DOCKETED	
Docket Number:	17-IEPR-07
Project Title:	Integrated Resource Planning
TN #:	223392
Document Title:	Presentation - Proposed Changes to Publicly Owned Utility Integrated Resource Plans (SB 338)
Description:	Presentation by Paul Deaver, May 8, 2018
Filer:	Harinder Kaur
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	5/8/2018 2:09:59 PM
Docketed Date:	5/8/2018

Proposed Changes to Publicly Owned Utility Integrated Resource Plans (Senate Bill 338)



Paul Deaver, Supply Analysis Office May 8, 2018 California Energy Commission



- SB 338 discussion
 - Changes to guidelines to incorporate SB 338.

- Discuss administrative changes to Guidelines.
 - Formatting and other minor changes in Guidelines.
 - Formatting changes in reporting tables.

• Guidelines related questions.

- Completing reporting tables, IRP requirements, etc.



- SB 350: Clean Energy and Pollution Reduction Act of 2015.
 - Governor approved on October 7, 2015.
- Adds sections 9621 and 9622 to PUC that require:
 - POUs to submit IRPs to the CEC.
 - The CEC to review IRPs and make recommendations.
 - The CEC develop guidelines to facilitate submission of IRP filing and supporting information for review.



POU IRPs under SB 350

- Requires certain POUs to develop and adopt IRPs.
- Energy Commission required to review POU IRPs and determine if the plans are consistent with PUC Section 9621.
 - Energy Commission is required to recommend corrections of any deficiencies.
 - CEC will determine if a POU IRP is consistent with PUC 9621



POU IRPs Under SB 350

POUs must:

- Adopt initial IRP and process for updating by January 1, 2019.
- Submit IRP Filing to CEC by April 30, 2019.
- Update IRP at least once every five years.

IRPs must meet the following requirements.

- Meet CARB-established GHG reduction targets by 2030.
- Ensure procurement of at least 50% renewables by 2030.
- Meet other policy goals.



- Senate Bill 338 (Skinner, Chapter 389, Statues of 2017).
- SB 338 became law on January 1, 2018.
- Requires POU board to consider existing preferred resources and grid operational efficiencies to meet energy needs during peak demand hours.
 - Energy storage.
 - Distributed generation.
 - Energy Efficiency.



- POU must consider these resources while:
 - Reducing the need for new generation and transmission resources.
 - And achieve energy policy goals at least cost to ratepayers.



• F.4 - Energy Storage (section modified):

- Include an assessment of how multi-hour storage addresses peak-hour capacity needs.
- G.3 Addressing Net Demand in Peak Hours (Section added):
 - Include a discussion of how existing preferred resources, and grid operational efficiencies are meeting reliability needs during peak hours.
- Minor formatting changes to document.
- Minor changes to 4 standardized reporting tables.



Proposed Guidelines Changes

- Minor formatting changes to document.
 - Added: "net-peak demand" definition.
 - Added links in Transportation Electrification section.
 - Changes to instructions for reporting tables.
 - Minor language changes for clarity
 - Line up rows in reporting tables with instructions.
- Minor changes to 4 standardized reporting tables.
 - Formatting and presentation (borders/shading).
 - Drop down lists for resource/fuel types.
 - Grey out some cells (historical years)



- What additional review/analysis is needed from these requirements?
 - What is needed to meet this requirement for the 2019 IRP filing?
- Questions on how to fill out the standardized reporting tables:
- Written comments are due on June 5, 2018.



Paul Deaver 916-651-0313

Paul.Deaver@energy.ca.gov

<u>Links:</u>

IRP workshops and meetings: http://www.energy.ca.gov/sb350/IRPs/documents/.

IRP docket:

https://efiling.energy.ca.gov/Lists/DocketLog.aspx?docketnumber=17-IEPR-07.

POU IRP webpage: <u>http://www.energy.ca.gov/sb350/IRPs/pous.html</u>. POU clearinghouse page: <u>http://www.energy.ca.gov/sb350/IRPs/pous.html</u>