

## DOCKETED

<b>Docket Number:</b>	86-AFC-01C
<b>Project Title:</b>	Compliance - Application for Certification for the (ACE) Argus Cogeneration Expansion AFC
<b>TN #:</b>	220696
<b>Document Title:</b>	Attacment 5 - 2015 Permit to Operate
<b>Description:</b>	Inactive
<b>Filer:</b>	Mineka Foggie
<b>Organization:</b>	ACE Cogeneration Company
<b>Submitter Role:</b>	Applicant
<b>Submission Date:</b>	8/11/2017 1:45:07 PM
<b>Docketed Date:</b>	8/11/2017

## Attachment 5 - 2015 Permit to Operate



### MOJAVE DESERT AIR QUALITY MANAGEMENT DISTRICT

14306 Park Avenue, Victorville, CA 92392-2310  
760.245.1661 -- 800.635.4617 -- FAX 760.245.2022

**INACTIVE**

E011451

Inactive type Permit has no description information.

**EXPIRES LAST DAY OF: DECEMBER 2015**

#### **OWNER OR OPERATOR (Co. #500)**

ACE Cogeneration Company  
12801 S Mariposa Street  
Trona, CA 93562

#### **EQUIPMENT LOCATION (Fac. #1051)**

ACE Cogeneration Company  
12801 S Mariposa Street  
Trona, CA 93562

#### **Description:**

DIESEL IC ENGINE, EMERGENCY GENERATOR consisting of: Year of Mfg. 2012, USEPA Tier 3, USEPA Engine Family Name CJDXL03.0113

One Cummins, Diesel fired internal combustion engine Model No. QSB-G5 NR3 and Serial No. 73359441, Direct Injected, Turbo Charged, After Cooled, producing 303 bhp with 6 cylinders at 1800 rpm while consuming a maximum of 14 gal/hr with a heat input rating of 0 MMBTUH. This equipment powers a TBD Generator Model No. DSGAE-1200122 and Serial No. C120314586, rated at 134 kW.

#### **EMISSIONS RATES**

Emission Type	Est. Max Load	Unit
CO	0.19	gm/bhp-hr
NOx	4.58	gm/bhp-hr
PM10	0.02	gm/bhp-hr
SOx	0.14	gm/bhp-hr
VOC	0.03	gm/bhp-hr

#### **CONDITIONS:**

1. This certified, stationary, compression-ignited, internal combustion engine shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of contaminants. Unless otherwise noted, this equipment shall also be operated in accordance with all data and specifications submitted with the application for this permit. [40 CFR Part 60, Subpart IIII - NSPS for Stationary Compression Ignition ICE; Rule 1302(C)(2)(a), Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(239)(i)(A)(1) 61 FR 58133; Current Rule Version = 08/26/06]

Fee Schedule: 7 (g)

Rating: 1 device

SIC: 4911

SCC: 20100102

Location/UTM(Km):  
465E/3958N

This permit does not authorize the emission of air contaminants in excess of those allowed by law, including Division 26 of the Health and Safety Code of the State of California and the Rules and Regulations of the District. This permit cannot be construed as permission to violate existing laws, ordinances, statutes or regulations of this or other governmental agencies. This permit must be renewed by the expiration date above. If billing for renewal fee required by Rule 301(c) is not received by expiration date above, please contact the District.

ACE Cogeneration Company  
12801 S Mariposa Street  
Trona, CA 93562

By: **COPY**

**Brad Poiriez**

Air Pollution Control Officer

2. A non-resettable four-digit (9,999) hour timer shall be installed and maintained on this unit to indicate elapsed engine operating time. [17 CCR 93115 - Airborne Toxic Control Measure (ATCM) for Stationary Compression Ignition Engines and 40 CFR Subpart IIII]
3. This unit shall only be fired on ultra-low sulfur diesel fuel, whose sulfur concentration is less than or equal to 0.0015% (15ppm) on a weight per weight basis per CARB Diesel or equivalent requirements. [17 CCR 93115 and 40 CFR 80.510, Standards and Marker Requirements for NRLM diesel fuel]
4. Engine may operate in response to notification of impending rotating outage if the area utility has ordered rotating outages in the area where the engine is located or expects to order such outages at a particular time, the engine is located in the area subject to the rotating outage, the engine is operated no more than 30 minutes prior to the forecasted outage, and the engine is shut down immediately after the utility advises that the outage is no longer imminent or in effect. [17 CCR 93115] District and State Only
5. This unit shall be limited to use for emergency power, defined as in response to a fire or when commercially available power has been interrupted. In addition, this unit shall be operated no more than 20 hours per year for testing and maintenance, excluding compliance source testing. Time required for source testing will not be counted toward the 20 hour per year limit. [17 CCR 93115, 40 CFR Subpart IIII, District Regulation XIII]
6. The o/o shall maintain a operations log for this unit current and on-site (or at a central location) for a minimum of five (5) years, and this log shall be provided to District, State and Federal personnel upon request. The log shall include, at a minimum, the information specified below:
- a. Date of each use and duration of each use (in hours-per the nonresettable hour timer);
  - b. Reason for use (testing & maintenance, emergency, required emission testing);
  - c. Calendar year operation in terms of fuel consumption (in gallons) and total hours; and,
  - d. Fuel sulfur concentration (the o/o may use the supplier's certification of sulfur content if it is maintained as part of this log). [17 CCR 93115]
7. This unit shall not be used to provide power during a voluntary agreed to power outage and/or power reduction initiated under an Interruptible Service Contract (ISC); Demand Response Program (DRP); Load Reduction Program (LRP) and/or similar arrangement(s) with the electrical power supplier. [17 CCR 93115] District and State Only
8. This genset is subject to the requirements of the Airborne Toxic Control Measure (ATCM) for Stationary Compression Ignition Engines (Title 17 CCR 93115) and Standards of Performance for Stationary Compression Ignition Internal Combustion Engines (40 CFR Part 60, Subpart IIII). In the event of conflict between these conditions and the ATCM or NSPS, the more stringent requirements shall govern.  
[Rule 204 - Permit Conditions; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 43 FR 52237; Current Rule Version = 07/25/77]