

DOCKETED

Docket Number:	16-AFC-01
Project Title:	Stanton Energy Reliability Center
TN #:	216706
Document Title:	Invitation to Consult with Native American Groups
Description:	Letters to Native American groups identified by the Native American Heritage Commission
Filer:	Jessica Bonitz
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	3/24/2017 9:47:36 AM
Docketed Date:	3/24/2017

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Ralph Goff, Chairperson
36190 Church Road, Suite 1
Campo, CA 91906

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Ralph Goff, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Campo Band of Diegueno Mission Indians to consult regarding this project because of Campo Band of Diegueno Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

SERC PROJECT DESCRIPTION

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SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

The two GE LM6000 PC units would be natural gas-fired, simple-cycle combustion turbines, each with a clutch to provide operational flexibility as a synchronous condenser and an integrated 10-megawatt (MW) GE Battery Energy Storage System. In total, SERC is proposing to provide 98 MW (nominal) of capacity.

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Honorable Ralph Goff, Chairperson

3/21/17

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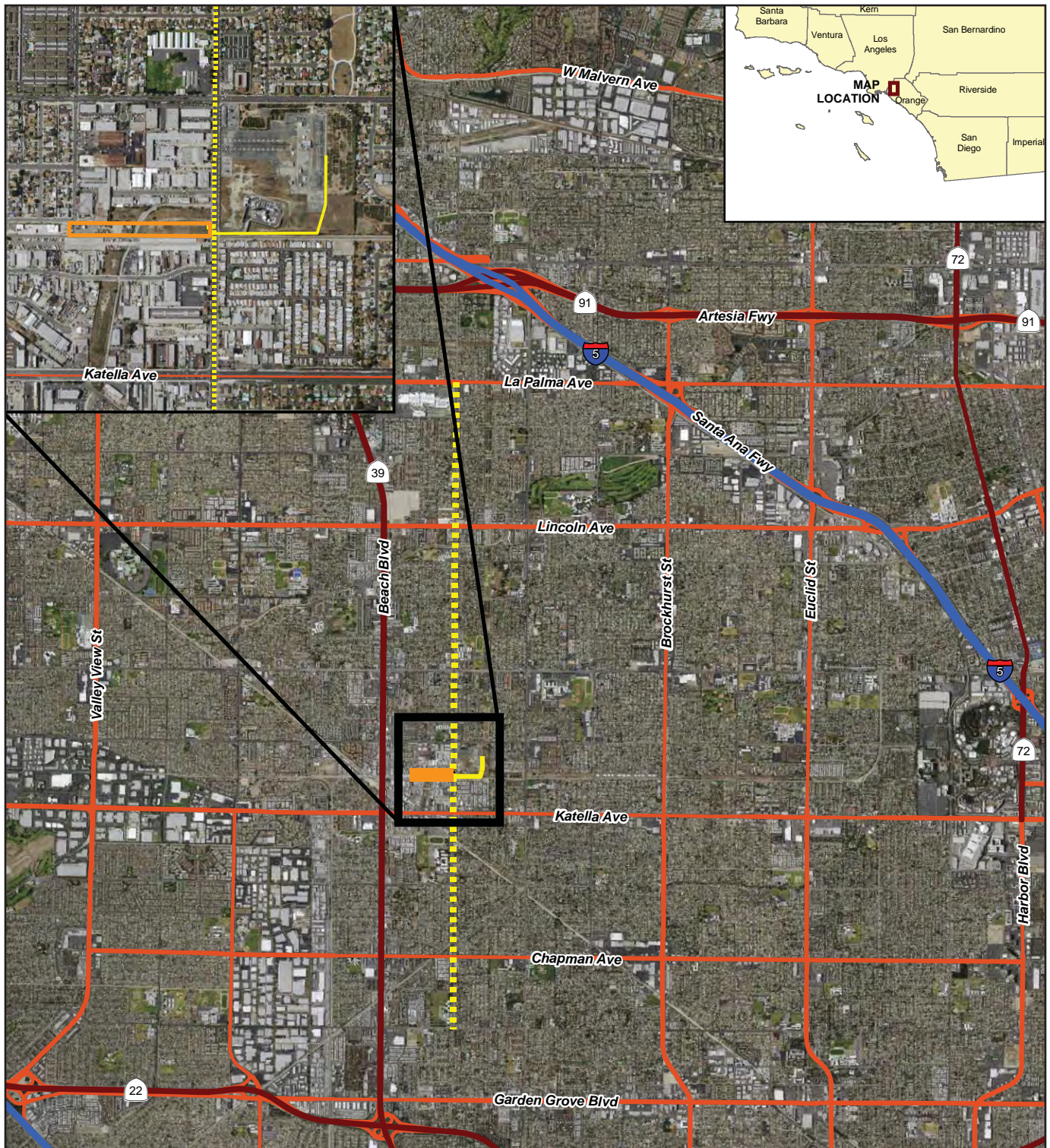
Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map



Source: Esri World Imagery

LEGEND

- Generator Tie-Line
- - - Proposed Natural Gas
- - - Pipeline Route Alternatives
- Project Site

0 0.5 1
Miles



Stanton Energy Reliability Center
Project Location
Tribal Consultation



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March 21, 2017

Monique LaChappa

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in California Energy Commission Consultation

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

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Sincerely,

A handwritten signature in blue ink that reads "Thomas Gates". The signature is fluid and cursive, with the first name "Thomas" and last name "Gates" clearly distinguishable.

Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

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March 21, 2017

Michael Garcia, Vice Chairperson
4054 Willows Road
Alpine, CA 91901

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
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Enclosures: Project Location Map
Project Vicinity Map

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Will Micklin, Tribal Office Director
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Will Micklin, Tribal Office Director

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Honorable Andrew Salas, Chairperson

3/21/17

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Anthony Morales, Chairperson
P.O. Box 693
San Gabriel,, CA 91778

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Anthony Morales, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Gabrieleno/Tongva San Gabriel Band of Mission to consult regarding this project because of Gabrieleno/Tongva San Gabriel Band of Mission traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Honorable Anthony Morales, Chairperson

3/21/17

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Thomas Gates, Ph.D.

Tribal Liaison
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Robert F. Dorame, Tribal Chair
P.O. Box 490
Bellflower, CA 90707

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Robert F. Dorame, Tribal Chair,

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Honorable Robert F. Dorame, Tribal Chair

3/21/17

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Sincerely,

A handwritten signature in blue ink that reads "Thomas Gates". The signature is fluid and cursive, with the first name "Thomas" being larger and more prominent than the last name "Gates".

Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Sandonne Goad, Chairperson
106 ½ Judge John Aiso St, #231
Los Angeles, CA 90012

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

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Honorable Sandonne Goad, Chairperson

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Tribal Liaison
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Sam Dunlap, Cultural
P.O. Box 86908
Los Angeles, CA 90086

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
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March 21, 2017

Honorable Linda Candelaria, Co-Chairperson
1999 Avenue of the Stars Suite 1100
Los Angeles, CA 90067

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If approved by the Energy Commission, construction of SERC could begin in the 4th quarter of 2018. Pre-operational testing could begin in the 3rd quarter of 2019 with full-scale commercial operation beginning in the 4th quarter of 2019.

Project Elements:

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Honorable Linda Candelaria, Co-Chairperson

3/21/17

Page 3

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Gabrielino-Tongva Nation would like to request consultation.

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,

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Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Erica Pinto, Chairperson
P.O. Box 612
Jamul, CA 91935

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Erica Pinto, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Jamul Indian Village to consult regarding this project because of Jamul Indian Village traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Honorable Erica Pinto, Chairperson

3/21/17

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Tribal Liaison
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Protection

Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Tina Meza, Culture Committee Chair

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in California Energy Commission Consultation

Dear Tina Meza, Culture Committee Chair,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Jamul Indian Village to consult regarding this project because of Jamul Indian Village traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Tina Meza, Culture Committee Chair

3/21/17

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

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SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Alexandria Hunter, Culture Committee

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Alexandria Hunter, Culture Committee,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Jamul Indian Village to consult regarding this project because of Jamul Indian Village traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Teresa Romero, Chairwoman
31411-A La Matanza Street
San Juan Capistrano, CA 92675

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Teresa Romero, Chairwoman,

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3/21/17

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Tribal Liaison
Supervisor
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

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March 21, 2017

Honorable Matias Belardes, Chairperson
32161 Avenida Los Amigos
San Juan Capistrano, CA 92675

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
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Honorable Matias Belardes, Chairperson

3/21/17

Page 3

Energy Commission staff would like to consult with you to better understand Native American concerns regarding this project. Please respond to this letter in writing within 30 days if Juaneno Band of Mission Indians Acjachemen Nation would like to request consultation.

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Sonia Johnston, Chairperson
P.O. Box 25628
Santa Ana, CA 92799

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Sonia Johnston, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Juaneno Band of Mission Indians to consult regarding this project because of Juaneno Band of Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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If approved by the Energy Commission, construction of SERC could begin in the 4th quarter of 2018. Pre-operational testing could begin in the 3rd quarter of 2019 with full-scale commercial operation beginning in the 4th quarter of 2019.

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Honorable Sonia Johnston, Chairperson

3/21/17

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Sincerely,

A handwritten signature in blue ink that reads "Thomas Gates".

Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Joyce Perry, Tribal Manager
4955 Paseo Segovia
Irvine, CA 92612

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Joyce Perry, Tribal Manager,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Juaneno Band of Mission Indians Acjachemen Nation to consult regarding this project because of Juaneno Band of Mission Indians Acjachemen Nation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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3/21/17

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Thomas Rodriguez, Chairperson
22000 Hwy 76
Pauma Valley, CA 96061

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Thomas Rodriguez, Chairperson,

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Honorable Thomas Rodriguez, Chairperson

3/21/17

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Thomas Gates, Ph.D.

Tribal Liaison
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Gwendolyn Parada, Chairperson
8 Crestwood Road
Boulevard, CA 91905

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Gwendolyn Parada, Chairperson,

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Honorable Gwendolyn Parada, Chairperson

3/21/17

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Thomas Gates, Ph.D.

Tribal Liaison
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Leroy J. Elliott, Chairperson
P.O. Box 1302
Boulevard, CA 91905

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Leroy J. Elliott, Chairperson,

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To review the SERC AFC (16-AFC-01), and find more information about the project and proceedings, please visit the project website:

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Virgil Oyos, Chairperson
P.O Box 270
Santa Ysabel, CA 92070

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Virgil Oyos, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Mesa Grande Band of Mission Indians to consult regarding this project because of Mesa Grande Band of Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

SERC PROJECT DESCRIPTION

The applicant, Stanton Energy Reliability Center, LLC (SERC, LLC) (Applicant) filed an AFC to construct and operate an electrical generating facility in the city of Stanton, at 10711 Dale Avenue, Orange County, California. The facility would be sited on two parcels totaling 3.978 acres and located in an Industrial General zoned district of the city. Land uses surrounding the site include the city of Stanton's industrial area to the north and south, consisting of commercial/industrial warehouse-based businesses and public storage facilities. North of the project is an elementary school, and the area east of the proposed project site consists of public/quasi-public utilities, the Southern California Edison (SCE) Barre Peaker power plant and Barre Substation. High- and medium-density residential uses are located to the southeast and northwest of the proposed project.

SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

The two GE LM6000 PC units would be natural gas-fired, simple-cycle combustion turbines, each with a clutch to provide operational flexibility as a synchronous condenser and an integrated 10-megawatt (MW) GE Battery Energy Storage System. In total, SERC is proposing to provide 98 MW (nominal) of capacity.

SERC would provide generation for local reliability in the SCE West Los Angeles Basin Subarea and was selected as part of SCE's 2013 Local Capacity Requirements Request for Offers sanctioned by the California Public Utility Commission (CPUC).

If approved by the Energy Commission, construction of SERC could begin in the 4th quarter of 2018. Pre-operational testing could begin in the 3rd quarter of 2019 with full-scale commercial operation beginning in the 4th quarter of 2019.

Project Elements:

- Two GE Energy LM6000 PC combustion turbine generators (CTGs) equipped with selective catalytic reduction air emissions control equipment and associated support equipment for nitrogen oxides (NO_x) and carbon monoxide (CO) control.
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Honorable Virgil Oyo, Chairperson

3/21/17

Page 3

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Sincerely,

A handwritten signature in blue ink that reads "Thomas Gates". The signature is fluid and cursive, with the first name "Thomas" being larger and more prominent than the last name "Gates".

Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Robert H. Smith, Chairperson
12196 Pala Mission Road
Pala, CA 92059

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Robert H. Smith, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Pala Band of Mission Indians to consult regarding this project because of Pala Band of Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Honorable Robert H. Smith, Chairperson

3/21/17

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Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Dr. Shasta Gaughen, THPO
35008 Pala Temecula Road, PMB 50
Pala, CA 92059

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Dr. Shasta Gaughen, THPO,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Pala Band of Mission Indians to consult regarding this project because of Pala Band of Mission Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Dr. Shasta Gaughen, THPO

3/21/17

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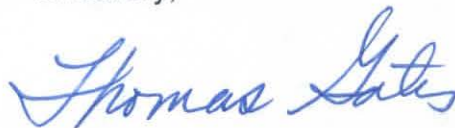
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Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Temet A. Aguilar, Chairperson
P.O. Box 369
Pauma Valley, CA 92061

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Temet A. Aguilar, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Pauma Band of Luiseno Indians to consult regarding this project because of Pauma Band of Luiseno Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Honorable Temet A. Aguilar, Chairperson

3/21/17

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Tribal Liaison
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Project Vicinity Map

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1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Mark Macarro, Chairperson
P.O. Box 1477
Temecula, CA 92593

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Mark Macarro, Chairperson,

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Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Gary DuBois, THPO
P.O. Box 2183
Temecula, CA 92593

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Gary DuBois, THPO,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Pechanga Band of Luiseno Indians of the Pechanga Reservation to consult regarding this project because of Pechanga Band of Luiseno Indians of the Pechanga Reservation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

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SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

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Project Elements:

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Gary DuBois, THPO

3/21/17

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

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March 21, 2017

Honorable Bo Mazzetti, Chairperson
1 West Tribal Road
Valley Center, CA 92082

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Bo Mazzetti, Chairperson,

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Honorable Bo Mazzetti, Chairperson

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Sincerely,

A handwritten signature in blue ink that reads "Thomas Gates". The signature is fluid and cursive, with the first name "Thomas" and last name "Gates" clearly distinguishable.

Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
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March 21, 2017

Jim McPherson, Historic Preservation
1 West Tribal Road
Valley Center, CA 92082

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Thomas Gates, Ph.D.

Tribal Liaison
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Enclosures: Project Location Map
Project Vicinity Map

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March 21, 2017

Cami Mojado, Cultural Resources Manager
1889 Sunset Drive
Vista, CA 90281

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Cami Mojado, Cultural Resources Manager,

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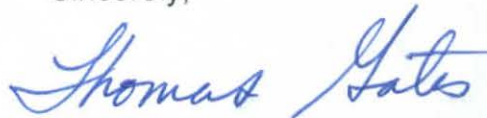
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Tribal Liaison
Supervisor
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Enclosures: Project Location Map
Project Vicinity Map

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16400 Kumeyaay Way
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The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

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Melissa Morales, Environmental Coordinator

3/21/17

Page 3

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
Protection

Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Rosemary Morillo, Chairperson; ATTN: Carrie Garcia
P.O. Box 487
San Jacinto, CA 92581

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Rosemary Morillo, Chairperson; ATTN: Carrie Garcia,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Soboba Band of Luiseno Indians to consult regarding this project because of Soboba Band of Luiseno Indians traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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SERC would consist of two General Electric (GE) LM6000-based EGTs (Enhanced Gas Turbine). The EGT combines a combustion gas turbine with an integrated battery storage component operated by a proprietary software system.

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Honorable Rosemary Morillo, Chairperson; ATTN: Carrie Garcia

3/21/17

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
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Protection

Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Cody Martinez, Chairperson
1 Kwaaypaay Court
El Cajon, CA 92019

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Cody Martinez, Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Sycuan Band of the Kumeyaay Nation to consult regarding this project because of Sycuan Band of the Kumeyaay Nation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

This letter provides general information concerning the current project design, includes attached maps depicting the vicinity and project location, and invites you to participate in Energy Commission consultations, in accordance with the obligations pursuant to Public Resources Code, section 21080.3.1.

The Energy Commission has jurisdiction over the proposed project and determined the SERC Application for Certification (AFC) data adequate on March 8, 2017. A search of the Sacred Lands File by the Native American Heritage Commission did not result in the identification of any resources. The literature search and pedestrian survey conducted by the project applicant for the proposed project area identified 21 historic built environment resources in the proposed project vicinity. No prehistoric cultural resources were identified.

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Honorable Cody Martinez, Chairperson

3/21/17

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The Energy Commission staff welcomes your comments or questions. If you have comments or questions, please contact Matthew Braun at (916) 654-4543; Fax: (916) 651-8868; or matthew.braun@energy.ca.gov.

Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Honorable Robert Welch, Jr., Chairperson
1 Viejas Grade Road
Alpine, CA 91901

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Honorable Robert Welch, Jr., Chairperson,

The California Energy Commission (Energy Commission) is responsible for preparing an environmental analysis for the proposed Stanton Energy Reliability Center (SERC) and invites Viejas Band of Mission Indians of the Viejas Reservation to consult regarding this project because of Viejas Band of Mission Indians of the Viejas Reservation traditional and cultural affiliation, and knowledge within the geographic area of the proposed project.

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Honorable Robert Welch, Jr., Chairperson

3/21/17

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Sincerely,



Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
Siting, Transmission, & Environmental
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Enclosures: Project Location Map
Project Vicinity Map

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



March 21, 2017

Julie Hagen, Cultural Resources
P.O. Box 908
Alpine, CA 91903

RE: Stanton Energy Reliability Center – (16-AFC-01) - Invitation to Participate in
California Energy Commission Consultation

Dear Julie Hagen, Cultural Resources,

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Julie Hagen, Cultural Resources
3/21/17
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Sincerely,

A handwritten signature in blue ink that reads "Thomas Gates".

Thomas Gates, Ph.D.

Tribal Liaison
Supervisor
Cultural Resources Unit
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