DOCKETED		
Docket Number:	ber: 19-IEPR-03	
Project Title:	Project Title: Electricity and Natural Gas Demand Forecast	
TN #:	<b>TN #:</b> 227390	
Document Title: PGE 02-22-19 Letter re 2019 IEPR Extension Request		
Description:	PG&E respectfully requests an extension of time to submit certain electricity resource plans and electricity demand forecasts in the 2019 IEPR, under the process set forth in the California Code of Regulations, Title 20, Article 2 and Section 1342.	
Filer:	Jann Mitchell	
Organization:	PG&E	
Submitter Role:	Public	
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Valerie Winn Chief State Agency Relations 77 Beale Street, B23A San Francisco, CA 94105 Phone: (415) 973-3839 valerie.winn@pde.com

February 22, 2019

VIA E-MAIL AND U.S. MAIL

Mr. Drew Bohan Executive Director California Energy Commission Dockets Office, MS-4 Re: Docket No. 19-IEPR-03 1516 Ninth Street Sacramento, CA 95814-5512

# Re: <u>2019 Integrated Energy Policy Report (IEPR): Request for Extension of Time to</u> <u>File Certain Electricity Resource Plans and Electricity Demand Forecasts</u>

Dear Mr. Bohan:

Pacific Gas and Electric Company (PG&E) respectfully requests an extension of time to submit certain electricity resource plans and electricity demand forecasts in the 2019 IEPR, under the process set forth in the California Code of Regulations, Title 20, Article 2 and Section 1342.

The types of resource plans and demand forecasts, and the dates for submittal, are detailed in two December 2018 California Energy Commission (CEC) reports, both "Prepared in Support of the 2019 Integrated Energy Policy Report." The reports are: CEC Final Staff Report "Forms and Instructions for Submitting Electricity Resource Plans", docketed on November 15, 2018, and CEC Staff Final Report "Forms and Instructions for Submitting Electricity Demand Forecasts," docketed on January 7, 2019.

In summary, PG&E requests additional time to submit the following forms. Justification for the requests is provided below. PG&E is continuing to review the timelines and requirements for the other forms and may seek additional relief as needed.

Form	Description	Date Currently Due	Requested Due Dates
S-1	Capacity Resource Accounting Table	4/26/19	6/1/2019
S-2	Energy Balance Accounting Table	4/26/19	6/1/2019

# 1. Electricity Resource Plan Forms

S-5	Bilateral Contracts and Power	4/26/19	6/1/2019
	Purchase Agreements		

#### 2. Electricity Demand Forms

Form	Description	Date Currently Due	Requested Due Dates
8.1a	Revenue Requirements By Major Cost Categories/ Unbundled Rate Component (Investor-Owned Utilities)	6/3/19	6/19/19
8.1b	Revenue Requirements By Bundled Customer Class	6/3/19	6/19/19
8.1b	Revenue Requirements For Direct Access Customers	6/3/19	6/19/19

### A. Electricity Resource Plan Forms

PG&E seeks an approximately one-month extension (from April 26 to June 1) to submit its three required electricity resource plans (Forms S-1, S-2, and S-5). This extension will allow PG&E to submit the same forecast to the CEC as it submits to the California Public Utilities Commission (CPUC) in the Energy Resource Recovery Account (ERRA) proceeding. By submitting the same forecast to both agencies, PG&E hopes to reduce any confusion due to potential disparities that could arise from using different vintages of forecasts that are both due at about the same time in two differing proceedings. The CEC granted a similar extension to PG&E in the 2015 and 2017 IEPR proceedings.

# **B. Electricity Demand Forecast Forms**

PG&E requests a two-week extension (from June 3 to June 19) to submit electricity demand forecast Forms 8.1a and 8.1b; the extension will allow these retail price and rate forms to be aligned with the forecast submitted as part of both the ERRA proceeding at the CPUC and the IEPR proceeding at the CEC, again with the goal of reducing any potential confusion stemming from varying forecasts. The CEC granted a similar extension in the 2015 IEPR.

PG&E submitted Demand Forecast Form 1.1a (Historical Retail Sales of Electricity) and Form 1.8 (Photovoltaic Interconnection Data) on February 11, 2019, as specified by the CEC. PG&E does not currently expect to request further extensions of filing time for other required Demand Forecast forms.

PG&E Request for Extension of Time to File Certain IEPR Forms February 22, 2019 Page 3

I am happy to answer any questions you may have about this request.

Sincerely,

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Isl Valerie J Winn

Valerie J. Winn Chief, State Agency Relations

cc: John Hingtgen (email service only: John.Hingtgen@energy.ca.gov) David Vidaver (email service only: David.Vidaver@energy.ca.gov) Sandra Fromm (email service only: Sandra.Fromm@energy.ca.gov) Chris Kavalec (email service only: Chris.Kavalec@energy.ca.gov) Kelvin Ke (email service only: <u>Kelvin.Ke@energy.ca.gov</u>) Cynthia Rogers (email service only: <u>Cynthia.Rogers@energy.ca.gov</u>) Robert Kennedy (email service only: <u>Robert.kennedy@energy.ca.gov</u>)