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DER ROADMAP BARRIERS CHART

	Cost 	Valuation 	Capability 	Coordination 	Uncertainty 
Energy Storage	<ul style="list-style-type: none"> • Capital costs high • Competition for components 	<ul style="list-style-type: none"> • Not all benefits compensated • Artificially low alternate customer costs 	<ul style="list-style-type: none"> • Low energy density • MUA controls difficult • Duration limited 	<ul style="list-style-type: none"> • Specialized installation and maintenance • Permitting and safety • Customer acquisition 	<ul style="list-style-type: none"> • Battery life concerns • Third-party controls visibility
Electric Vehicle Integration and Smart Charging	<ul style="list-style-type: none"> • V2G vehicle costs • V2G EVSE costs • Incentives needed for multiple stakeholders 	<ul style="list-style-type: none"> • Not all benefits compensated 		<ul style="list-style-type: none"> • Aggregation required for feasible participation 	<ul style="list-style-type: none"> • Battery warranty impacts • Vehicle battery availability
Grid Optimal Load Assets	<ul style="list-style-type: none"> • Building control hardware costs • Lack of financing 	<ul style="list-style-type: none"> • Value stacking difficult 	<ul style="list-style-type: none"> • Inadequate data synthesis • Communication unreliability • Lack of M&V protocols 	<ul style="list-style-type: none"> • Lack of useful grid signals • Limited interoperability • Customer acquisition 	<ul style="list-style-type: none"> • Value to customer is uncertain • Value to utility is uncertain
Smart Inverters & Grid Edge Control			<ul style="list-style-type: none"> • Insufficient utility controls • Communication unreliability 	<ul style="list-style-type: none"> • Customer acquisition • Limited interoperability 	<ul style="list-style-type: none"> • Value to customer is uncertain • Value to utility is uncertain
Distribution Grid Communications				<ul style="list-style-type: none"> • Assignment of cybersecurity obligations • Lack of clear architecture 	
Distribution Grid Management	<ul style="list-style-type: none"> • Enabling platform cost allocation 	<ul style="list-style-type: none"> • Cost-of-service ratemaking • Uneven customer reliability value 	<ul style="list-style-type: none"> • Physical network model quality • Limited DER inclusion • Limitations of cloud analytics 	<ul style="list-style-type: none"> • Integration with conventional grid systems • Insufficient communications standards • Impact on critical systems 	
DER Aggregation as Non-Wires Alternative		<ul style="list-style-type: none"> • Limited regulatory incentives • Difficult separating value streams 		<ul style="list-style-type: none"> • Complex coordination between resource types 	<ul style="list-style-type: none"> • DER performance not guaranteed to planner