

## DOCKETED

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<b>Project Title:</b>	Electricity Resource/ Supply Plans
<b>TN #:</b>	217535
<b>Document Title:</b>	Anaheim Supply Forms - Public Version
<b>Description:</b>	N/A
<b>Filer:</b>	Mei Pan
<b>Organization:</b>	City of Anaheim
<b>Submitter Role:</b>	Public Agency
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State of California  
 California Energy Commission  
**ELECTRICITY RESOURCE PLANNING FORMS**  
 Administrative Information (issued 12/2016)



Name of Load Serving Entity ("LSE")	LSE Name on Admin Tab
Name of Resource Planning Coordinator	

**Persons who prepared Supply Forms**

	S-1 CRATS	S-2 Energy Balance	S-3 Small POU Hourly Loads	S-5 Bilateral Contracts	Application for
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City:	Anaheim	Anaheim		Anaheim	Anaheim
State:	CA	CA		CA	CA
Zip:	92805	92805		92805	92805
Date Completed:	4/20/2017	4/20/2017		4/20/2017	4/20/2017
Date Updated by LSE:	4/20/2017	4/20/2017		4/20/2017	4/20/2017

**Back-up / Additional Contact Persons for Questions about these Forms (Optional):**

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Address 2:	Suite #802	Suite #802		Suite #802	Suite #802
City:	Anaheim	Anaheim		Anaheim	Anaheim
State:	CA	CA		CA	CA
Zip:	92805	92805		92805	92805



line	Capacity Resource Accounting Table (MW)	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
17h	Other												
line	Capacity Resource Accounting Table (MW)	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
18a	<b>Total Renewable Contract Supply</b>	<b>58</b>	<b>78</b>	<b>78</b>	<b>78</b>	<b>78</b>	<b>78</b>	<b>78</b>	<b>78</b>	<b>78</b>	<b>78</b>	<b>78</b>	<b>68</b>
18b	Renewable DG Supply	0	0	0	0	0	0	0	0	0	0	0	0
18e	Biomethane; Brea Power Partners, L.P. and Brea Power II, LLC	27	27	27	27	27	27	27	27	27	27	27	27
18f	Biomethane, Bowerman Power LFG, LLC	0	20	20	20	20	20	20	20	20	20	20	20
18i	Solar; Westside Assets, LLC	0	0	0	0	0	0	0	0	0	0	0	0
18j	Biomethane; Anaheim Energy, LLC	0	0	0	0	0	0	0	0	0	0	0	0
19a	<b>Total Other Bilateral Contract Supply</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
19b	Non-Renewable DG Supply												
19c	[state fuel if known; then name Other Bilateral Contract 1 (Supplier Name)]												
19d	[state fuel; then list each resource, e.g. Natural Gas: Other Bilateral Contract 2 (Supplier Name)]												
19e	[Portfolio: Other Bilateral Contract 3 (Supplier Name)]												
19f	[System: Other Bilateral Contract N (Supplier Name)]												
19n	Planned Resources: list each on lines inserted below this line.												
20	<b>Short-Term and Spot Market Purchases (and Sales)</b>												

CAPACITY BALANCE SUMMARY													
21	<b>Total: Existing and Planned Supply</b>	<b>741</b>	<b>761</b>	<b>761</b>	<b>711</b>	<b>711</b>	<b>711</b>	<b>711</b>	<b>711</b>	<b>711</b>	<b>701</b>	<b>658</b>	<b>648</b>
22	Firm LSE Procurement Requirement	672	645	648	630	628	626	624	621	619	617	614	616
23	<b>Net Surplus (or Need)</b>	<b>69</b>	<b>116</b>	<b>113</b>	<b>80</b>	<b>82</b>	<b>84</b>	<b>87</b>	<b>89</b>	<b>92</b>	<b>84</b>	<b>44</b>	<b>32</b>
24	Generic Renewable Supply	0	0	0	0	0	0	0	0	0	0	0	0
25	Generic Non-Renewable Resources	0	0	0	0	0	0	0	0	0	0	0	0
26	Specified Planning Reserve Margin	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%	15%

MW      MW

line	Historic LSE Peak Load:	Year 2015	Year 2016
27	Annual Peak Load / Actual Metered Deliveries	584.0	535.0
28	Date of Peak Load for Annual Peak Deliveries	9/9/15	9/26/16
29	Hour Ending (HE) for Annual Peak Deliveries	15	15
30	Interruptible Load called on during that hour (+)	0.0	0.0
31	Self-Generation and DG Adjustments	0.0	0.0
32	Adjustments for Major Outages	0.0	0.0
33	Adjusted Annual Peak Load	<b>584.0</b>	<b>535.0</b>

**Lines    Notes**

x	Grey area: Anaheim does not have projects in this category
18j	Due to ongoing negotiations between APU and Anaheim Energy, LLC, APU does not have a current estimate of capacity.
23	APU does not sell it's excess capacity at this time.
12-18	Only actual dependable capacity is listed, which may be smaller than the capacity in the contract (S-5 Table).

State of California  
 California Energy Commission  
**ELECTRICITY RESOURCE PLANNING FORMS**  
**CEC Form S-2: Energy Balance Table** (issued 12/2016)



LSE Name on Admin Tab

2018 GWh numbers are illustrative. Yellow fill matches an application for confidentiality.

Where cell specifies more than one datum, separate data with a semicolon.

**Bold font cells sum automatically.** Data input by User are in dark green font.

line	Energy Balance Table (GWh)	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
	<b>ENERGY DEMAND CALCULATIONS</b>												
		(↓ Actual Supply ↓)		(Forecast Supply ⇨)									
1	Forecast Total Energy Demand / Consumption	2,545	2,477	2,539	2,463	2,442	2,431	2,420	2,409	2,399	2,388	2,377	2,383
2a	ESP Demand: Existing Customer Contracts												
2b	ESP Demand: New and Renewed Contracts												
2c	ESP Demand in PG&E service area												
2d	ESP Demand in SCE service area												
2e	ESP Demand in SDG&E service area												
3	Additional Achievable Energy Efficiency (-)	(32)	(29)	(29)	(29)	(17)	(17)	(16)	(16)	(16)	(16)	(16)	(16)
4	Demand Response / Interruptible Programs (-)	0	0	0	0	0	0	0	0	0	0	0	0
5	<b>Adjusted Demand: End-Use Customers</b>	<b>2,513</b>	<b>2,447</b>	<b>2,509</b>	<b>2,434</b>	<b>2,425</b>	<b>2,415</b>	<b>2,404</b>	<b>2,394</b>	<b>2,383</b>	<b>2,372</b>	<b>2,362</b>	<b>2,367</b>
6	Coincidence Adjustment [does not apply to S-2 form]												
7	Coincident Peak-Hour Demand [does not apply to S-2]												
8	Required Planning Reserve [does not apply to S-2]												
9	Credit for Imports That Carry Reserves [does not apply]												
10	Firm Sales Obligations												
11	<b>Firm LSE Procurement Requirement</b>	<b>2,513</b>	<b>2,447</b>	<b>2,509</b>	<b>2,434</b>	<b>2,425</b>	<b>2,415</b>	<b>2,404</b>	<b>2,394</b>	<b>2,383</b>	<b>2,372</b>	<b>2,362</b>	<b>2,367</b>

line	Energy Balance Table (GWh)	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
	<b>ENERGY SUPPLY RESOURCES</b>												
12a	<b>Total Fossil Fuel Supply</b>	<b>2,379</b>	<b>2,227</b>	<b>2,212</b>	<b>1,958</b>	<b>2,017</b>	<b>1,926</b>	<b>1,869</b>	<b>1,960</b>	<b>1,920</b>	<b>1,921</b>	<b>1,835</b>	<b>1,890</b>
12b	IPP1 [coal: Intermountain Power Plant Unit 1]	622	535	596	532	602	520	574	541	559	523	569	528
12c	IPP2 [coal: Intermountain Power Plant Unit 2]	622	535	540	557	548	548	525	567	514	553	521	557
12d	SJ4 [coal: San Juan Unit 4]	258	320	298	0	0	0	0	0	0	0	0	0
12e	CPP [natural gas: Canyon Power Project]	96	124	102	111	111	103	94	102	100	96	101	95
12f	MPP [natural gas: Magnolia]	726	674	632	711	711	712	637	711	711	715	638	710
12g	CTG [natural gas: Anaheim CTG]	56	39	45	48	45	41	39	38	36	34	7	0
13a	<b>Total Nuclear Supply</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
13b	[Nuclear Unit 1]	0	0	0	0	0	0	0	0	0	0	0	0
13c	[Nuclear Unit 2]	0	0	0	0	0	0	0	0	0	0	0	0
14a	<b>Total Hydroelectric Supply</b>	<b>55</b>	<b>54</b>	<b>52</b>	<b>52</b>	<b>52</b>	<b>52</b>	<b>52</b>	<b>52</b>	<b>52</b>	<b>38</b>	<b>38</b>	<b>38</b>
14b	Total: Hydro Supply from Plants larger than 30 MW (Hoover)	42	40	38	38	38	38	38	38	38	38	38	38
14c	Total: Hydro Supply from Plants 30 MW or less (MWD Hydro; Perris, Rio Hondo, Coyote Creek, Valley View)	13	14	14	14	14	14	14	14	14	0	0	0
15a	<b>Total Utility-Controlled Renewable Supply</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
17a	<b>Total Qualifying Facility (QF) Contract Supply</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
17b	Biofuels												
17c	Geothermal												
17d	Small Hydro												
17e	Solar												
17f	Wind												
17g	Natural Gas												
17h	Other												
line	<b>Energy Balance Table (GWh)</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>

line	Energy Balance Table (GWh)	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
18a	<b>Total Renewable Contract Supply</b>	720	868	678	678	678	680	678	678	638	600	565	527
18b	Renewable DG Supply												
18e	Biomethane; Brea Power Partners, L.P. and Brea Power II, LLC	210	217	217	217	217	217	217	217	217	217	217	217
18f	Biomethane, Bowerman Power LFG, LLC	0	116	160	160	160	160	160	160	160	160	160	160
18i	Solar; Westside Assets, LLC	0	0	4	4	4	4	4	4	4	4	4	4
18j	Biomethane; Anaheim Energy, LLC	0	0	0	0	0	0	0	0	0	0	0	0
18k	Wind; San Gorgonio	81	89	80	80	80	80	80	80	40	0	0	0
18l	Noble	152	153	0	0	0	0	0	0	0	0	0	0
18m	Idaho Power	83	0	0	0	0	0	0	0	0	0	0	0
18n	PacifiCorp	0	88	0	0	0	0	0	0	0	0	0	0
19a	<b>Total Other Bilateral Contract Supply</b>	0	0	0	0	0	0	0	0	0	0	0	0
19b	Non-Renewable DG Supply												
19c	[state fuel if known; then name Other Bilateral Contract 1]												
19d	[state fuel; then list each resource, e.g. Natural Gas: Other Bilateral Contract 2 (Supplier Name)]												
19e	[Portfolio: Other Bilateral Contract 3 (Supplier Name)]												
19f	[System: Other Bilateral Contract N (Supplier Name)]												
19n	Planned Resources: list each on lines inserted below this line.												
20	<b>Short Term and Spot Market Purchases (and Sales)</b>	(640)	(702)	(434)	(174)	(242)	(162)	(114)	(216)	(187)	(186)	(77)	(88)

ENERGY BALANCE SUMMARY													
21	<b>Total: Existing and Planned Resources</b>	2,513	2,447	2,509	2,515	2,505	2,495	2,484	2,474	2,423	2,372	2,362	2,367
22	<b>Firm LSE Procurement Requirement</b>	2,513	2,447	2,509	2,434	2,425	2,415	2,404	2,394	2,383	2,372	2,362	2,367
23	<b>Net Surplus (or Need)</b>	0	0	0	81	80	80	80	80	40	0	(0)	0
24	Generic Renewable Supply			140	169	171	241	183	236	250	341	371	430
25	Generic Non-Renewable Supply			0	0	0	0	0	0	0	0	0	0

line **Notes**

x	Grey area: Anaheim does not have projects in this category
1	This is total load as recorded at Lewis Substation and includes distribution losses. It is not retail sales.
12c	Both IPP units (1 and 2) are included in IPP 1 for years 2015 and 2016
18j	Due to ongoing negotiations between APU and Anaheim Energy, LLC, APU does not have a current estimate of energy to be delivered.
24	APU has identified the need to procure the listed additional renewable resources to meet compliance standards. Project and location are currently unknown. Such renewable procurement may not have capacity attributes.

**ELECTRICITY RESOURCE PLANNING FORMS**

**CEC Form S-3: 2016 SMALL POU HOURLY LOADS** (issued 12/2016)



LSE Name on Admin Tab

For Publicly Owned LSEs with Annual Peak Loads under 200 MW not submitting demand forms  
Scheduling coordinators reporting load for multiple LSEs should report load for each entity separately.

Report actual hourly demand in calendar year 2016, in megawatts, for each hour of each day.

Add rows to report all 8,784 hours in 2016 (including February 29).

Begin with the hour that ended at 1 a.m. on January 1, 2016.

Show the load measured at the balancing authority load take-out point (or points).

Add columns for any additional metered take-out points.

The time basis should be Pacific Standard Time (PST) throughout the entire year.

Scheduling Coordinators should report demand for each utility within a SCID separately.

*Note: This form is a truncated version for printing and review purposes.*

Date (PST)	Hour Ending (PST)	Recorded Demand at Take Out (MW)
1/1/2016	1	100
1/1/2016	2	
1/1/2016	3	
1/1/2016	4	
1/1/2016	5	
1/1/2016	6	
1/1/2016	7	
1/1/2016	8	
<b>DOES NOT APPLY TO ANAHEIM</b>		
1/1/2016	14	
1/1/2016	15	
1/1/2016	16	
1/1/2016	17	
1/1/2016	18	
1/1/2016	19	
1/1/2016	20	
1/1/2016	21	
1/1/2016	22	
1/1/2016	23	
1/1/2016	24	

Total MWh	100
Maximum	100
Average	100
Minimum	100



Yellow pattern cells are used to apply for confidentiality.

S-1 and S-2 line	Contract Name:	Supplier / Seller:	Unit Contingent / LD Contract:	Generating Unit(s) Specified	Plant/Unit Identifier-CAISO Resource ID	Plant/Unit Identifier-CEC ID	Plant/Unit Identifier-EIA Plant ID	Generating Unit(s) Status (Operational, Under Construction, Planned)	City or Locality of Specified Unit(s)	Fuel Type	Supply Resource(s) Balancing Area	Supply Resource(s) Delivery Zone/Point	Contract Start Date (COD)	Contract Expiration Date	Capacity (MW) Under Contract:	Contract / Agreement Products	Availability of Products	Must Take	Firm:	Firming or Shaping for Variable Energy	Termination & Extension Rights:	Notes (1):	Notes (2):
12b, 12c	Coal; Intermountain Power Agency	Intermountain Power Agency	Unit Contingent, IPP Units 1 and 2	There are 2-950 MW GE tandem compound steam turbines and Babcock & Wilcox subcritical boilers.	ANHM_IPP_1_UC_01	C0023	6481	Operational	Delta, UT	Coal	PACE dynamically scheduled into the CAISO	IPP	See Notes (2);	12/31/2024	237	Capacity and Baseload Energy	7x24	Yes	Yes	No	No Extensions.	Original Power Sales Contract dated September 28, 1978. First Amendment to Power Sales Contract Amendment to CA Power Sales Contract dated August 1, 1980. Amendatory Power Sales Contract dated February 1, 1983	Commercial Operation of unit 1 started in June 1986, and unit 2 in May 1987.
12c	Natural Gas; Canyon Power Project	Southern California Public Power Authority	Unit Contingent	There are 4 LM6000 simple cycle turbines with state of the art emission reduction	ANAHM_2_CANYN1; ANAHM_2_CANYN2; ANAHM_2_CANYN3; ANAHM_2_CANYN4	G0058	57027	Operational	Anaheim, CA	Natural Gas	CAISO	Lewis Substation	6/1/2011	See Notes (1);	200	Capacity and Peaking Energy	90 hours a month (per each turbine); 360 months total for 4 turbines	Yes	Yes	No	No Extensions.	Anaheim assumes ownership of project when bonds are paid off and term ends in July 2040.	
14b	Large Hydro; Hoover	Western Area Power Administration	Unit Contingent	There are 17 main generating units and appurtenant facilities.	ANHM_MEAD2MSCHD_1_UC_01	None	154	Operational	Boulder City, NV	Large Hydro	WALC	Mead Substation	6/1/1987	9/30/2017	40	Capacity and Energy	Peak Use (subject to water availability)	Yes, within +/- 2% of monthly entitlement.	Yes	No	Amended and Restated Implementation Agreement allows 50 year extension. Contract Start Date 10/1/2017 - 9/30/2067.	Pursuant to Amendment & Restated Agreement, Section 2.2 allows for the sale of contingent capacity and firm energy from Hoover from 10/1/2017 - 9/30/2067.	
14c	Small Hydro; MWD Hydro-Perris, Rio Honda, Coyote Creek, Valley View	Metropolitan Water District	Unit Contingent	There are 4 small hydroelectric power plants located in southern California with an aggregate total nameplate capacity of 17.08 MW.	VALLEY_5_FERRIS; CENTER_2_RHONDO; OLINDA_2_COYCRC; VILLPK_2_VALLYV	H0382; H0412; H0119; H0539	None	Operational	Perris, South Gate, La Habra	Small Hydro	CAISO	SP15; LA Basin	11/1/2008	12/31/2023	17.08	Capacity and Renewable Energy	Intermittent (subject to water availability)	Yes	Yes	No	No extensions. See Notes (1);	First Amendment approved by City Council on 12/14/2016, which included price reduction and elimination of mutual right to terminate Agreement on 24 months' notice through expiration of Agreement.	
18e	Biomethane; Brea Power Partners, L.P. and Brea Power II, LLC	Brea Generation, LLC (formerly known as Brea Power II, LLC.)	Unit Contingent	There are 4-4.6 MW combustion turbine generators	OLINDA_2_LNDFL2	E0249	58007	Operational	Brea, CA	Biomethane	CAISO	Olinda 220KV Substation	4/27/2016	4/30/2036	32.4	Capacity and Renewable Energy	7x24	Yes	Yes	No	No extensions.	Power Purchase Agreement was Consolidated, Amended and Restated Power Purchase Agreement among Brea Power Partners, L.P., Brea Power II, LLC and City was approved on 12/15/2009. Consolidated 27.4 MW and 5 MW Contract	Term shall continue until the end of the Delivery Term, or on the 33rd anniversary of the Commercial Operation Date.
18f	Biomethane; Bowerman Power LFG, LLC	Bowerman Power LFG, LLC	Unit Contingent	There are 7-3.37 MW generators.	ANAHM_7_CT	E0226	59461	Operational	Irvine, CA	Biomethane	CAISO	Santiago Substation	11/1/2012	10/31/2045	19.6	Capacity, Resource Adequacy and Renewable Energy	7x24	Yes	Yes	No	No extensions.		
18i	Solar; Westside Assets, LLC	CIM Group, LLC (formerly known as Westlands MM Investor, LLC, Westside Holdings, LLC, Westside Assets, LLC)	Unit Contingent	There are 8,080 - SolarWorld monocrystalline photovoltaic solar modules supported by a NEXTracker Single-axis tracking system.	HENRTA_6_SOLAR2	S0544	60275	Operational	Lemoore, CA	Solar	CAISO	Henrietta Substation	4/1/2015	5/1/2040	0	Renewable Energy net of Station Use	Intermittent (weather dependent)	Yes	No	No	No extensions.		



S-1 and S-2 line	Contract Name:	Supplier / Seller:	Unit Contingent / LD Contract:	Generating Unit(s) Specified	Plant/Unit Identifier-CAISO Resource ID	Plant/Unit Identifier-CEC ID	Plant/Unit Identifier-EIA Plant ID	Generating Unit(s) Status (Operational, Under Construction, Planned)	City or Locality of Specified Unit(s)	Fuel Type	Supply Resource(s) Balancing Area	Supply Resource(s) Delivery Zone/Point	Contract Start Date (COD)	Contract Expiration Date	Capacity (MW) Under Contract:	Contract / Agreement Products	Availability of Products	Must Take	Firm:	Firming or Shaping for Variable Energy	Termination & Extension Rights:	Notes (1):	Notes (2):
18j	Biomethane; Anaheim Energy, LLC	Anaheim Energy, LLC	Unit Contingent	There are 4-1.5 MW generators.	None	None	None	Planned	Anaheim, CA	Biomethane	CAISO	230 kV bus at Lewis Substation	6/30/2019 (estimated)	6/30/2039 (extension 5 years 6/30/2044)	4	Capacity, Resource Adequacy and Renewable Energy net of Station Use	7x24	Yes	Yes	No	One 5-year extension is available.	Original Term commences on the COD and ends on the last day of the calendar month 20 years from the COD.	
18k	Wind; San Gorgonio	San Gorgonio Farms, Inc	Unit Contingent	Wind turbines	SANWD_1_QF	CEC-RPS-ID-60371A	50281	Operational	Whitewater, CA	Wind	CAISO	Sanwind Substation	10/23/2013	12/31/2023	0	Renewable Energy	Intermittent	Yes	No	No	1st Extension Ends 12/31/2033; 2nd Extension Ends 12/31/2043.		