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11	In the Matter of:	Docket No. 15-AFC-01
12	Application for Certification	APPLICANT'S MOTION TO STRIKE
13	for the PUENTE POWER PROJECT	TESTIMONY OF CHRIS CAMPBELL AND RELATED EXHIBITS
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16	Pursuant to Title 20, California Code of	f Regulations ("CCR") § 1211.5(a) and
17	§ 1212(b)(2), Applicant hereby requests that the	e Committee exercise its authority under Title 20,
18	CCR § 1203(c) to exclude from the evidentiary	record the proposed testimony of Chris Campbell
19	identified in intervener City of Oxnard's Prehe	aring Statement, as well as City of Oxnard's
20	proposed Exhibit Nos. 3063 (TN #219169), 30	64 (TN #219884) and 3070 (TN #220298), all of
21	which appear to be sponsored by Mr. Campbel	l (collectively, the "Campbell Testimony"). This
22	Motion to Strike is based on the following grou	unds: i) the Campbell Testimony is beyond the
23	scope of the upcoming evidentiary hearings; ar	nd ii) the Campbell Testimony was not filed with
24	the California Energy Commission Dockets Of	ffice on a timely basis as required by numerous
25	Committee Orders.	
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28	¹ See, City of Oxnard Prehearing Statement (TN #2	220305), p. 2 and Attachment A.

1	A. The Campbell Testimony is Outside the Scope of the Upcoming Evidentiary
2	Hearings
3	1. The Campbell Testimony Pertains to Riverine Flooding from the Santa
4	Clara River
5	The proposed documentary evidence, which consists of a "Technical Memorandum" (TN
6	#219169; proposed Exhibit No. 3063), a link to supporting figures (TN #219884; proposed
7	Exhibit No. 3064), and Mr. Campbell's resume (TN #220298; proposed Exhibit No. 3070)
8	appears to focus exclusively on the topic of riverine flooding from the Santa Clara River. The
9	Introduction of proposed Exhibit No. 3063, "Technical Memorandum Mandalay Generating
10	Station Modeling Support" (TN #219169), states as follows:
11	cbec, inc. eco engineering (cbec) has been requested by the State Coastal Conservancy (SCC) to update the previously developed
12	MIKE FLOOD hydrodynamic model for the Santa Člara River. The model was originally developed to identify levee setback or
13	floodplain reconnection opportunities along the Santa Clara River upstream of Harbor Blvd. The model has now been updated to
14	more accurately characterize the potential risks of flooding at the Mandalay Generating Station (MGS) near Oxnard, CA due to a
15	range of combined coastal and river flood conditions, to include the effects of sea level rise and climate change. More specifically,
16	the objectives of this flood risk analysis are to:
17	1. Address model inundation questions posed by the California Energy Commission (CEC) on March 30, 2017 to a SCC letter
18	dated February 6, 2017.
19	2. Update the 2D hydrodynamic modeling prepared by cbec/Stillwater in 2011 for SCC to better evaluate the potential
20	risk of coastal and river flooding at the MGS to include the effects of sea level rise and changes in river flows due to climate
21	change. ²
22	2. The Scope of the Upcoming Evidentiary Hearings is
23	Limited to Coastal Flooding
24	The Committee has been very clear that the scope of the upcoming evidentiary hearings,
25	including the permissible scope of any additional testimony or documentary evidence, is limited
26	to the subtopics specifically identified in the March 10, 2017 "Committee Orders for Additional
27	2 TTN 4010160 2
•	² TN #219169, p. 2.

1	Evidence and Briefing Following Evidentiary Hearings" (TN #216505) (the "March 10 Orders").
2	As stated by the Committee in its June 9, 2017 "Committee Ruling on Motion to Exclude
3	Caldwell Testimony and Acceptance of ISO Special Study Offer" (the "June 9 Order"):
4	At the conclusion of the Evidentiary Hearings in February, the Committee closed the record on all topics [citing to February 10,
5	2017 Transcript, TN #216594, p. 375, lines $9 - 25$]. By requesting additional evidence of a limited scope in its March 10 Orders, the
6 7	Committee reopened the record only to receive the additional evidence it requested. It was not an invitation to submit additional evidence on unrelated topics. ³
8	, and the second
9	Furthermore, in its May 11, 2017 "Revised Committee Scheduling Order" (TN #217550)
10	(the "May 11 Order"), and the June 9 Order, the Committee made clear that in order for
11	additional evidence to be admissible, it must be directly responsive to the specific subtopics
12	identified in the March 10 Orders, and not merely tangentially related. In its May 11 Order, the
13	Committee stated "[a]s to each of those topics [identified in the March 10 Orders], the
14	Committee's request for additional evidence was limited to specific subtopics." ⁴ The Committee
15	applied this strict standard to deny admission of testimony offered by the City on the topic of
16	"Alternatives" that pertained to alternatives to the Project, but was not within the scope of the
17	identified subtopic of the "effects of smaller turbine(s) on aviation at alternative sites." ⁵
18	With respect to the topic of "Soil & Water Resources," the March 10 Orders requested
19	that the following additional evidence be developed and offered:
20	2. Regarding CoSMoS 3.0, describe:
21	a. The relevant validation process for the model and the current state of that process;
22	b. Any relevant feedback received on the validity of the CoSMoS
23	3.0 model to present, and the degree to which feedback has resulted in modifications to the model; and
24	
25	
26	³ TN #218016, p. 5.
27	⁴ TN #217550, p. 2, footnote 4.
28	⁵ TN #218016, p. 6.

1	c. How the model currently incorporates sand, beach, and dune
2	erosion/accretion, and beach angle change. If it does not, are there any plans to incorporate these issues in the future?
3	3. Within 30 days of the filing of these orders, Energy Commission Staff shall conduct a noticed workshop to discuss and identify the best
4	approach or approaches to supplement the assessment of coastal
5	flooding risk for the Puente Power Plant through 2050. The workshop should include, but is not limited to, discussion of the following:
6	a. The utility and applicability of using CoSMoS 1.0 instead of, or as a supplement to, the analysis conducted using CoSMoS 3.0;
7	
8	b. The utility and applicability of using CoSMoS 3.0 as it was used in the FSA or modified in some way, including by utilizing any
9	additional model information that may have become available since the publication of the FSA;
10	c. The utility and applicability of using a combination of CoSMoS 1.0 and 3.0;
11	
12	d. The utility and applicability of utilizing Dr. Revell's projection of 2050 conditions as the worst case for flood/sea-level rise risk.
13	After identifying the best approach or approaches for assessing coastal
14	flooding risk, Energy Commission Staff shall conduct an analysis using that approach or approaches, taking into consideration the effects of potential dune erosion, beach erosion, and change in beach angle. The
15	analysis should also discuss how the modeled level of risk compares with the flooding risk identified in Federal Emergency Management
16	Agency maps that reflect current conditions with 2 feet of sea level rise.
17	The other parties may prepare their own analysis using either staff's identified approach(es) or those of their choosing.
18	Invited workshop participants should include, but are not limited to, all
19	parties; U.S. Geological Survey, California Coastal Commission; Coastal Conservancy; Ocean Protection Council; and Energy Commission, Research & Development Division staff.
20	•
21	4. Identify and discuss the feasibility of mitigation necessary to maintain reliability of the proposed project against flood water levels identified
22	by the methodologies analyzed as described above.
23	5. Identify and discuss any mitigation measures in addition to those identified under item 4, above, necessary to maintain reliability of the
24	proposed project if the beach and dunes in front of the project substantially narrow or erode, for example as caused by diminished
25	sand replenishment or major storm events (emphasis added). ⁶
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	⁶ TN #216505, p. 2-3.
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1	The CoSMoS model, which is at the heart of the request for additional evidence, is the
2	"Coastal Storm Modeling System" developed by the U.S. Geologic Survey to provide "detailed
3	predictions (meter-scale) of coastal flooding due to both future sea level rise and storms
4	integrated with long-term coastal evolution (i.e., beach changes and cliff/bluff retreat) for the
5	southern California region, from Point Conception (in Santa Barbara County) to Imperial Beach,
6	CA" (emphasis added). The emphasis on validation of CoSMoS, and numerous other
7	references to coastal flooding in the language reproduced above, make it clear that the relevant
8	subtopic under "Soil and Water Resources" in the March 10 Orders is "coastal flooding."
9	The Committee has confirmed the scope of the subtopic in multiple subsequent
10	Committee Orders. In its July 10, 2017 "Notice of Evidentiary Hearing and Related Orders," the
11	Committee states:
12	The subjects to be discussed are described in the March 10, 2017
13	Committee-issued Orders for Additional Evidence and Briefing Following Evidentiary Hearings, which, ordered the Applicant and
14	Energy Commission Staff (Staff) to submit additional evidence regarding specified subtopics related to biological resources,
15	coastal flooding, the effects of smaller turbine(s) on aviation at alternative sites, and the Proposed Project's eventual closure
16	(emphasis added). ⁸
17	In its June 20, 2017 "Committee Orders Extending ISO Study Time, Denying City Request for
18	Additional Time and Revised Committee Schedule," the Committee states:
19	On March 10, 2017, the Committee issued Orders for Additional Evidence and Briefing Following Evidentiary Hearings, which,
20	among other things, ordered the Applicant and Energy Commission Staff (Staff) to submit additional evidence regarding
21	specified subtopics related to biological resources, coastal flooding , the effects of smaller turbine(s) on aviation at alternative
22	sites, and the Proposed Project's eventual closure (emphasis added).
23	
24	The schedules attached to the Committee's May 11, 2017 "Revised Committee Scheduling
25	Order" and its June 20, 2017 "Committee Orders Extending ISO Study Time, Denying City
26	https://walrus.wr.usgs.gov/coastal_processes/cosmos/socal3.0.
27	⁸ TN #220100-1. p. 2.
20	⁹ TN #219815, p. 1.

These deadlines were affirmed in the June 9, 2017 "Committee Ruling on Motion to Exclude Caldwell Testimony and Acceptance of ISO Special Study Offer" (TN #218016), and again in the June 20, 2017 "Committee Orders Extending ISO Study Time, Denying City Request for Additional Time and Revised Committee Schedule Committee Orders Extending ISO Study Time, Denying City Request for Additional Time and Revised Committee Schedule" (TN #219815). The Campbell Testimony is not responsive to the testimony of any other Party, and if its filing were proper at all, it would have been due on or before June 15, 2017. The "Technical Memorandum" (TN #219169) was filed on June 16, 2017, and the link to supporting figures (TN #219884) was filed on June 23, 2017, both after the filing deadline that would be applicable if the testimony was properly within the scope of the upcoming evidentiary hearings.

Furthermore, prior to the filing of the City's Prehearing Statement, there was no indication whatsoever, that any Party intended to introduce the Campbell Testimony at the upcoming evidentiary hearings. Both the "Technical Memorandum" (TN #219169) and the link to supporting figures (TN #219884) were docketed by the CEC Staff, presumably after being provided to the CEC Staff by the State Coastal Conservancy. The Technical Memorandum indicates that the analysis was completed by cbec, inc. eco engineering ("cbec") at the request of the State Coastal Conservancy (SCC). cbec is not a Party to these proceedings, and prior to filing of the City's Prehearing Statement on July 21, 2017, had never been identified as being retained by a Party. There was nothing about the documents to suggest that they were connected to any of the Parties or their counsel, or might be offered by one of the Parties as evidence. It was not until the filing of the City of Oxnard's Prehearing Statement on July 21, 2017 that the other Parties were made aware that the City intended to sponsor Mr. Campbell as a witness and introduce the cbec analysis as exhibits.

Thus, the Campbell Testimony was filed after the applicable deadline, and the manner in which it was filed in no way suggested that it might be offered into evidence, or that the Parties should prepare responsive filings, or prepare to cross-examine a sponsoring witness. Under these circumstances, it would be highly prejudicial to allow this unexpected, complex technical analysis into the record.

C. Conclusion
Because the Campbell Testimony is outside the scope of the March 10 Orders and the
upcoming evidentiary hearings, the record on the subtopic of riverine flooding is closed, and the
materials were not timely filed in any event, the Campbell Testimony must be excluded from the
evidentiary record.
DATED: July 25, 2017 Respectfully submitted,
/s/ Michael J. Carroll
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