

<b>DOCKETED</b>	
<b>Docket Number:</b>	19-IEPR-03
<b>Project Title:</b>	Electricity and Natural Gas Demand Forecast
<b>TN #:</b>	227710
<b>Document Title:</b>	SCE Demand Form 1.4 (PUBLIC)_FNL
<b>Description:</b>	N/A
<b>Filer:</b>	Legal Administration
<b>Organization:</b>	Southern California Edison Company
<b>Submitter Role:</b>	Applicant
<b>Submission Date:</b>	4/15/2019 5:57:22 PM
<b>Docketed Date:</b>	4/16/2019

**FORM 1.4**

**SCE**

**DISTRIBUTION AREA COINCIDENT PEAK DEMAND  
(Report as MW)**

YEAR	BUNDLED CUSTOMER PEAK (from 1.3)	DIRECT ACCESS		COMMUNITY CHOICE AGGREGATORS**		OTHER PUBLICLY OWNED DEPARTING LOAD (MDL)		OTHER (DEFINE)	TOTAL PEAK DEMAND
		End User Peak Demand	Losses	End User Peak Demand	Losses	End User Peak Demand	Losses		
2002	15,246	1,510							18,824
2003	16,805	1,842							19,981
2004	17,477	1,897							20,593
2005	18,534	1,769							21,802
2006	19,907	1,433							23,136
2007	20,077	1,521				67			23,111
2008	18,629	1,420				66			21,652
2009	18,996	1,285				72			21,786
2010	19,419	1,478				80			22,923
2011	19,057	1,791				74			22,154
2012	19,034	1,899				74			21,842
2013	18,688	1,965				83			22,210
2014	18,942	1,943				88			23,306
2015	18,512	2,242			7	95			22,608
2016	18,803	1,896			182	102			23,106
2017	19,727	1,891			272	166			23,482
2018	19,258	n/a*			n/a*	106			23,501
									22,814
									22,379
									22,018
									21,692
2023	10,897	2,337			6,251	97			21,582
2024	10,792	2,332			6,288	97			21,502
2025	10,759	2,352			6,309	97			21,510
2026	10,716	2,363			6,319	97			21,486
2027	10,646	2,375			6,298	96			21,399
2028	10,642	2,401			6,317	97			21,445
2029	10,470	2,387			6,226	95			21,137
2030	10,335	2,399			6,163	94			20,931

Confidentiality requests have previously been granted for this data

\* unavailable per request for extension for forms 1.6a and b. Will update the form once data becomes available.

\*\* starting in 2021 denotes 50th percentile Monte Carlo simulation of CCA departing load