

**DOCKETED**

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<b>Project Title:</b>	Power Source Disclosure Program - 2017 Confidential Documents
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<b>Document Title:</b>	Auditor's Report for Calpine Solutions PCL
<b>Description:</b>	Report on Applying Agreed-Upon Procedures Annual Report to the California Energy Commission: Power Source Disclosure Program - With Report of Independent Certified Public Accountants
<b>Filer:</b>	Bryan White
<b>Organization:</b>	Calpine Energy Solutions, LLC
<b>Submitter Role:</b>	Applicant
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# CALPINE ENERGY SOLUTIONS, LLC

REPORT ON APPLYING AGREED-UPON PROCEDURES ANNUAL REPORT TO  
THE CALIFORNIA ENERGY COMMISSION: POWER SOURCE DISCLOSURE PROGRAM

WITH REPORT OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Report of Independent Certified Public Accountants

To the Management of Calpine Energy Solutions, LLC and  
the California Energy Commission, Technology Evaluation Office:

We have performed the procedures enumerated below, which were agreed to by the Management of Calpine Energy Solutions, LLC (the “Company”) and the California Energy Commission, solely to assist you in complying with the California Energy Commission’s Power Source Disclosure annual reporting requirements under Appendix C, Title 20 - California Code of Regulations, Article 5 for the year ended December 31, 2017. This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants (“AICPA”). The sufficiency of these procedures is solely the responsibility of those parties specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures described below either for the purpose for which this report has been requested or for any other purpose.

1. We obtained the 2017 SB 1305 Annual Report of the Company and agreed Schedule 1 specific and generic purchases by facility, CEC RPS Certification Number, megawatt hours, and fuel type to internal correspondence (“REC Workbook”) provided by the Company. We recalculated the Schedule 1 “Gross MWh purchased” without exception.
2. We selected 8 purchases listed in the information used to prepare form SB 1305 Schedule 1 for testing based on the guidance set forth in the AICPA AU Section 350, *Audit Sampling*. For each purchase, we agreed without exception the “Net MWh Procured” to supporting documentation (e.g. invoices, disclosure from Energy Commission or contracts). For all power purchased, we agreed the invoice or contract amount, date, unique identification number, megawatt hours, and fuel type to the information used to prepare Schedule 1. No facilities are owned by the retail provider (e.g. Calpine Energy Solutions, LLC).
3. Schedule 2 sales (which are the same as purchases) by fuel type were recalculated as follows: Schedule 1 purchases were sorted by fuel type and totaled, and the amounts per fuel type matched without exception. The Total Retail Sales was agreed to a report generated from the Company’s billing system.
4. We agreed the net MWh purchased shown on Schedule 1 to net purchases shown on Schedule 2. There was no difference between “Net purchases” and “Retail Sales”.
5. We selected 8 sales to customers listed in the report generated from the Company’s billing system based on the guidance set forth in AICPA AU Section 350, *Audit Sampling*. The Company sells only one energy product with mixed fuel types. Accordingly, for each sale to customer, we agreed the quantity of the sales to the billing statement.
6. The Company did not issue quarterly and promotional labels for 2017. Therefore, no procedures were performed related to subsection (d)(1)(C)(1) of section 1393.
7. We obtained the annual power content label provided to customers for each product pursuant to subsection (e)(7) of section 1393 and recalculated the fuel and technology mix of the total annual

retail sales for the product using the information provided in Schedule 2 and the equation per subsection (d)(1)(C) of section 1393 noting no differences greater than one percentage point.

8. There was no Projected Power Mix or any other General Disclosure made in 2017 besides the annual label. Accordingly, we did not note any absolute value of the percentage point difference greater than five percentage points.
9. Schedules 3 & 4: We did not perform testing related to Schedules 3 & 4. Per SB 1305 instructions, the retail seller (e.g. Calpine Energy Solutions, LLC) is only required to complete Schedules 1 and 2 and the Attestation Form.

We were not engaged to and did not conduct an examination, the objective of which would be the expression of an opinion on the accompanying *Annual Report to the California Energy Commission: Power Source Disclosure Program*. Accordingly, we do not express such an opinion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of Management of Calpine Energy Solutions, LLC and the California Energy Commission, and is not intended to be and should not be used by anyone other than these specified parties.

KBF CPAs LLP

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Portland, OR  
September 26, 2018