3 Small POU Hourly Loads

## S-5 Bilateral Contracts

## Application for

	Amanda Bergfield	
	Retail Analyst	
	<a href="mailto:amanda.bergfield@directenergy.com">amanda.bergfield@directenergy.com</a>	
	713-877-3663	
	12 Greenway Plaza Suite 250	
	Houston	
	TX	
	77046	

	Jay Robertson	
	Senior Manager, CA and Renewables	
	<a href="mailto:Jay.Robertson@directenergy.com">Jay.Robertson@directenergy.com</a>	
	12 Greenway Plaza Suite 250	
	Houston	
	TX	
	77046	

5	Adjusted Demand - End-Use Customers															
6	Coincidence Adjustment (-)															
7	Coincident Peak-Hour Demand	707	593													
8	Required Planning Reserve Margin	106	89													
9	Credit for Imports That Carry Reserves (-)															
10	Firm Sales Obligations															
11	Firm LSE Procurement Requirement	813	682													

Energy Procurement Requirement (GWh)																
<b>ENERGY DEMAND CALCULATIONS</b>																
		(Actual Load)	(Forecast Load)													
12	Forecast Total Energy Demand / Consumption	3,836.89	3,228.53													
13a	ESP Demand: Existing Customer Contracts	3,836.89	3,228.53													
13b	ESP Demand: New and Renewed Contracts															
13c	ESP Demand in PG&E service area	1,463.61	1,188.85													
13d	ESP Demand in SCE service area	1,840.01	1,473.48													
13e	ESP Demand in SDG&E service area	533.28	518.32													
14	Additional Achievable Energy Efficiency (-)															
15	Demand Response / Interruptible Programs (-)															
16	Adjusted Demand - End-Use Customers	3,837	3,229													
17	Firm Sales Obligations															
18	Firm LSE Procurement Requirement	3,837	3,229													

line	Historic LSE Peak Load:	MW	
		Year 2017	Year 2018
19	Annual Peak Load / Actual Metered Deliveries	703.6	587.0
20	Date of Peak Load for Annual Peak Deliveries	9/1/17	8/9/18
21	Hour Ending for Annual Peak Deliveries	15	13
22	Interruptible Load called on during that hour (+)		
23	Self-Generation and DG Adjustments		
24	Adjustments for Major Outages		
25	Adjusted Annual Peak Load	703.6	587.0

Lines	Notes
x	
x	

Annual Report 2014  
 Annual Report 2014  
 Annual Report 2014

2014

CAPACITY BUILDING SERVICES (PY)	2007	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2010-2030 (Estimated)																																
																						2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030												
Total	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...	...





