

## DOCKETED

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<b>Project Title:</b>	Distributed Energy Resources
<b>TN #:</b>	219920
<b>Document Title:</b>	MEETING SCHEDULE: 2017 IEPR Joint Agency Workshop on Integration of Distributed Energy Resources on the California Grid
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<b>Filer:</b>	Raquel Kravitz
<b>Organization:</b>	California Energy Commission
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# MEETING SCHEDULE: 2017 IEPR Joint Agency Workshop on Integration of Distributed Energy Resources on the California Grid

June 29, 2017 – 10:00 am

**First Floor, Art Rosenfeld Hearing Room  
1516 9<sup>th</sup> Street, Sacramento, CA 95814**

*(Listed times are general guidelines only.)*

## **Introduction (10:00 – 10:05)**

Heather Raitt, Integrated Energy Policy Report (IEPR) Program Manager

## **Opening Comments (10:05 – 10:20)**

Chair Robert B. Weisenmiller, Lead Commissioner

Keith Casey, VP, Market and Infrastructure Development, California Independent System Operator

Simon Baker, California Public Utilities Commission

## **Update on Status of State Level Roadmaps (10:20 – 11:00)**

Mike Gravely, Energy Commission, Moderator

Rachel McMahon, California Public Utilities Commission (CPUC), Advancing and Maximizing the Value of Energy Storage Technology

Delphine Hou, California Independent System Operator (California ISO), Demand Response and Energy Efficiency Roadmap: Maximizing - preferred resources

Noel Crisostomo, Energy Commission, California Vehicle-Grid Integration (VGI) roadmap: Enabling - vehicle-based grid services

## **CPUC DER Action Plan Update (11:00 – 12:00)**

Mike Gravely, Energy Commission, Moderator

Simon Baker, CPUC, Introduction to Distributed Energy Resources (DER) Action Plan

Status Updates:

Simon Baker, CPUC, Rates and Tariffs

- Time of Use Ratemaking, Marketing and Outreach
- Review of Demand Charges
- Net Metering Successor

Gabe Petlin, CPUC, Distribution Planning, Infrastructure, Interconnection and Procurement

- Integration Capacity Analysis, Locational Net Benefits, and DER Growth Scenarios
- Distribution Investment Deferral Framework
- Grid Modernization Investment Framework
- Smart Inverter Implementation

## **Break (12:00 – 1:00)**

**Transmission and Distribution DER Activities (1:00pm – 2:00pm)**

Tom Flynn, Energy Commission, Moderator

Delphine Hou, California ISO, DER Participation in the Wholesale Market

Mark Esguerra, Pacific Gas and Electric, Coordination of Transmission-Distribution Operations in High DER Electric Grid

Jeff Billinton, California ISO, Transmission Implications of Shift to DER

**Publicly Owned Utility DER and Energy Storage Activities Update: (2:00pm – 2:30pm)**

John Mathias, Energy Commission, Moderator

Johnathan Changus, Northern California Power Agency, Energy Storage Update

Chris Beltran, Imperial Irrigation District, IID Battery Energy Storage

James Barner and Jason Rondou, Los Angeles Department of Water and Power, LADWP DER Integration

**Stakeholder Perspective on Implementation of DER Action Plan (2:30 – 3:30pm)**

Matthew Tisdale, More Than Smart, Moderator

Mark Esguerra, PG&E, Joint Investor-Owned Utility Presentation

Damon Franz, Tesla, Role of Energy Storage

Jim Baak, Vote Solar, Role of Distributed Generation

Carmen Garralaga, SMA America, Role of Smart Inverters in DER Integration

**Public Comments**

**Closing Remarks**

**Adjourn**