

DOCKETED

Docket Number:	00-AFC-02C
Project Title:	Mountainview Power Plant - Compliance
TN #:	221387
Document Title:	Letter to Southern California Edison Regarding Southern California Edison Mountainview - Title V Minor Permit Revision
Description:	South Coast Air Quality Management District revised permit reflecting approval of the Mountainview Title V facility permit.
Filer:	Mike Monasmith
Organization:	South Coast Air Quality Management District
Submitter Role:	Public Agency
Submission Date:	10/5/2017 12:34:14 PM
Docketed Date:	10/5/2017



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

September 29, 2017

Mr. Terry Maddox
Principal Manager, Eastern Ops
Southern California Edison
2492 W. San Bernardino Avenue
Redlands, CA 92374

Subject: Southern California Edison Mountainview (Facility ID 160437) - Title V Minor Permit Revision (A/N 593788)

Dear Mr. Maddox:

Please find attached the Title Page, Table of Contents, and the revised Section D of your Title V facility permit (ID# 160437). The revised permit reflects the approval of the Title V minor permit revision requested in your Title V applications A/N 593784, 593785, 593786, 593787, for the equipment at the Mountainview facility. The proposed permit was sent to EPA on September 22, 2017 for the review. EPA has ended its review early on September 29, 2017 without any comments.

The following is a summary of the approved revisions:

Application#	Device#	Description	Proposed Actions
593784	C23/C24	Replacement of CO Catalyst	Approve Permit to Operate
593785	C32/C33	Replacement of CO Catalyst	Approve Permit to Operate
593786	C41/C42	Replacement of CO Catalyst	Approve Permit to Operate
593787	C50/C51	Replacement of CO Catalyst	Approve Permit to Operate

Please review the attached facility permit carefully, then insert them into your Facility Permit and discard the earlier versions. Questions concerning changes to your permit should be directed to Mr. Chris Perri at (909) 396-2696.

Very truly yours,

Andrew Lee, P.E.
Senior Manager
Engineering and Permitting

cc: Gerardo Rios, USEPA Region IX
Rafael Reynosa, Compliance

AYL:BC:RC:CP

Attachments



South Coast Air Quality Management District
21865 Copley Drive, Diamond Bar, CA 91765-4178

Title Page

Facility ID: 160437
Revision #: 11
Date: September 29, 2017

FACILITY PERMIT TO OPERATE


**SOUTHERN CALIFORNIA EDISON
2492 W SAN BERNARDINO AVE
REDLANDS, CA 92374**

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Wayne Nastri
Executive Officer

By 
Laki Tsopulos, Ph.D., P.E.
Deputy Executive Officer
Engineering and Permitting

for



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

TABLE OF CONTENTS

Section	Description	Revision #	Date Issued
A	Facility Information	2	03/18/2016
B	RECLAIM Annual Emission Allocation	7	01/01/2017
C	Facility Plot Plan	TO BE DEVELOPED	
D	Facility Description and Equipment Specific Conditions	6	09/29/2017
E	Administrative Conditions	1	03/18/2016
F	RECLAIM Monitoring and Source Testing Requirements		03/18/2016
G	Recordkeeping and Reporting Requirements for RECLAIM Sources	1	03/18/2016
H	Permit To Construct and Temporary Permit to Operate	1	03/18/2016
I	Compliance Plans & Schedules	1	03/18/2016
J	Air Toxics	1	03/18/2016
K	Title V Administration	1	03/18/2016
Appendix			
A	NOx and SOx Emitting Equipment Exempt From Written Permit Pursuant to Rule 219	1	03/18/2016
B	Rule Emission Limits	1	03/18/2016



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION					
System 1: POWER GENERATION					

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION					
GAS TURBINE, NO. 3A (TRAIN 3-1), DRY LOW NOX COMBUSTORS DLN 2.6+, NATURAL GAS, GENERAL ELECTRIC, MODEL 7FA.04, COMBINED CYCLE, 1,991 MMBTU/HR HHV @ 30 DEG F WITH A/N: 578178	D18	C23 C24 S26	NOX: MAJOR SOURCE**	CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 2 PPMV NATURAL GAS (4) [RULE 2005, 6-3-2011]; NOX: 87.9 PPMV (8) [40CFR 60 Subpart GG, 2-27-2014]; PM: 0.01 GRAINS/SCF (5B) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 11 LBS/HR (5A) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; SO2: (9) [40CFR 72 - Acid Rain Provisions, 11-24-1997]; SOX: 150 PPMV (8) [40CFR 60 Subpart GG, 2-27-2014]; VOC: 2 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	A63.2, A63.3, A63.4, A99.2, A99.3, A195.1, A195.2, A327.1, A433.1, A433.2, D29.2, D82.1, D82.2, D182.1, D372.1, E57.1, E193.1, E193.3, E193.4, H23.4, I298.1, K40.1, K67.4, K171.1, K171.2, K171.3
GENERATOR, ELECTRICAL, 177.1 MW GROSS OUTPUT AT 59 DEG F)					
GENERATOR, HEAT RECOVERY STEAM					
STEAM TURBINE, STEAM, GE, MODEL D11, COMMON WITH GAS TURBINE 3B, 212.4 MW (GROSS OUTPUT AT 59 DEG F)					

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1: INTERNAL COMBUSTION					
BURNER, DUCT, NATURAL GAS, 135 MMBTU/HR A/N: 578178	D21	C23 C24 S26	NOX: MAJOR SOURCE**	CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1) -BACT, 12-6-2002]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 0.2 LBS/MMBTU (8) [40CFR 60 Subpart Db, 2-27-2014]; NOX: 2 PPMV NATURAL GAS (4) [RULE 2005, 6-3-2011]; PM: 0.01 GRAINS/SCF (5A) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 11 LBS/HR (5B) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; SO ₂ : (9) [40CFR 72 - Acid Rain Provisions, 11-24-1997]; SOX: 0.2 LBS/MMBTU (8) [40CFR 60 Subpart Db, 2-27-2014]; VOC: 2 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1) -BACT, 12-6-2002]	I298.7
CO OXIDATION CATALYST, NO. 3-1, EMERACHEM, WITH 185 CUBIC FEET OF TOTAL CATALYST VOLUME A/N: 593784	C23	D18 D21			D12.6, D12.7, D29.4

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION					
SELECTIVE CATALYTIC REDUCTION, NO. 3-1, CORMETECH, WITH 2750 CUBIC FEET OF TOTAL CATALYST VOLUME, WIDTH: 25 FT 6 IN; HEIGHT: 72 FT ; LENGTH: 1 FT 6 IN WITH A/N: 593784 AMMONIA INJECTION, INJECTION GRID	C24	D18 D21		NH3: 5 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	A195.4, D12.3, D12.4, D12.5, D29.3
STACK, NO. 3A, HEIGHT: 200 FT ; DIAMETER: 18 FT A/N: 578178	S26	D18 D21			

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION					
GAS TURBINE, NO. 3B (TRAIN 3-2), DRY LOW NOX COMBUSTORS DLN2.6+, NATURAL GAS, GENERAL ELECTRIC, MODEL 7FA.04, COMBINED CYCLE, 1,991 MMBTU/HR HHV @ 30 DEG F WITH A/N: 578179 GENERATOR, ELECTRICAL, 177.1 MW GROSS OUTPUT AT 59 DEG F) GENERATOR, HEAT RECOVERY STEAM STEAM TURBINE, STEAM, GE, MODEL D11, COMMON WITH GAS TURBINE 3A, 212.4 MW (GROSS OUTPUT AT 59 DEG F)	D27	C32 C33 S35	NOX: MAJOR SOURCE**	CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 2 PPMV NATURAL GAS (4) [RULE 2005, 6-3-2011]; NOX: 87.9 PPMV (8) [40CFR 60 Subpart GG, 2-27-2014]; PM: 0.01 GRAINS/SCF (5B) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 11 LBS/HR (5A) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; SO2: (9) [40CFR 72 - Acid Rain Provisions, 11-24-1997]; SOX: 150 PPMV (8) [40CFR 60 Subpart GG, 2-27-2014]; VOC: 2 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	A63.2, A63.3, A63.4, A99.2, A99.3, A195.1, A195.2, A327.1, A433.1, A433.2, D29.2, D82.1, D82.2, D182.1, D372.1, E57.1, E193.1, E193.3, E193.4, H23.4, I298.2, K40.1, K67.4, K171.1, K171.2, K171.3

* (1) (1A) (1B) Denotes RECLAIM emission factor

(3) Denotes RECLAIM concentration limit

(5) (5A) (5B) Denotes command and control emission limit

(7) Denotes NSR applicability limit

(9) See App B for Emission Limits

(2) (2A) (2B) Denotes RECLAIM emission rate

(4) Denotes BACT emission limit

(6) Denotes air toxic control rule limit

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)

(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION					
BURNER, DUCT, NATURAL GAS, 135 MMBTU/HR A/N: 578179	D30	C32 C33 S35	NOX: MAJOR SOURCE**	CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1) -BACT, 12-6-2002]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 0.2 LBS/MMBTU (8) [40CFR 60 Subpart Db, 2-27-2014]; NOX: 2 PPMV NATURAL GAS (4) [RULE 2005, 6-3-2011]; PM: 0.01 GRAINS/SCF (5A) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 11 LBS/HR (5B) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; SO ₂ : (9) [40CFR 72 - Acid Rain Provisions, 11-24-1997]; SOX: 0.2 LBS/MMBTU (8) [40CFR 60 Subpart Db, 2-27-2014]; VOC: 2 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1) -BACT, 12-6-2002]	I298.8
CO OXIDATION CATALYST, NO. 3-2, EMERACHEM, WITH 185 CUBIC FEET OF TOTAL CATALYST VOLUME A/N: 593785	C32	D27 D30			D12.6, D12.7, D29.4

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION					
SELECTIVE CATALYTIC REDUCTION, NO. 3-2, CORMETECH, WITH 2750 CUBIC FEET OF TOTAL CATALYST VOLUME, WIDTH: 25 FT 6 IN; HEIGHT: 72 FT ; LENGTH: 1 FT 6 IN WITH A/N: 593785 AMMONIA INJECTION, INJECTION GRID	C33	D27 D30		NH3: 5 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	A195.4, D12.3, D12.4, D12.5, D29.3
STACK, NO. 3B, HEIGHT: 200 FT ; DIAMETER: 18 FT A/N: 578179	S35	D27 D30			

* (1) (1A) (1B) Denotes RECLAIM emission factor

(3) Denotes RECLAIM concentration limit

(5) (5A) (5B) Denotes command and control emission limit

(7) Denotes NSR applicability limit

(9) See App B for Emission Limits

(2) (2A) (2B) Denotes RECLAIM emission rate

(4) Denotes BACT emission limit

(6) Denotes air toxic control rule limit

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)

(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION					
GAS TURBINE, NO. 4A (TRAIN 4-1), DRY LOW NOX COMBUSTORS DLN2.6+, NATURAL GAS, GENERAL ELECTRIC, MODEL 7FA.04, COMBINED CYCLE, 1,991 MMBTU/HR HHV @ 30 DEG F WITH A/N: 578180	D36	C41 C42 S44	NOX: MAJOR SOURCE**	CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 2 PPMV NATURAL GAS (4) [RULE 2005, 6-3-2011]; NOX: 87.9 PPMV (8) [40CFR 60 Subpart GG, 2-27-2014]; PM: 0.01 GRAINS/SCF (5B) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 11 LBS/HR (5A) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; SO ₂ : (9) [40CFR 72 - Acid Rain Provisions, 11-24-1997]; SOX: 150 PPMV (8) [40CFR 60 Subpart GG, 2-27-2014]; VOC: 2 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	A63.2, A63.3, A63.4, A99.2, A99.3, A195.1, A195.2, A327.1, A433.1, A433.2, D29.2, D82.1, D82.2, D182.1, D372.1, E57.1, E193.1, E193.3, E193.4, H23.4, I298.3, K40.1, K67.4, K171.1, K171.2, K171.3
GENERATOR, ELECTRICAL, 177.1 MW GROSS OUTPUT AT 59 DEG F)					
GENERATOR, HEAT RECOVERY STEAM					
STEAM TURBINE, STEAM, GE, MODEL D11, COMMON WITH GAS TURBINE 4B, 212.4 MW (GROSS OUTPUT AT 59 DEG F)					

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1: INTERNAL COMBUSTION					
BURNER, DUCT, NATURAL GAS, 135 MMBTU/HR A/N: 578180	D39	C41 C42 S44	NOX: MAJOR SOURCE**	CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1) -BACT, 12-6-2002]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 0.2 LBS/MMBTU (8) [40CFR 60 Subpart Db, 2-27-2014]; NOX: 2 PPMV NATURAL GAS (4) [RULE 2005, 6-3-2011]; PM: 0.01 GRAINS/SCF (5A) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 11 LBS/HR (5B) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; SO ₂ : (9) [40CFR 72 - Acid Rain Provisions, 11-24-1997]; SOX: 0.2 LBS/MMBTU (8) [40CFR 60 Subpart Db, 2-27-2014]; VOC: 2 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1) -BACT, 12-6-2002]	I298.9
CO OXIDATION CATALYST, NO. 4-1, EMERACHEM, WITH 185 CUBIC FEET OF TOTAL CATALYST VOLUME A/N: 593786	C41	D36 D39			D12.6, D12.7, D29.4

* (1) (1A) (1B) Denotes RECLAIM emission factor

(3) Denotes RECLAIM concentration limit

(5) (5A) (5B) Denotes command and control emission limit

(7) Denotes NSR applicability limit

(9) See App B for Emission Limits

(2) (2A) (2B) Denotes RECLAIM emission rate

(4) Denotes BACT emission limit

(6) Denotes air toxic control rule limit

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)

(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION					
SELECTIVE CATALYTIC REDUCTION, NO. 4-1, CORMETECH, WITH 2750 CUBIC FEET OF TOTAL CATALYST VOLUME, WIDTH: 25 FT 6 IN; HEIGHT: 72 FT ; LENGTH: 1 FT 6 IN WITH A/N: 593786 AMMONIA INJECTION, INJECTION GRID	C42	D36 D39		NH3: 5 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(1)-Modeling, 5-10-1996]	A195.4, D12.3, D12.4, D12.5, D29.3
STACK, NO. 4A, HEIGHT: 200 FT ; DIAMETER: 18 FT A/N: 578180	S44	D36 D39			

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION					
<p>GAS TURBINE, NO. 4B (TRAIN 4-2), DRY LOW NOX COMBUSTORS DLN2.6+, NATURAL GAS, GENERAL ELECTRIC, MODEL 7FA.04, COMBINED CYCLE, 1,991 MMBTU/HR HHV @ 30 DEG F WITH A/N: 578181</p> <p>GENERATOR, ELECTRICAL, 177.1 MW GROSS OUTPUT AT 59 DEG F)</p> <p>GENERATOR, HEAT RECOVERY STEAM</p> <p>STEAM TURBINE, STEAM, GE, MODEL D11, COMMON WITH GAS TURBINE 4A, 212.4 MW (GROSS OUTPUT AT 59 DEG F)</p>	D45	C50 C51 S53	NOX: MAJOR SOURCE**	<p>CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 2 PPMV NATURAL GAS (4) [RULE 2005, 6-3-2011]; NOX: 87.9 PPMV (8) [40CFR 60 Subpart GG, 2-27-2014]; PM: 0.01 GRAINS/SCF (5B) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 11 LBS/HR (5A) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; SO2: (9) [40CFR 72 - Acid Rain Provisions, 11-24-1997]; SOX: 150 PPMV (8) [40CFR 60 Subpart GG, 2-27-2014]; VOC: 2 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]</p>	<p>A63.2, A63.3, A63.4, A99.2, A99.3, A195.1, A195.2, A327.1, A433.1, A433.2, D29.2, D82.1, D82.2, D182.1, D372.1, E57.1, E193.1, E193.3, E193.4, H23.4, I298.4, K40.1, K67.4, K171.1, K171.2, K171.3</p>

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: INTERNAL COMBUSTION					
BURNER, DUCT, NATURAL GAS, 135 MMBTU/HR A/N: 578181	D48	C50 C51 S53	NOX: MAJOR SOURCE**	CO: 6 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1) -BACT, 12-6-2002]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 0.2 LBS/MMBTU (8) [40CFR 60 Subpart Db, 2-27-2014]; NOX: 2 PPMV NATURAL GAS (4) [RULE 2005, 6-3-2011]; PM: 0.01 GRAINS/SCF (5A) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]; PM: 11 LBS/HR (5B) [RULE 475, 10-8-1976; RULE 475, 8-7-1978]; SO ₂ : (9) [40CFR 72 - Acid Rain Provisions, 11-24-1997]; SOX: 0.2 LBS/MMBTU (8) [40CFR 60 Subpart Db, 2-27-2014]; VOC: 2 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1) -BACT, 12-6-2002]	I298.10
CO OXIDATION CATALYST, NO. 4-2, EMERACHEM, WITH 185 CUBIC FEET OF TOTAL CATALYST VOLUME A/N: 593787	C50	D45 D48			D12.6, D12.7, D29.4

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1: INTERNAL COMBUSTION					
SELECTIVE CATALYTIC REDUCTION, NO. 4-2, CORMETECH, WITH 2750 CUBIC FEET OF TOTAL CATALYST VOLUME, WIDTH: 25 FT 6 IN; HEIGHT: 72 FT ; LENGTH: 1 FT 6 IN WITH A/N: 593787 AMMONIA INJECTION, INJECTION GRID	C51	D45 D48		NH3: 5 PPMV (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	A195.4, D12.3, D12.4, D12.5, D29.3
STACK, NO. 4B, HEIGHT: 200 FT ; DIAMETER: 18 FT A/N: 578181	S53	D45 D48			
System 2: DIESEL ENGINES					
INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE, LEAN BURN, DIESEL FUEL, CLARKE, MODEL JW6H-UF60, FUEL INJECTION TIMING RETARD, WITH AFTERCOOLER, TURBOCHARGER, 375 BHP A/N: 500220	D58		NOX: PROCESS UNIT**	CO: 8.5 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; NOX: 6.9 GRAM/BHP-HR DIESEL (4) [RULE 2005, 6-3-2011]; NOX: 469 LBS/1000 GAL DIESEL (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM10: 0.38 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]; VOC: 1 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]	B61.1, C1.1, C177.2, I298.5, K67.3

* (1) (1A) (1B) Denotes RECLAIM emission factor

(3) Denotes RECLAIM concentration limit

(5) (5A) (5B) Denotes command and control emission limit (6)

(7) Denotes NSR applicability limit

(9) See App B for Emission Limits

(2) (2A) (2B) Denotes RECLAIM emission rate

(4) Denotes BACT emission limit

(6) Denotes air toxic control rule limit

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)

(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Condition s
Process 1: INTERNAL COMBUSTION					
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, LEAN BURN, DIESEL FUEL, CATERPILLAR, MODEL 3512B, AUTOMATIC FUEL INJECTION TIMING RETARD, WITH AFTERCOOLER, TURBOCHARGER, 2155 BHP WITH A/N: 500222 FILTER, DIESEL PARTICULATES, WAMECO PASSIVE FILTER, MODEL FC3J24VPE, 14 CARTRIGES, 250 FT2., CLEANAIR SYSTEMS "PERMIT", WITH SIX 15" X 15" PARALLEL OXIDIZING FILTER ELEMENTS	D61		NOX: PROCESS UNIT**	CO: 0.072 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996]; NOX: 6.53 GRAM/BHP-HR DIESEL (4) [RULE 2005, 6-3-2011]; NOX: 469 LBS/1000 GAL DIESEL (1) [RULE 2012, 5-6-2005]; PM: (9) ; PM10: 0.024 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996]; VOC: 0.026 GRAM/BHP-HR DIESEL (4) [RULE 1303(a)(1)-BACT, 5-10-1996]	B61.1, C1.2, E193.2, I298.6, K67.5
Process 2: STORAGE TANKS					
STORAGE TANK, TK-3, 19%W AQUEOUS AMMONIA, SERVING SCR 3-1, 3-2, 4-1, AND 4-2 WITH A VAPOR RETURN LINE, 36000 GALS; DIAMETER: 15 FT ; LENGTH: 27 FT A/N: 500221	D60				C157.1, E144.1
Process 3: R219 EQUIPMENT SUBJECT TO SOURCE-SPECIFIC RULE					
RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, GLOVE-BOX, <= 53 FT3, WITH DUST FILTER	E14			PM: (9) [RULE 1140, 2-1-1980; RULE 404, 2-7-1986; RULE 405, 2-7-1986]	D322.1, D381.1, K67.1

- * (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: R219 EQUIPMENT SUBJECT TO SOURCE-SPECIFIC RULE					
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS	E16			ROG: (9) [RULE 1113, 6-3-2011; RULE 1113, 9-6-2013; RULE 1171, 2-1-2008; RULE 1171, 5-1-2009]	K67.2
RULE 219 EXEMPT EQUIPMENT, COOLING TOWERS	E17				H23.3
Process 6: DRY STORAGE					
STORAGE SILO, SODA ASH, 5000 FT3, WITH PASSIVE FILTER, 14 CARTRIGES, 250 FT2 FILTER AREA, HEIGHT: 60 FT ; DIAMETER: 12 FT A/N: 523195	D63				E193.5
TANK, SODA ASH MIXING, FULLY ENCLOSED, 600 GALS; DIAMETER: 5 FT ; HEIGHT: 5 FT A/N: 523197	D64				E193.5
UNLOADING STATION, WITH 1 PNEUMATIC HOSE A/N: 523195	D65				E193.5

* (1) (1A) (1B) Denotes RECLAIM emission factor

(3) Denotes RECLAIM concentration limit

(5) (5A) (5B) Denotes command and control emission limit

(7) Denotes NSR applicability limit

(9) See App B for Emission Limits

(2) (2A) (2B) Denotes RECLAIM emission rate

(4) Denotes BACT emission limit

(6) Denotes air toxic control rule limit

(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)

(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: DEVICE ID INDEX

**The following sub-section provides an index
to the devices that make up the facility
description sorted by device ID.**



**FACILITY PERMIT TO OPERATE
SOUTHERN CALIFORNIA EDISON**

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	Section D Page No.	Process	System
E14	14	3	0
E16	15	3	0
E17	15	3	0
D18	2	1	1
D21	3	1	1
C23	3	1	1
C24	4	1	1
S26	4	1	1
D27	5	1	1
D30	6	1	1
C32	6	1	1
C33	7	1	1
S35	7	1	1
D36	8	1	1
D39	9	1	1
C41	9	1	1
C42	10	1	1
S44	10	1	1
D45	11	1	1
D48	12	1	1
C50	12	1	1
C51	13	1	1
S53	13	1	1
D58	13	1	2
D60	14	2	0
D61	14	1	2
D63	15	6	0
D64	15	6	0
D65	15	6	0



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or

(b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[RULE 401, 3-2-1984; RULE 401, 11-9-2001]

F14.1 The operator shall not use diesel fuel containing sulfur compounds in excess of 0.05 percent by weight.

[RULE 431.2, 5-4-1990; RULE 431.2, 9-15-2000]

F14.2 The operator shall not purchase diesel fuel containing sulfur compounds in excess of 15 ppm by weight as supplied by the supplier.

[RULE 431.2, 9-15-2000]

DEVICE CONDITIONS

A. Emission Limits

A63.2 The operator shall limit emissions from this equipment as follows:



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

CONTAMINANT	EMISSIONS LIMIT
CO	Less than or equal to 8610 LBS IN ANY ONE MONTH
VOC	Less than or equal to 3569 LBS IN ANY ONE MONTH
PM10	Less than or equal to 7725 LBS IN ANY ONE MONTH
SOX	Less than or equal to 1005 LBS IN ANY ONE MONTH

The operator shall calculate the monthly emissions for VOC, PM10 and SOx using the equation below and the following emission factors: VOC - 2.51 lbs/mmscf; PM10 - 5.57 lbs/mmscf; and SOx - 0.71 lbs/mmscf.

Monthly Emissions, lbs/mon = X (E.F.)

where X = monthly fuel usage, mmscf/mon and E.F = emission factor indicated above.

Compliance with the CO emission limit shall be verified through valid CEMS data.

The operator shall calculate the emission limit(s) for the purpose of determining compliance with the monthly CO limit in the absence of valid CEMS data by using the above equation and the following emission factor(s):

(C) After CO CEMS certification testing - 13.10 lbs CO/mmscf. After CO CEMS certification test is approved by the AQMD, the emissions monitored by the CEMS and calculated in accordance with Condition 82.1 shall be used to calculate emissions.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D18, D27, D36, D45]

A63.3 The operator shall limit emissions from this equipment as follows:



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

CONTAMINANT	EMISSIONS LIMIT
CO	Less than or equal to 694 LBS IN ANY ONE DAY

The operator shall calculate the emission limit(s) from valid CEMS data. In the absence of valid CEMS data, the daily CO emissions shall be calculated by using daily fuel use data and the following emission factor: 13.10 lbs/mmcf.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D18, D27, D36, D45]

A63.4 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
NOX	Less than 3419 LBS IN ANY ONE DAY

The limit shall be based on the emissions of all 4 turbines combined

[40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]

A99.2 The 2.0 PPM NOX emission limit(s) shall not apply during a startup. Startup time shall not exceed 4 hours per day, except for a cold startup or combustor tuning activities, which shall not exceed 6 hours per day. A shutdown event shall not exceed 30 minutes.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

A cold start up shall be defined as a start up of the gas turbine after the steam turbine has been shut down for a period of 72 hours or more

A gas turbine shutdown event shall be defined as the period beginning with the inability to comply with the 2.0 ppmv limit after initiation of the combustion turbine shutdown sequence and ending either with 1) the cessation of firing of the combustion turbine, or 2) when the unit ramps back up after an aborted shutdown, to the attainment of minimum load

Total start up and shutdown time for all four gas turbines shall not exceed 3008 hours per year

[RULE 2005, 6-3-2011; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]

- A99.3 The 6.0 PPM CO emission limit(s) shall not apply during a startup. Startup time shall not exceed 4 hours per day, except for a cold startup or combustor tuning activities, which shall not exceed 6 hours per day. A shutdown event shall not exceed 30 minutes.

A cold startup shall be defined as a start up of the gas turbine after the steam turbine has been shutdown for a period of 72 hours or more

A gas turbine shutdown event shall be defined as the period beginning with the inability to comply with the 2.0 ppmv NOx limit after initiation of the combustion turbine shutdown sequence and ending either with 1) the cessation of firing of the combustion turbine, or 2) when the unit ramps back up after an aborted shutdown, to the attainment of minimum load

Total start up and shutdown time for all four gas turbines shall not exceed 3008 hours per year

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; 40CFR 52.21 - PSD, 6-19-1978]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D18, D27, D36, D45]

A195.1 The 2.0 PPM NOX emission limit(s) is averaged over 60 minutes at 15 percent oxygen, dry. The limit shall not apply to the first fifteen 1-hour average NOx emissions above 2.0 ppmv, dry basis at 15% O₂, in any rolling 12-month period for each combustion gas turbine provided that it meets all of the following requirements in subsections A, B, C, and D below.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

A. This equipment operates under any one of the following qualified conditions listed under a, b, c, or d.

a) Rapid combustion turbine load changes due to the following conditions: 1) Load changes initiated by the California ISO or a successor entity when the plant is operating under Automatic Generation Control; or 2) Activation of a plant automatic safety or equipment protection system which rapidly decreases turbine load.

b) The first two 1-hour reporting periods following the initiation/shutdown of an evaporative cooler, c) The first two 1-hour reporting periods following the initiation/shutdown of HRSG duct burners, d) events as the result of technological limitation identified by the operator and approved in writing by the EPA and AQMD EO or his designees.

B. The 1-hour average NO_x emissions above 2.0 ppmv, dry basis at 15 percent O₂, did not occur as a result of operator neglect, improper operation or maintenance, or qualified breakdown under Rule 2004(i).

C. The qualified operating conditions described in (A) above are recorded in the plant's operating log within 24 hours of the event, and in the CEMS by 5 p.m. the next business day following the qualified operating condition. The notations in the log and CEMS must describe the data and time of entry into the log/CEMS and the plant operating conditions responsible for NO_x emissions exceeding the 2.0 ppmv 1-hour average limit.

D. The 1-hour average NO_x concentration for periods that result from a qualified operating condition does not exceed 25 ppmv, dry basis at 15 percent O₂.

All NO_x emissions during these events shall be included in all calculations of hourly, daily, and annual mass emission rates as required by this permit.

[RULE 2005, 6-3-2011; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

A195.2 The 6.0 PPMV CO emission limit(s) is averaged over 60 minutes at 15 percent oxygen, dry.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D18, D27, D36, D45]

A195.4 The 5.0 PPM NH₃ emission limit(s) is averaged over 60 minutes at 15 percent O₂, dry. The operator shall calculate and continuously record the NH₃ slip concentration using the following: $NH_3(ppmv) = [a - b \cdot (c \cdot 1.2) / 1E6] \cdot 1E6 / b$, where a=NH₃ injection rate (lb/hr)/17(lb/lbmol), b=dry exhaust flow rate (scf/hr)/(385.5 scf/lbmol), c=change in measured NO_x across the SCR, ppmvd at 15 percent O₂. The operator shall install a NO_x analyzer to measure the SCR inlet NO_x ppm accurate to within +/- 5 percent calibrated at least once every 12 months.

The operator shall use the method described above or another alternative method approved by the Executive Officer.

The ammonia slip calculation procedures described above shall not be used for compliance determination or emission information determination without corroborative data using an approved reference method for the determination of ammonia.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C24, C33, C42, C51]

A327.1 For the purpose of determining compliance with District Rule 475, combustion contaminant emissions may exceed the concentration limit or the mass emission limit listed, but not both limits at the same time.

[RULE 475, 10-8-1976; RULE 475, 8-7-1978]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D18, D27, D36, D45]

A433.1 The operator shall comply with the 2.0 ppmvd NO_x BACT emission concentration limit at all times, except as specified in Condition A195.1 and under the following conditions:

Emission Limit	Averaging Time	Operation Requirements
600 lbs/startup	6 Hour	The 600 lbs/startup emission limit shall apply to a single turbine during a cold startup which shall not exceed 6 hours per day.
400 lbs/startup	4 Hour	The 400 lbs/startup emission limit shall apply to a single turbine during a startup other than a cold startup. Startup time shall not exceed 4 hours/day.
320 lbs/hr	1 Hour	The 320 lbs/hr limit shall only apply when a turbine is in any startup mode. The limit shall be based on the total emissions from the 4 turbines (D18, D27, D36, D45) and the duct burners (D21, D30, D39, and D48)

For purposes of this entire condition, a cold startup shall be defined as a start up of a gas turbine after the steam turbine has been shutdown for a period of 72 hours or more

[RULE 2005, 6-3-2011; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

A433.2 The operator shall comply with the 2.0 ppmvd NO_x BACT emission concentration limit at all times, except as specified in Condition A195.1 and under the following conditions:

Emission Limit	Averaging Time	Operation Requirements
80 lbs/hr	1 Hour	The 80 lbs/hr emission limit shall apply to combustor tuning. Combustor tuning activity shall not exceed 6 hrs/day. The operator shall notify the AQMD via email at energy_compliance@aqmd.gov within 2 weeks of combustor tuning activity.
160 lbs/hr	3 Hour	The 160 lbs/hr emission limit shall apply to a single turbine during startups. Startup time shall not exceed 4 hours/day, except for a cold startup which shall not exceed 6 hours per day.
70 lbs/shutdown	30 minutes	The 70 lbs/shutdown emission limit shall apply to a single gas turbine during a shutdown event which shall not exceed 30 minutes per event

For purposes of this entire condition, a cold startup shall be defined as a start up of a gas turbine after the steam turbine has been shutdown for a period of 72 hours or more

[RULE 2005, 6-3-2011; 40CFR 52.21 - PSD, 6-19-1978]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D18, D27, D36, D45]

B. Material/Fuel Type Limits

B61.1 The operator shall only use Diesel fuel containing the following specified compounds:

Compound	Limit	ppm by weight
Sulfur	less than or equal to	15

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1470, 5-4-2012**]

[Devices subject to this condition : D58, D61]

C. Throughput or Operating Parameter Limits

C1.1 The operator shall limit the operating time to no more than 199 hour(s) in any one year.

To comply with this condition, the operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.

The 199 hours per year shall include no more than 34 hours in any one year for maintenance and testing purposes..

[**RULE 1110.2, 2-1-2008; RULE 1110.2, 9-7-2012; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 1401, 5-3-2002; RULE 1470, 5-4-2012; RULE 2012, 5-6-2005; 40CFR 52.21 - PSD, 6-19-1978**]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D58]

C1.2 The operator shall limit the operating time to no more than 200 hour(s) in any one year.

To comply with this condition, the operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.

The total operating time allowed under this condition includes no more than 50 hours in any one year for maintenance and testing.

Operation of the engine beyond the 50 hr/yr allotted for engine maintenance and testing shall be allowed only in the event of a loss of grid power, emergency operation as defined in R 1470, or up to 30 min prior to a rotating outage, if the grid operator or utility has ordered rotating outages in the control area where the engine is located or has indicated that it expects to issue such an order at a certain time, and the engine is located in a utility service block that is subject to the rotating outage.

Engine operation shall be terminated immediately after the utility distribution company advises that a rotating outage is no longer imminent or in effect.

[RULE 1110.2, 2-1-2008; RULE 1110.2, 9-7-2012; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 1401, 6-5-2015; RULE 1470, 5-4-2012; RULE 2012, 12-5-2003]

[Devices subject to this condition : D61]

C157.1 The operator shall install and maintain a pressure relief valve with a minimum pressure set at 25 psig.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D60]

C177.2 The operator shall set and maintain the fuel injection timing of the engine at 9.7 degrees retarded relative to standard timing.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 2005, 6-3-2011; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D58]

D. Monitoring/Testing Requirements

D12.3 The operator shall install and maintain a(n) flow meter to accurately indicate the ammonia injection rate of the ammonia injection system.

The operator shall continuously monitor the ammonia injection rate. The operator shall also install and maintain a device to continuously record the ammonia injection rate. Continuous monitoring and recording shall be defined as measuring and recording at least once every 15 minutes, except as allowed by Rule 2000. The flow meter shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 13 months. The operator shall maintain the flow rate between 0 and 225 lbs per hour.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : C24, C33, C42, C51]

D12.4 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature in the exhaust at the inlet to the SCR catalyst.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall continuously monitor the SCR inlet temperature. The operator shall also install and maintain a device to continuously record the temperature. Continuously record shall be defined as recording at least once every hour and shall be calculated based upon the average of the continuous monitoring for that hour. The temperature gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 13 months.

The operator shall maintain the exhaust temperature at the inlet of the SCR between 225 and 1000 deg F. not including start up or shutdown.

[RULE 2005, 6-3-2011; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : C24, C33, C42, C51]

- D12.5 The operator shall install and maintain a(n) pressure gauge to accurately indicate the pressure across the SCR catalyst bed in inches water column.

The operator shall continuously monitor the differential pressure. The operator shall also install and maintain a device to continuously record the differential pressure. Continuously record shall be defined as recording at least once every month and shall be calculated based upon the average of the continuous monitoring for that month. The pressure gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 13 months.

The operator shall maintain the differential pressure across the SCR catalyst bed at no more than 6 inches water column.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : C24, C33, C42, C51]

- D12.6 The operator shall install and maintain a(n) pressure gauge to accurately indicate the differential pressure across the CO catalyst bed in inches of water column.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall continuously monitor the differential pressure. The operator shall also install and maintain a device to continuously record the differential pressure. Continuous recording shall be defined as recording at least once every month and shall be calculated based upon the average of the continuous monitoring for that month. The pressure gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 13 months.

The operator shall maintain the differential pressure across the CO catalyst at no more than 6 inches WC.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C23, C32, C41, C50]

- D12.7 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature in the exhaust at the inlet to the CO catalyst.

The operator shall continuously monitor the temperature. The operator shall also install and maintain a device to continuously record the temperature. Continuously record shall be defined as recording at least once every hour and shall be calculated based upon the continuous monitoring for that hour. The temperature gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once every 13 months.

The exhaust temp at the inlet of the CO catalyst shall be maintained between 225 and 1250 deg F. not including start up or shutdown.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C23, C32, C41, C50]

- D29.2 The operator shall conduct source test(s) for the pollutant(s) identified below.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
SOX emissions	AQMD Laboratory Method 307-91	District-approved averaging time	Fuel Sample
VOC	District Method 25.3	1 hour	Outlet of the SCR serving this equipment
PM10 emissions	District method 5.1	District-approved averaging time	Outlet of the SCR serving this equipment



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The test(s) shall be conducted at least once every three years. In the case where 3 consecutive annual PM tests (required under condition D372.1) show compliance, the once every 3 year frequency of this condition shall take precedence over the once every 5 year time frame specified in condition D372.1.

The test shall be conducted and the results submitted to the District within 60 days after the test date. The AQMD shall be notified of the date and time of the test at least 7 days prior to the test.

The test shall be conducted in accordance with a District approved source test protocol. The protocol shall be submitted to the District permitting engineer no later than 45 days before the proposed test date and shall be approved by the District before the test commences. The protocol shall include the proposed operating conditions of the turbine during the tests, the identity of the testing lab, a statement from the lab certifying that it meets the criteria of R304, and a description of all sampling and analytical procedures.

The test shall be conducted to demonstrate compliance with the Rule 1303 concentration and emissions limit.

The test shall be conducted to determine the oxygen levels in the exhaust. In addition, the tests shall measure the fuel flow rate (CFH), the flue gas flow rate, and the turbine generating output (MW).

The test shall be conducted for compliance verification of the BACT VOC 2.0 ppmv limit.

For natural gas fired turbines only, an alternative to SCAQMD Method 25.3 for the purpose of demonstrating compliance with BACT as determined by CARB and SCAQMD, may be the following: a) Triplicate stack gas samples are extracted directly into Summa canisters, maintaining a final canister pressure between 400-500 mm Hg absolute, b) Pressurization of the Summa canisters is done with zero gas analyzed/certified to containing less than 0.05 ppmv total hydrocarbons as carbon, and



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

c) Analysis of Summa canisters is per unmodified EPA Method TO-12 (with preconcentration) or the canister analysis portion of SCAQMD Method 25.3 with a minimum detection limit of 0.3 ppmvC or less and reported to two significant figures, and (d) The temperature of the Summa canisters when extracting samples for analysis is not to be below 70 F.

The use of this alternative method for VOC compliance determination does not mean that it is more accurate than unmodified SCAQMD Method 25.3, nor does it mean that it may be used in lieu of SCAQMD Method 25.3 without prior approval, except for the determination of compliance with the BACT level of 2.0 ppmv VOC calculated as carbon set by CARB for natural gas fired turbines.

The test shall be conducted when this equipment is operating at loads of 100, 75, and 50 percent of maximum load.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D18, D27, D36, D45]

D29.3 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NH3 emissions	District method 207.1 and 5.3 or EPA method 17	1 hour	Outlet of the SCR serving this equipment



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted annually. The NO_x concentration, as determined by the CEMS, shall be simultaneously recorded during the ammonia slip test. If the CEMS is inoperable, a test shall be conducted to determine the NO_x emissions using District Method 100.1 measured over a 60 minute averaging time period.

The test shall be conducted to demonstrate compliance with the Rule 1303 concentration limit.

The test shall be conducted when the equipment is operating at 80 percent load or greater.

The test shall be conducted and the results submitted to the AQMD permitting engineer within 45 days after the test date.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C24, C33, C42, C51]

D29.4 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
CO emissions	District method 100.1	1 hour	Outlet of the SCR serving this equipment

The test shall be conducted no later than 180 days from the date the permit for the CO catalyst is issued and the results submitted to SCAQMD within 60 days of the test date. The SCAQMD shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted when the equipment is operating within 5 percent of maximum heat input, within 5 percent of minimum heat input, and one intermediate load.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C23, C32, C41, C50]

D82.1 The operator shall install and maintain a CEMS to measure the following parameters:

CO concentration in ppmv

Concentrations shall be corrected to 15 percent oxygen on a dry basis.

The CEMS shall be installed and operated to measure CO concentrations over a 15 minute averaging time period

The CEMS would convert the actual CO concentrations to mass emission rates (lbs/hr) using the equation below and record the hourly emission rates on a continuous basis.

CO Emission Rate, lbs/hr = $K \cdot C_{co} \cdot F_d \cdot [20.9/(20.9\% - \%O_2 d)] \cdot [(Q_g \times HHV)/1.0E+06]$, where:

1. $K = 7.267E-08$ (lb/scf)/ppm
2. C_{co} = Average of four consecutive 15-min. ave. CO concentration, ppm
3. F_d = 8710 dscf/mmBTU natural gas
4. $\%O_2 d$ = Hourly ave. % by vol. O_2 dry, corresponding to C_{co} .
5. Q_g = Fuel gas usage during the hour, scf/hr
6. HHV = Gross high heating value of fuel gas, BTU/scf

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 218, 5-14-1999]

[Devices subject to this condition : D18, D27, D36, D45]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D82.2 The operator shall install and maintain a CEMS to measure the following parameters:

NOX concentration in ppmv

The CEMS shall meet EPA monitoring performance and quality assurance specifications of 40 CFR Part 60, Appendix B and Appendix F, and 40 CFR Part 75.

Concentrations shall be corrected to 15% oxygen on a dry basis

The CEMS shall be operated during start ups and shutdowns

[RULE 2012, 5-6-2005; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]

D182.1 The operator shall test this equipment in accordance with the following specifications:



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

the test shall be constructed to determine the NO_x emissions using EPA methods 1-4 and 7E measured over a 60 minute averaging period. In lieu of the above mentioned test methods, equivalent methods may be used with prior written approval from EPA

The test shall be conducted within 60 days after achieving the maximum production rate, but no later than 180 days after initial start up (as defined in 40 CFR 60.2), and annually thereafter (within 30 days of the anniversary of the initial performance test). Upon written request from the permittee (Attn: Air 5), and adequate justification, EPA may waive a specific annual test and/or allow for testing to be done at less than maximum operating capacity

The EPA shall be notified of the date and time of the test at least 30 days prior to the test

The test shall be conducted to determine the oxygen levels in the exhaust. In addition, the test shall measure the fuel flow rate (CFH), the flue gas flow rate, and the turbine generating output (MW)

For the initial source test, the test shall be conducted when the equipment is operating at or near loads of 100 percent, 75 percent, and 50 percent of maximum load. For the annual source tests, the test shall be conducted when the equipment is operating at or near maximum load

The test shall be conducted in accordance with an EPA approved source test protocol. The protocol shall be submitted to the EPA no later than 45 days prior to the proposed test date and shall be approved by the EPA before the test commences. The test protocol shall include the proposed operating conditions of the turbine during the test, the identity of the testing lab, and a description of all sampling and analytical procedures

[40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D322.1 The operator shall perform annual inspection of the equipment and filter media for leaks, broken or torn filter media, and improperly installed filter media.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E14]

D372.1 The operator shall determine compliance with the particulate matter (PM) emission limit by conducting a source test at the outlet of the exhaust stack annually using AQMD Method 5.1. Each test shall include:

(a) One test using natural gas operating at minimum load under normal operating conditions, if natural gas is burned more than 120 consecutive hours or 200 hours accumulated over any 12 consecutive months. The test shall be conducted no later than six months after the time limit has been exceeded;

(b) One test using natural gas operating at maximum load under normal operating conditions, if natural gas is burned more than 120 consecutive hours or 200 hours accumulated over any 12 consecutive months. The test shall be conducted no later than six months after the time limit has been exceeded;

(c) One test using fuel oil operating at maximum load under normal operating conditions, if fuel oil is burned more than 120 consecutive hours or 200 hours accumulated over any twelve consecutive months. However, this condition does not apply if fuel oil is not burned. The test shall be conducted no later than six months after the time limit has been exceeded.

The annual source test frequency will be reduced to at least once every five years for each fuel type under the highest emitting load if three consecutive annual tests show compliance with either the concentration limit or the mass emission limit.

No test shall be required in any one year for which the equipment is not in operation.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D18, D27, D36, D45]

D381.1 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an annual basis, at least, unless the equipment did not operate during the entire annual period. The routine annual inspection shall be conducted while the equipment is in operation and during daylight hours. If any visible emissions (not including condensed water vapor) are detected, the operator shall take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

- 1). Stack or emission point identification;
- 2). Description of any corrective actions taken to abate visible emissions; and
- 3). Date and time visible emission was abated.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E14]

E. Equipment Operation/Construction Requirements

E57.1 The operator shall vent this equipment to the SCR and oxidation catalyst whenever the turbines are in operation.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

During a turbine start up, ammonia injection must be initiated as soon as the SCR catalyst temperature exceed 480 degrees F and the ammonia vaporizer outlet temperature has been at least 495 degrees F for a period of 30 minutes.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 2005, 6-3-2011; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]

E144.1 The operator shall vent this equipment, during filling, only to the vessel from which it is being filled.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : D60]

E193.1 The operator shall operate and maintain this equipment according to the following specifications:

A data acquisition system shall be installed and maintained to monitor and record the combined NO_x emissions in pounds per hour from all gas turbines, Devices D18, D27, D36, and D45 and their respective Duct Burners, Devices D21, D30, D39 and D48, whenever at least one gas turbine is in startup mode. This data shall be used to determine compliance with permit condition A433.1

[RULE 2005, 6-3-2011; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]

E193.2 The operator shall operate and maintain this equipment according to the following specifications:



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The Cleanair Systems "PERMIT" filter system installed for the equipment shall be operated according to the following criteria: (1) The maximum consecutive minutes at idle shall not exceed 240 minutes; (2) The number of 10-minute idle sessions before regeneration is required shall be after 24 consecutive sessions; (3) The minimum temperature/load/time for regeneration shall not be less than 40% load or 300 deg. C for 30% of operating time or 2 hrs, whichever is longer.

The Cleanair Systems "PERMIT" filter system installed for the equipment shall be provided with a data logging and alarm system to record and monitor the equipment's exhaust backpressure and temperature during operation.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1470, 5-4-2012**]

[Devices subject to this condition : D61]

E193.3 The operator shall construct, operate, and maintain this equipment according to the following specifications:

In compliance with all applicable provisions of all other applicable Federal, State, and local air quality regulations, including, but not limited to 40 CFR Parts 52, 60, and 61

[**40CFR 52.21 - PSD, 6-19-1978**]

[Devices subject to this condition : D18, D27, D36, D45]

E193.4 The operator shall operate and maintain this equipment according to the following specifications:

All equipment, facilities and systems installed or used to achieve compliance with the terms and conditions of this permit shall at all times be maintained in good working order and be operated as efficiently as possible so as to minimize air pollution emissions



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]

E193.5 The operator shall operate and maintain this equipment according to the following specifications:

The bin vent filter shall be in the ON position at all times during filling of the silo, and for at least 1 hour after filling has ended

Filling of the silo shall be stopped immediately if the high level switch is activated

The storage silo shall not be filled past the high level switch

The unload truck hose shall be equipped with a dust cap. The dust cap shall be in place at all times except during the actual filling operation

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 403, 6-3-2005]

[Devices subject to this condition : D63, D64, D65]

H. Applicable Rules

H23.3 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Chromium, Hexavalent	District Rule	1404

[RULE 1404, 4-6-1990]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : E17]

H23.4 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
NOX	40CFR60, SUBPART	GG
SOX	40CFR60, SUBPART	GG

[40CFR 60 Subpart GG, 2-27-2014]

[Devices subject to this condition : D18, D27, D36, D45]

I. Administrative

I298.1 This equipment shall not be operated unless the facility holds 114412 pounds of NO_x RTCs in its allocation account to offset the annual emissions increase for the first year of operation. The RTCs held to satisfy the first year of operation portion of this condition may be transferred only after one year from the initial start of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the start of operation, the facility holds 107552 pounds of NO_x RTCs valid during that compliance year. RTCs held to satisfy the compliance year portion of this condition may be transferred only after the compliance year for which the RTCs are held. If the initial or annual hold amount is partially satisfied by holding RTCs that expire midway through the hold period, those RTCs may be transferred upon their respective expiration dates. This hold amount is in addition to any other amount of RTCs required to be held under other condition(s) stated in this permit.

[RULE 2005, 6-3-2011]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D18]

- I298.2 This equipment shall not be operated unless the facility holds 114412 pounds of NO_x RTCs in its allocation account to offset the annual emissions increase for the first year of operation. The RTCs held to satisfy the first year of operation portion of this condition may be transferred only after one year from the initial start of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the start of operation, the facility holds 107552 pounds of NO_x RTCs valid during that compliance year. RTCs held to satisfy the compliance year portion of this condition may be transferred only after the compliance year for which the RTCs are held. If the initial or annual hold amount is partially satisfied by holding RTCs that expire midway through the hold period, those RTCs may be transferred upon their respective expiration dates. This hold amount is in addition to any other amount of RTCs required to be held under other condition(s) stated in this permit.

[RULE 2005, 6-3-2011]

[Devices subject to this condition : D27]

- I298.3 This equipment shall not be operated unless the facility holds 114412 pounds of NO_x RTCs in its allocation account to offset the annual emissions increase for the first year of operation. The RTCs held to satisfy the first year of operation portion of this condition may be transferred only after one year from the initial start of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the start of operation, the facility holds 107552 pounds of NO_x RTCs valid during that compliance year. RTCs held to satisfy the compliance year portion of this condition may be transferred only after the compliance year for which the RTCs are held. If the initial or annual hold amount is partially satisfied by holding RTCs that expire midway through the hold period, those RTCs may be transferred upon their respective expiration dates. This hold amount is in addition to any other amount of RTCs required to be held under other condition(s) stated in this permit.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 2005, 6-3-2011]

[Devices subject to this condition : D36]

- I298.4 This equipment shall not be operated unless the facility holds 114412 pounds of NO_x RTCs in its allocation account to offset the annual emissions increase for the first year of operation. The RTCs held to satisfy the first year of operation portion of this condition may be transferred only after one year from the initial start of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the start of operation, the facility holds 107552 pounds of NO_x RTCs valid during that compliance year. RTCs held to satisfy the compliance year portion of this condition may be transferred only after the compliance year for which the RTCs are held. If the initial or annual hold amount is partially satisfied by holding RTCs that expire midway through the hold period, those RTCs may be transferred upon their respective expiration dates. This hold amount is in addition to any other amount of RTCs required to be held under other condition(s) stated in this permit.

[RULE 2005, 6-3-2011]

[Devices subject to this condition : D45]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

I298.5 This equipment shall not be operated unless the facility holds 841 pounds of NO_x RTCs in its allocation account to offset the annual emissions increase for the first year of operation. The RTCs held to satisfy the first year of operation portion of this condition may be transferred only after one year from the initial start of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the start of operation, the facility holds 841 pounds of NO_x RTCs valid during that compliance year. RTCs held to satisfy the compliance year portion of this condition may be transferred only after the compliance year for which the RTCs are held. If the initial or annual hold amount is partially satisfied by holding RTCs that expire midway through the hold period, those RTCs may be transferred upon their respective expiration dates. This hold amount is in addition to any other amount of RTCs required to be held under other condition(s) stated in this permit.

[RULE 2005, 6-3-2011]

[Devices subject to this condition : D58]

I298.6 This equipment shall not be operated unless the facility holds 1549 pounds of NO_x RTCs in its allocation account to offset the annual emissions increase for the first year of operation. The RTCs held to satisfy the first year of operation portion of this condition may be transferred only after one year from the initial start of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the start of operation, the facility holds 1549 pounds of NO_x RTCs valid during that compliance year. RTCs held to satisfy the compliance year portion of this condition may be transferred only after the compliance year for which the RTCs are held. If the initial or annual hold amount is partially satisfied by holding RTCs that expire midway through the hold period, those RTCs may be transferred upon their respective expiration dates. This hold amount is in addition to any other amount of RTCs required to be held under other condition(s) stated in this permit.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 2005, 6-3-2011]

[Devices subject to this condition : D61]

- I298.7 This equipment shall not be operated unless the facility holds 7758 pounds of NO_x RTCs in its allocation account to offset the annual emissions increase for the first year of operation. The RTCs held to satisfy the first year of operation portion of this condition may be transferred only after one year from the initial start of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the start of operation, the facility holds 7293 pounds of NO_x RTCs valid during that compliance year. RTCs held to satisfy the compliance year portion of this condition may be transferred only after the compliance year for which the RTCs are held. If the initial or annual hold amount is partially satisfied by holding RTCs that expire midway through the hold period, those RTCs may be transferred upon their respective expiration dates. This hold amount is in addition to any other amount of RTCs required to be held under other condition(s) stated in this permit.

[RULE 2005, 6-3-2011]

[Devices subject to this condition : D21]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

I298.8 This equipment shall not be operated unless the facility holds 7758 pounds of NO_x RTCs in its allocation account to offset the annual emissions increase for the first year of operation. The RTCs held to satisfy the first year of operation portion of this condition may be transferred only after one year from the initial start of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the start of operation, the facility holds 7293 pounds of NO_x RTCs valid during that compliance year. RTCs held to satisfy the compliance year portion of this condition may be transferred only after the compliance year for which the RTCs are held. If the initial or annual hold amount is partially satisfied by holding RTCs that expire midway through the hold period, those RTCs may be transferred upon their respective expiration dates. This hold amount is in addition to any other amount of RTCs required to be held under other condition(s) stated in this permit.

[RULE 2005, 6-3-2011]

[Devices subject to this condition : D30]

I298.9 This equipment shall not be operated unless the facility holds 7758 pounds of NO_x RTCs in its allocation account to offset the annual emissions increase for the first year of operation. The RTCs held to satisfy the first year of operation portion of this condition may be transferred only after one year from the initial start of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the start of operation, the facility holds 7293 pounds of NO_x RTCs valid during that compliance year. RTCs held to satisfy the compliance year portion of this condition may be transferred only after the compliance year for which the RTCs are held. If the initial or annual hold amount is partially satisfied by holding RTCs that expire midway through the hold period, those RTCs may be transferred upon their respective expiration dates. This hold amount is in addition to any other amount of RTCs required to be held under other condition(s) stated in this permit.



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 2005, 6-3-2011]

[Devices subject to this condition : D39]

I298.10 This equipment shall not be operated unless the facility holds 7758 pounds of NO_x RTCs in its allocation account to offset the annual emissions increase for the first year of operation. The RTCs held to satisfy the first year of operation portion of this condition may be transferred only after one year from the initial start of operation. In addition, this equipment shall not be operated unless the operator demonstrates to the Executive Officer that, at the commencement of each compliance year after the start of operation, the facility holds 7293 pounds of NO_x RTCs valid during that compliance year. RTCs held to satisfy the compliance year portion of this condition may be transferred only after the compliance year for which the RTCs are held. If the initial or annual hold amount is partially satisfied by holding RTCs that expire midway through the hold period, those RTCs may be transferred upon their respective expiration dates. This hold amount is in addition to any other amount of RTCs required to be held under other condition(s) stated in this permit.

[RULE 2005, 6-3-2011]

[Devices subject to this condition : D48]

K. Record Keeping/Reporting

K40.1 The operator shall provide to the District a source test report in accordance with the following specifications:



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Source test results shall also include turbine and generator output under which the test was conducted.

Source test results shall also include turbine fuel flow rate under which the test was conducted.

All exhaust flow rate shall be expressed in terms of dry standard cubic feet per minute (DSCFM) and dry actual cubic feet per minute (DACFM).

Emission data shall be expressed in terms of lbs/MM cubic feet.

Source test results shall be submitted to the District no later than 60 days after the source test was conducted.

Emission data shall be expressed in terms of concentration (ppmv), corrected to 15 percent oxygen, dry basis.

Emission data shall be expressed in terms of mass rate (lbs/hr). In addition, solid PM emissions, if required to be tested, shall also be reported in terms of grains per DSCF.

Source test results shall also include exhaust gas moisture content under which the test was conducted.

Source test results shall be submitted to the EPA no later than 60 days after the source test was conducted. Written correspondence shall be forwarded to EPA at the following address: Director, Air Division (Attn: Air-1), US EPA Region 9, 75 Hawthorne St, San Francisco, CA 94105

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002; RULE 2005, 6-3-2011; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

K67.1 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

the name of the person performing the inspection and/or maintenance of the dust collector

the date, time and results of the inspection

the date, time and description of any maintenance or repairs resulting from the inspection

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E14]

K67.2 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

For architectural applications where no thinners, reducers, or other VOC containing materials are added, maintain semi-annual records for all coating consisting of (a) coating type, (b) VOC content as supplied in grams per liter (g/l) of materials for low-solids coatings, (c) VOC content as supplied in g/l of coating, less water and exempt solvent, for other coatings.

For architectural applications where thinners, reducers, or other VOC containing materials are added, maintain daily records for each coating consisting of (a) coating type, (b) VOC content as applied in grams per liter (g/l) of materials used for low-solids coatings, (c) VOC content as applied in g/l of coating, less water and exempt solvent, for other coatings.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E16]



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

- K67.3 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

An engine operating log listing on a monthly basis the emergency use hours of operation, maintenance and testing hours of operation, and any other hours of use with a description of the reasons for operation. Additionally, each time the engine is started manually, the log shall include the date of operation and the timer reading in hours at the beginning and end of operation

The log shall be kept for a minimum of five calendar years prior to the current year and be made available to EPA and District personnel upon request. The total hours of operation for the previous calendar year shall be recorded sometime during the first 15 days of January of each year

[RULE 1110.2, 2-1-2008; RULE 1110.2, 9-7-2012; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 1401, 6-5-2015; RULE 1470, 5-4-2012; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D58]

- K67.4 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Facility log documenting all start-ups, shutdowns, and combustor tuning events. The log shall indicate the date, type, time and duration of each event

Data acquired as specified in condition E193.1 for turbine startups.

The permittee must maintain a file of all measurements, including continuous monitoring system evaluations; all continuous monitoring systems or monitoring device calibration checks; adjustments and maintenance performed on these systems or device; and all other information required by this permit and 40CFR 60 Appendices A-B and 40CFR 75, recorded in a permanent form suitable for inspection. The file must be retained for 5 years following the date of such measurements, maintenance, reports, and records

Records shall be kept and maintained on file for a minimum of five years and made available to EPA and AQMD personnel upon request.

[RULE 2005, 6-3-2011; RULE 2012, 5-6-2005]

[Devices subject to this condition : D18, D27, D36, D45]

K67.5 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Records obtained from a data logger and alarm system provided for use on the equipment's diesel particulate filter.

An engine operating log listing on a monthly basis the emergency use hours of operation, maintenance and testing hours of operation, and any other hours of use with a description of the reasons for operation. Additionally, each time the engine is started manually, the log shall include the date of operation and the timer reading in hours at the beginning and end of operation

The log shall be kept for a minimum of five calendar years prior to the current year and be made available to EPA and District personnel upon request. The total hours of operation for the previous calendar year shall be recorded sometime during the first 15 days of January of each year

[RULE 1110.2, 2-1-2008; RULE 1110.2, 9-7-2012; RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 1401, 6-5-2015; RULE 1470, 5-4-2012; 40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D61]

K171.1 The operator shall notify EPA if any of the following situations occur:



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Excess emissions: the permittee must submit a written report of all excess emissions to EPA for every calendar quarter. The report must include the following

The magnitude of the excess emissions computed in accordance with 40 CFR 60.13(H), any conversion factors used, the date and time of commencement, and compilation of each time period of excess emissions

Specific identification of each period of excess emissions that occurs during startups, shutdowns, and malfunctions of any equipment. The nature and cause of any malfunction (if known) and the corrective action taken or preventative measures adopted must also be reported

The date and time indentifying each period during which the continuous monitoring system was inoperative except for zero and span chaecks, and the nature of the system repairs or adjustments

When no excess emissions have occured or the continuous monitoring system has not been inoperative, repaired, or adjusted, such information must be stated in the report

Excess emissions shal be defined as any 1-hour period during which the average emissions of NO_x, as measured by the CEMS, exceeds the maximum emission limits set forth in this permit

Written correspondence shall be forwarded to EPA at the following address:
Director, Air Division (Attn: Air-1), US EPA Region 9, 75 Hawthorne St, San Francisco, CA 94105

[40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]

K171.2 The operator shall notify EPA if any of the following situations occur:



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Following any failure of air pollution control equipment, process equipment, or of a process to operate in a normal manner, which results in an increase in emissions above any allowable emission limit stated in this permit. The notice shall be sent to the EPA Regional Administrator by electronic mail transmission at R9.AEO@EPA.GOV within 2 working days of the occurrence. In addition, the regional administrator shall be notified in writing within 15 days of any such failure

The notice shall include a description of the malfunctioning equipment or abnormal operation, date of the initial failure, period of time over which emissions were increased due to the failure, cause of the failure, the estimated and resultant emissions in excess of those allowed in the permit

The notice shall also include the methods utilized to mitigate emissions and restore normal operations. Compliance with this malfunction notification provision shall not excuse or otherwise constitute a defense to any violation of this permit or of any law or regulation that such malfunction may cause, except as provided for below:

Definition of malfunction: A malfunction means a sudden and reasonably unforeseeable breakdown of equipment or of a process beyond the control of the source requiring immediate corrective action to restore normal operation

Emissions in excess of the limits in this permit shall constitute a violation and may be the subject of enforcement proceedings

All emissions including those associated with a malfunction which may be eligible for an affirmative defense, must be included in all emissions calculations and demonstrations of compliance with mass emissions limits in this permit

This provision is in addition to any emergency or malfunction provision contained in any applicable requirement or elsewhere in this permit

Written correspondence shall be forwarded to EPA at the following address:
Director, Air Division (Attn: Air-1), US EPA Region 9, 75 Hawthorne St, San Francisco, CA 94105



FACILITY PERMIT TO OPERATE SOUTHERN CALIFORNIA EDISON

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]

K171.3 The operator shall notify EPA if any of the following situations occur:

In the event of any changes in control of ownership of the facilities to be constructed the applicant shall notify the succeeding owner and operator of this existence of this permit and its conditions by letter, a copy of which shall be forwarded to the EPA Regional Administrator and the State and local air pollution control agency within 30 days of change in ownership. The permit shall be binding on all subsequent owners and operators

Written correspondence shall be forwarded to EPA at the following address: Director, Air Division (Attn: Air-1), US EPA Region 9, 75 Hawthorne St, San Francisco, CA 94105. And to CARB at the following address: Chief, Stationary Source Division, California Air Resources Board, 1001 "I" St, P.O. Box 2815, Sacramento, CA 95812

[40CFR 52.21 - PSD, 6-19-1978]

[Devices subject to this condition : D18, D27, D36, D45]