

<b>DOCKETED</b>	
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<b>Organization:</b>	Southern California Edison Company
<b>Submitter Role:</b>	Applicant
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RECORDED LSE HOURLY LOADS FOR 2017, 2018 and Forecast Loads for 2019

This form is to be filled for each LSE in each control area and TAC area (for loads in the CAISO) in which they serve load. Scheduling coordinators reporting load for multiple utilities should report load for each entity separately.

Report actual hourly demand in calendar year 2017 and 2018, in megawatts, for each hour of the day. Begin each with the hour that ended at 1 a.m. on January 1.

Report forecasted hourly demand in calendar year 2019, in megawatts, for each hour of the day.

The time basis should be Pacific Standard Time (PST) throughout the entire year.

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Identify the Transmission Access Charge (TAC) Area (for load in the CAISO), or the control area in which the load is located.

<b>LSE Name:</b>	SCE
<b>SCID:</b>	
<b>Balancing Authority Area / TAC AREA:</b>	

Date (PST)	Hour (PST)	Bundled Load (@CAISO)	Bundled Losses	DA Load (@CAISO)	CCA Load (@CAISO)	Unbundled Losses	MDL Load (@CAISO)	Resale Load (@CAISO)	Total System Load (@gen)	Estimated Interruptible & Demand Response (History only)	Estimated Outages (History only)	Distribution Service Area (Net Internal) Load	Transmission Planning Area Load (if applicable)	Control Area Load (for Lse's which operate a control area)
1/1/2017	1	7,280		934	66		56	688	9,325	0.00		9,325		
1/1/2017	2	6,833		916	62		54	658	8,928	0.00		8,928		
1/1/2017	3	6,541		902	59		52	627	8,612	0.00		8,612		
1/1/2017	4	6,382		895	58		51	611	8,372	0.00		8,372		
1/1/2017	5	6,339		890	57		51	607	8,320	0.00		8,320		
1/1/2017	6	6,418		897	58		51	614	8,459	0.00		8,459		
1/1/2017	7	6,570		926	59		52	622	8,619	0.00		8,619		
1/1/2017	8	6,553		950	56		49	616	8,513	0.00		8,513		
1/1/2017	9	6,662		946	51		48	627	8,411	0.00		8,411		
1/1/2017	10	6,776		960	50		49	636	8,304	0.00		8,304		
1/1/2017	11	6,865		963	50		49	637	8,209	0.00		8,209		
1/1/2017	12	6,851		976	50		52	634	8,176	0.00		8,176		
1/1/2017	13	6,817		988	50		53	637	8,214	0.00		8,214		
1/1/2017	14	6,792		1,001	50		55	647	8,368	0.00		8,368		
1/1/2017	15	6,823		1,016	50		56	655	8,598	0.00		8,598		
1/1/2017	16	6,925		1,025	51		57	668	8,892	0.00		8,892		
1/1/2017	17	7,454		1,035	61		61	704	9,638	0.00		9,638		
1/1/2017	18	8,672		1,063	74		69	795	10,979	0.00		10,979		
1/1/2017	19	8,952		1,108	77		70	810	11,265	0.00		11,265		
1/1/2017	20	8,918		1,090	78		70	801	11,224	0.00		11,224		

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1/1/2018	1	6,793					40	664	8,844	0		8,844
1/1/2018	2	6,472					38	637	8,485	0		8,485
1/1/2018	3	6,224					37	616	8,206	0		8,206
1/1/2018	4	6,078					36	603	8,036	0		8,036
1/1/2018	5	6,035					36	602	8,026	0		8,026
1/1/2018	6	6,161					37	614	8,180	0		8,180
1/1/2018	7	6,324					38	630	8,395	0		8,395
1/1/2018	8	6,268					37	619	8,245	0		8,245
1/1/2018	9	6,369					37	612	8,154	0		8,154
1/1/2018	10	6,474					36	604	8,052	0		8,052
1/1/2018	11	6,617					36	603	8,032	0		8,032
1/1/2018	12	6,694					36	601	8,008	0		8,008
1/1/2018	13	6,700					37	614	8,181	0		8,181
1/1/2018	14	6,702					37	625	8,329	0		8,329
1/1/2018	15	6,732					38	642	8,549	0		8,549
1/1/2018	16	6,858					40	667	8,888	0		8,888
1/1/2018	17	7,361					43	717	9,547	0		9,547
1/1/2018	18	8,449					49	813	10,834	0		10,834
1/1/2018	19	8,582					49	823	10,968	0		10,968
1/1/2018	20	8,474					49	814	10,852	0		10,852

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Confidentiality requests have previously been granted for this data

<b>LSE Name:</b>	
<b>SCID:</b>	
<b>Balancing Authority Area / TAC AREA:</b>	

Date (PST)	Hour (PST)		MDL Load (@CAISO)	Resale Load (@CAISO)		Estimated Interruptible & Demand Response (History only)	Estimated Outages (History only)	Distribution Service Area (Net Internal) Load
1/1/2019	1		43	722				9,616
1/1/2019	2		41	692				9,215
1/1/2019	3		40	669				8,915
1/1/2019	4		39	655				8,732
1/1/2019	5		39	656				8,746
1/1/2019	6		40	671				8,941
1/1/2019	7		41	691				9,207
1/1/2019	8		41	680				9,054
1/1/2019	9		40	669				8,920
1/1/2019	10		40	664				8,844
1/1/2019	11		40	664				8,843
1/1/2019	12		40	659				8,780
1/1/2019	13		40	660				8,799
1/1/2019	14		40	664				8,845
1/1/2019	15		41	679				9,041
1/1/2019	16		42	705				9,393
1/1/2019	17		46	763				10,164
1/1/2019	18		52	871				11,607
1/1/2019	19		53	891				11,869
1/1/2019	20		53	881				11,733