

DOCKETED

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Project Title:	Electricity and Natural Gas Demand Forecast
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Document Title:	PGE Request for Extension of Time to File Certain Electricity Resource Plans and Electricity Demand Forecasts
Description:	2017 Integrated Energy Policy Report (IEPR): Request for Extension of Time to File Certain Electricity Resource Plans and Electricity Demand Forecasts
Filer:	Raquel Kravitz
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Submitter Role:	Commission Staff
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February 1, 2017

VIA E-MAIL AND U.S. MAIL

Mr. Rob Oglesby
 Executive Director
 California Energy Commission
 Dockets Office, MS-4
 Re: Docket No. 17-IEPR-02; Docket No. 17-IEPR-03
 1516 Ninth Street
 Sacramento, CA 95814-5512

Re: 2017 Integrated Energy Policy Report (IEPR): Request for Extension of Time to File Certain Electricity Resource Plans and Electricity Demand Forecasts

Dear Mr. Oglesby:

Pacific Gas and Electric Company (PG&E) respectfully requests an extension of time to submit certain electricity resource plans and electricity demand forecasts in the 2017 IEPR, under the process set forth in the California Code of Regulations, Title 20, Article 2 and Section 1342.

The types of resource plans and demand forecasts, and the dates for submittal, are detailed in two December 2016 California Energy Commission (CEC) reports, both "Prepared in Support of the 2017 Integrated Energy Policy Report." The reports are: CEC Final Staff Report "Forms and Instructions for Submitting Electricity Resource Plans", docketed on December 22, 2016, and CEC Staff Final Report "Forms and Instructions for Submitting Electricity Demand Forecasts," docketed on January 31, 2017.

In summary, PG&E requests additional time to submit the following forms. Justification for the requests is provided below. PG&E is continuing to review the timelines and requirements for the other forms and may seek additional relief as needed.

1. Electricity Resource Plan Forms

Form	Description	Date Currently Due	Requested Due Dates
S-1	Capacity Resource Accounting Table	4/28/17	6/5/2017
S-2	Energy Balance Accounting Table	4/28/17	6/5/2017

S-5	Bilateral Contracts and Power Purchase Agreements	4/28/17	6/5/2017
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2. Electricity Demand Forms

Form	Description	Date Currently Due	Requested Due Dates
1.6c	Residential Load Shapes	2/13/17	4/17/17
8.1a	Revenue Requirements By Major Cost Categories/ Unbundled Rate Component (Investor-Owned Utilities)	6/5/17	6/19/17
8.1b	Revenue Requirements By Bundled Customer Class	6/5/17	6/19/17
8.1b	Revenue Requirements For Direct Access Customers	6/5/17	6/19/17

A. Electricity Resource Plan Forms

PG&E seeks an approximately one-month extension (from April 28 to June 5) to submit its three required electricity resource plans (Forms S-1, S-2, and S-5). This extension will allow PG&E to submit the same forecast to the CEC as it submits to the California Public Utilities Commission (CPUC) in the Energy Resource Recovery Account (ERRA) proceeding. By submitting the same forecast to both agencies, PG&E hopes to reduce any confusion due to potential disparities that could arise from using different vintages of forecasts that are both due at about the same time in two differing proceedings. The CEC granted a similar extension to PG&E in the 2015 IEPR proceeding.

B. Electricity Demand Forecast Forms

PG&E requests a two-week extension (from June 5 to June 19) to submit electricity demand forecast Forms 8.1a and 8.1b; the extension will allow these retail price and rate forms to be aligned with the forecast submitted as part of both the ERRA proceeding at the CPUC and the IEPR proceeding at the CEC, again with the goal of reducing any potential confusion stemming from varying forecasts. The CEC granted a similar extension in the 2015 IEPR.

PG&E also respectfully requests an extension to file demand forecast Form 1.6c (residential load shapes) on April 17 (from the current due date of February 13). PG&E just received the final forms on January 31, 2017. In its review of the draft forms, PG&E also identified data issues with how the zip codes in PG&E's service territory are mapped to the CEC's forecast zones. PG&E is working with CEC staff to resolve these

issues; however, until the proper mapping is set forth, PG&E cannot accurately complete the forms. Furthermore, the scope of the information requested differs substantially from data produced in the previous IEPR and additional time is needed to provide appropriate review to ensure the data provided to the CEC is of the highest quality

PG&E will be submitting Demand Forecast Form 1.1a (Historical Retail Sales of Electricity) and Form 1.8 (Photovoltaic Interconnection Data) on February 13, 2017, as specified by the CEC. PG&E does not currently expect to request further extensions of filing time for other required Demand Forecast forms. However, as stated above, we are now reviewing the final forms and reconfirming staff assignments and may need to request additional extension(s) in the future.

I am happy to answer any questions you may have about this request.

Sincerely,

Valerie J. Winn

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