

DOCKETED

Docket Number:	84-AFC-06C
Project Title:	Compliance - Application for Certification of Sycamore Cogeneration Project
TN #:	214817
Document Title:	Commission Order 91-0417-3(d) Approving Expansion of Office and Shop
Description:	Order Approving Modification Project Design and Addition of a New Bio Condition of Certification 4/17/1991
Filer:	Raquel Rodriguez
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	12/15/2016 1:48:35 PM
Docketed Date:	12/15/2016

STATE OF CALIFORNIA

Energy Resources Conservation
and Development Commission

In the Matter of:)	Docket No. 84-AFC-6C
)	
Sycamore Cogeneration Company's)	Order Approving the
Sycamore Cogeneration Project)	Modification of the
<hr/>)	Project Design and the
)	Addition of a new Biology
)	Condition of Certification.

Sycamore Cogeneration Company (SCC) submitted a request to the California Energy Commission (CEC) to amend the project design as approved in the Commission Decision for the Sycamore Cogeneration Project Design. In November, 1989, Texaco formed a new subsidiary called the Texaco Cogeneration and Power Company (TCAP). TCAP is an umbrella company for all Texaco power projects, including the Sycamore and Kern River(Omar Hill) Cogeneration Companies.

To accommodate TCAP's increase in office personnel, SCC will expand its existing administration building by 4,340 square feet, moving the exterior administration building wall approximately 62 feet to the west of its present location. Expansion of the administration building also requires relocating the existing driveway and gate, which provide access to the fenced gas turbine generator area, approximately 62 feet to the west. In addition, SCC plans to construct a new maintenance shop 10,000 square feet in size, to be located within the existing graded, fenced pad on which the company's four gas turbines are located.

STAFF RECOMMENDATION

Staff concludes that the proposed amendment is noncontroversial in nature, and recommends Commission approval for the following reasons:

1. Staff analyzed the request and concludes that there would be no significant additional environmental impacts associated with approving the request;
2. Staff requested comments from all interested parties, and did not receive opposing comments from any interested party or agency;
3. The proposed change retains the intent of the Decision adopted by the Commission;

4. The proposed change is based on information which was not reasonably or readily available to the parties prior to Commission Certification; and
5. The licensee, SCC, concurs with CEC staff's proposed new biology condition for the administration building expansion and maintenance facility construction project.

CONCLUSION AND ORDER


The California Energy Commission hereby adopts staff's recommendation and findings as its own, and Orders that the Sycamore Cogeneration Project design be modified to allow the expansion of the existing administration building by 4,340 square feet, and construction of a new maintenance facility 10,000 square feet in size to be located within the existing graded, fenced gas turbine generator pad.

SCC shall abide by the current Conditions of Certification in constructing the administration building expansion and maintenance facility. Further, the California Energy Commission hereby adopts the following new condition for the Sycamore Cogeneration Project:

To avoid potential impacts to sensitive biological resources in the area, all excess dirt not used in the site construction will be placed on the surface of the existing roads. Dirt will not be stockpiled on or disposed of on any vegetated areas or in any way be allowed to impact sensitive biological resources in the area. Prior to the start of construction of the new maintenance facility, expansion of the administration building, and relocation of the driveway and gate, Sycamore Cogeneration Company will provide the CEC CPM a site plan that identifies the location of fill stockpiles and areas to be used for disposal of excess fill.

Verification: Sycamore Cogeneration Company will provide written notice of the planned methods for disposal and stockpiling of fill for the administration building expansion and access road realignment 15 days prior to the start of construction.

Date: April 17, 1991



CHARLES IMBRECHT, Chairman

April 15, 1991

To: J. Brownell

From: T. Maderos *TM*

Subject: Sycamore Building Construction - Plants affected by construction activities

As you know Sycamore Cogeneration has submitted an amendment to expand office/maintenance space at the power plant site. During the amendment analysis process, you expressed concern that certain plants could be affected during the construction process and have proposed a new condition to reflect your concern.

During the preliminary agenda review meeting with Kent Smith he requested information as to what specific plants might be affected. Mel has discussed this request with you on several occasions however to date he has not had a response.

We are having the Final Agenda Review meeting today at 11:00 AM and will need to respond to Kent's inquiry concerning the specific plants which may be affected.

Please respond in writing

My Sycamore files are in storage and not readily accessible. Attached is appropriate information from the Kern River AFC which is applicable to the Sycamore project.

*James A. Brownell
4-15-91*

*One verbal request on 4/15/91
No written request. JAB
4-15-91*

The species of concern, the listing agency and the status of these plants are listed in Table V.B.3-1. Historical and recently discovered/confirmed locations for some of these sensitive species are also noted (Refer to Figure V.B.3-1, Biological Sensitivities). The compilation of these species was made by consulting the California Natural Diversity Data Base, housed at California Department of Fish and Game headquarters in Sacramento and by reviewing appropriate literature, particularly the California Native Plant Society list of sensitive plant species (Smith et al 1980) and recent biological surveys performed in the area (Westec Services 1981, 1984).

A recent search of the project facilities (September, 1984) by SCE biologists revealed the presence of only one of the potential sensitive plant species (Table V.B.3-1). This species, the Bakersfield cactus (Opuntia basilaris SSP treleasei) occurs at several localities along the proposed transmission line route. Other recent surveys of the project area (PG&E 1981 and Westec Services 1984), particularly the transmission line route, have revealed the presence of one other sensitive plant species in the area. This species is Cottony buckwheat (Eriogonum gossypinum).

Habitat for other sensitive plant species, particularly those occurring in the Foothill Woodland community (Clarkia exilis and Mimulus pictus) or in localized edaphic conditions (Fritillaria agrestis, F. striata, Eremalche kernensis), appears to be lacking within project boundaries.

TABLE V.B.3-1. SENSITIVE FLORA THAT MAY OCCUR IN THE STUDY AREA
Sheet 1 of 5

Species/Habit	Taxon Code Common Name	Habitat	CNPS R-E-V-D	USFWS	CDFG
<u>Atriplex tularensis</u> Cov. Erect annual with simple or sparsely branched stems. Fls. June-October.	ATTU Bakersfield saltbrush	Alkaline plains; edge of Alkali Sink; Bakersfield region, Kern Co.	List 1 (Presumed Extinct)	Proposed, Category 1	Not Listed
<u>Atriplex vallicola</u> Hoover. White-scurfy annual with slender spreading branches from base. Fls. June-Aug.	ATVA Lost Hills saltbush	Dried rain pools and flats; Valley Grassland; Kern and Fresno Co.	List 2 2-2-2-3	Proposed, Category 1	Not Listed
<u>Cirsium crassicaule</u> (Greene) Jeps. Possibly an annual, 3-6 ft. tall, fls. whitish or pinkish. Fls. June-Aug.	CICR slough thistle	Shallow water and wet places in fields near San Joaquin River, San Joaquin Co. May be found near Kern River.	List 2 2-2-2-3	Proposed, Category 1	Not Listed
<u>Clarkia calientensis</u> Vasek.	CLCA-2 Vasek's clarkia		List 2 2-1-1-3	Proposed, Category 2	Not Listed
<u>Clarkia exilis</u> Lewis and Vasek. Small annual with lavender-pink to white petals, often with a darker red-purple spot at base. Fls. April-May.	CLEX slender clarkia	Mostly in shaded places, below 2,000 ft.; Foothill Woodland; Sierran foothills of Tulare and Kern Co.	List 3 1-1-1-3	Not Listed	Not Listed
<u>Cordylanthus mollis</u> Gray ssp. <u>hispidus</u> (Penn.) Chuang and Heckard. Small annual, approximately 6-8 in. tall, flower is yellowish or cream. Fls. June-July.	COMOH hispid bird's beak	Alkaline places, Valley Grassland Community; Merced to Kern Co.	List 2 1-2-2-3	Proposed, Category 2	Not Listed

TABLE V.B.3-1. SENSITIVE FLORA THAT MAY OCCUR IN THE STUDY AREA
Sheet 2 of 5

Species/Habit	Taxon Code Common Name	Habitat	CNPS R-E-V-D	USFWS	COFG
<u>Delphinium gypsophilum</u> Ewan ssp. <u>gypsophilum</u> . Stout perennial, 16-40 in. tall. Flowers are white or pinkish. Fls. April-May.	DEGYG gypsum-loving larkspur	Open slopes and fields, below 3,000 ft.; Alkali Sink, Valley Grassland; San Joaquin to Kern Co.	List 3 1-1-1-3	Not Listed	Not Listed
<u>Eatonela congdonii</u> Gray. Annual, 2-12 in. tall, yellow flowers. Fls. March-April.	EACO Congdon's eatonella	Sandy or clayey often alkaline plains below 1,200 ft.; Alkali Sink, Valley Grassland; San Joaquin Valley from Fresno Co. to Kern Co.	List 3 1-1-1-3	Not listed	Not Listed
<u>Eremalche kernensis</u> C.B. Wolf. Erect or prostrate annual, flowers whitish to lavender. Fls. April-May.	ERKE-3 Kern mallow	Dry open clay flats, 600-900 ft.; Shadscale scrub; Temblor Valley, near McKittrick, Kern Co.	List 3 1-1-1-3	Not Listed	Not Listed
<u>Eriastrum hooveri</u> (Jeps.) Mason. Erect annual, 4-8 in. high, flower is pale blue to white or yellow. Fls. April-June.	ERHO-1 Hoover's eriastrum	Rolling plains below 500 ft.; Valley Grassland, San Joaquin Valley from Fresno to Kern Co.	List 3 1-1-2-3	Not Listed	Not Listed
<u>Eriogonum gossypinum</u> Curran. Diffusely branched annual, 2-8 in. high. Flowers are few and concealed. Fls. April-September	ERGO Cottony buckwheat	Sandy places below 3,000 ft.; Valley Grassland; about head of San Joaquin Valley, King and Kern Co.	List 3 1-2-1-3	No Longer Under Review	Not Listed
<u>Fritillaria agrestis</u> Greene. Small plant, approximately 12-24 in. tall, arising from a deep-seated bulb. Flower is greenish-white outside, purplish-brown inside, with obnoxious odor. Fls. March-April.	FRAG stink bells	Low, heavy soil, Valley Grassland, Foothill Woodland; interior valleys, Mendocino Co. to San Luis Obispo Co., Central Valley.	List 2 3-2-2-3	Not Listed	Not Listed

TABLE V.B.3-1. SENSITIVE FLORA THAT MAY OCCUR IN THE STUDY AREA
Sheet 3 of 5

Species/Habit	Taxon Code Common Name	Habitat	CNPS R-E-V-D	USFWS	CDFG
<u>Fritillaria striata</u> Eastev. Small plant arising from a bulb, approximately 10-16 in. tall. Flowers are nodding, white to pink, often with red stripes, fragrant. Fls. March-April.	FRST striped adobe lily	Adobe soil, up to 3,000 ft.; Valley Grassland, Foothill Woodland; Sierra Nevada foothills, Greenhorn Mts., Tulare and Kern Co.	List 2 3-2-2-3	Proposed, Category 1	Not Listed
<u>Gilia latiflora</u> (Gray) Gray ssp. <u>cuyamensis</u> A. & V. Grant. Erect plant, approximately 4-12 in. tall with one or many stems. Flower has long purple tube, petals are pale violet at tips, white at base. Fls. April-May	GILAC-2 broad-flowered gilia	Sandy places, 2,000-5,000 ft.; Valley Grassland, Pinyon-Juniper Woodland, Cuyama Valley, to Kern and Ventura Cos.	List 3 1-1-1-3	Not Listed	Not Listed
<u>Hemizonia pallida</u> . Keck. Small, glandular and mildly odorous plant. Fls. April-May	HEPA-5 Kern tarweed	Found on plains and hills up to 2,200 ft.; Valley Grassland; head of San Joaquin Valley.	List 3 1-1-1-3	Not Listed	Not Listed
<u>Layia leucopappa</u> Keck. vernal annual, up to approximately 20 in. high. Fls. March-April	LALE Commanche Point layia	Colonial on moist benches; Valley Grassland; limited area along Tejon Hills, head of the San Joaquin Valley, south of Bakersfield.	List 2 2-1-1-3	Proposed Category 2	Not Listed
<u>Mimulus pictus</u> (Curr.) Gray. Small viscid annual, 4-12 in. high. Flower is white with rose-red to red-purple veining. Fls. April-May	MIPI-1 Calico monkey flower	Dry slopes, 1,000-4,000 ft.; largely Foothill Woodland; Tehachapi Mts., Greenhorn Mts., Kern Co.	List 2 3-2-2-3	Proposed Category 1	Not Listed

TABLE V.B.3-1. SENSITIVE FLORA THAT MAY OCCUR IN THE STUDY AREA
Sheet 4 of 5

<u>Species/Habit</u>	Taxon Code Common Name	Habitat	CNPS R-E-V-D	USFWS	COFG
<u>Opuntia basilaris</u> Engelm. & Bigel. var. <u>treleasei</u> (Coul.) Toumey. Low, spreading cactus, flattened joints. Flowers are orchid to rose. Differs from other varieties of this species by the presence of 1-3 long central spines. Fls. May.	OPBAT Bakersfield cactus	Common in dry open places, 500-1,500 ft.; Valley Grassland; southeast of Bakersfield, Kern Co.	List 2 2-2-2-3	Proposed, Category 1	Not Listed
<u>Pseudobahia peirsonii</u> Munz. Erect, stout wooly annual, approximately 8-28 in. high. Yellow flowers. Fls. March-April.	PSPE Tulare pseudobohia	Grassy floors and rolling hills, in adobe, up to 1,000 ft.; Valley Grassland; east side of San Joaquin Valley, Tulare and north Kern Cos.	List 2 3-3-3-3	Proposed, Category 1	Not Listed

Table V.B.3-1
Sheet 5 of 5

Legend

CNPS R-E-V-D Code

R = Rarity

- 1 - rare, but found in sufficient numbers and distributed widely enough that the potential for extinction is low at this time.
- 2 - occurrence confined to several populations or to one extended population.
- 3 - occurrence limited to one or a few highly restricted populations, or present in such small numbers that it is seldom reported.

E = Endangerment

- 1 - not endangered
- 2 - endangered in a portion of its range
- 3 - endangered throughout its range

D = Distribution

- 1 - more or less wide-spread outside California
- 2 - rare outside California
- 3 - endemic to California

V = Vigor

- 1 - increasing or stable in number
- 2 - declining in number
- 3 - approaching extinction or extirpation

CNPS List

- List 1 - Presumed Extinct
- List 2 - Rare and Endangered Plants
- List 3 - Plants Rare, but Not Endangered
- List 4 - Plants Rare in California, Common Elsewhere

USFWS Categories

Category 1 - Taxa for which the USFWS presently has sufficient information on hand to support the biological appropriateness of their being listed as Endangered or Threatened.

Category 2 - Taxa for which information now in the possession of the USFWS indicates the probable appropriateness of listing as Endangered or Threatened, but for which sufficient information is not presently available to biologically support a proposed rule. Further biological research and field study will usually be necessary to determine the status of the taxa included in this category.

Memorandum

To : Stephen Rhoads,
Executive Director

Date : April 1, 1991

Telephone: ATSS ()
()

Project: Sycamore Cogeneration
Docket : 84-AFC-6C

From : California Energy Commission - Bob Therkelsen, Deputy Director for
1516 Ninth Street
Sacramento Ca, 95814-5512
Energy Facility Siting and Environmental Protection

Subject : SYCAMORE COGENERATION COMPANY, SYCAMORE COGENERATION PROJECT,
MODIFICATION OF THE PROJECT DESIGN

COMMISSION ACTION REQUESTED

Staff concludes that the proposed modifications of the Sycamore Cogeneration Company's (SCC) Project (84-AFC-6), are noncontroversial, and the Commission should:

Consider staff's analysis and recommendation, and issue an order approving SCC's request to expand the existing administration facility, construct a new maintenance facility; and to add a biology Condition of Certification.

PROJECT MANAGER

The staff contact for this item is Terry Maderos, Compliance Project Manager, at 4-3221.

SUMMARY

Sycamore Cogeneration Company (SCC) has submitted a request to the California Energy Commission (CEC) to amend the Commission Decision referenced above for a change in the Sycamore Cogeneration Project Design. In November, 1989, Texaco formed a new subsidiary called the Texaco Cogeneration and Power Company (TCAP). TCAP is an umbrella company for all Texaco power projects, including the Sycamore and Kern River Cogeneration Companies.

To accommodate TCAP's increase in office personnel, SCC has identified the need to expand its existing office building by 4,340 square feet, moving the exterior office wall approximately 62 feet to the west of its present location. Expansion of the office building also requires relocating the existing driveway and gate which provide access to the fenced gas turbine generator area. The driveway and gate will also be relocated approximately 62 feet to the west. In addition, SCC plans to construct a new two-story maintenance facility 10,000 square feet in size, to be located within the existing graded, fenced pad on which the company's gas turbine generators are located.

ANALYSIS

CEC engineering and environmental staff's initial review of SCC's proposal identified concerns only in the area of biological resources. On February 22, 1991, Linda Spiegel, CEC staff wildlife biologist, conducted a site visit to the Sycamore Cogeneration Plant. She concurred with the original survey of the area, and concluded that no sensitive biological resources would be impacted. However, the staff biologist noted that an adjacent area is identified and marked as environmentally sensitive. Therefore, CEC biological staff recommend the addition of a new biology condition for this project to control the stockpiling of fill and disposal of any excess soil. Paleo/Cultural staff stated that there should be no impacts on known cultural or paleontological resources. However, since there will be considerable movement of dirt during pad preparation and culvert removal, a paleo monitor should be present during earth moving activities.

CEC Engineering and Environmental staff conclude that as long as construction activity is confined to the designated expansion area and all existing conditions of certification are followed, there will be no significant additional environmental impacts associated with approving SCC's request to amend the project design.

Based on its analysis, staff recommends that the CEC approve this request to amend the Sycamore Project Design, allowing SCC to expand its existing administration building, construct a new maintenance facility, and relocate the existing driveway and gate approximately 62 feet west of the current location.

RECOMMENDATION

STAFF RECOMMENDATION

Staff concludes that the proposed amendment is noncontroversial in nature, and recommends Commission approval for the following reasons:

1. Staff analyzed the request and concludes that there would be no significant additional environmental impacts associated with approving the request;
2. Staff requested comments from all interested parties, and did not receive opposing comments from any interested party or agency;
3. The proposed change retains the intent of the Decision adopted by the Commission; and
4. The proposed change is based on information which was not reasonably or readily available to the parties prior to Commission Certification; and
5. The licensee, SCC, concurs with CEC staff's proposed new condition for the office expansion and maintenance facility construction project.

CEC Biology staff proposes the following new condition:

To avoid potential impacts to sensitive biological resources in the area, all excess dirt not used in the site construction will be placed on the surface of the existing roads. Dirt will not be stockpiled on or disposed of on any vegetated areas on in any way be allowed to impact sensitive biological resources in the area. Prior to the start of construction of the new maintenance facility, expansion of the administration building and relocation of the driveway and gate, Sycamore Cogeneration Company will provide the CEC CPM a site plan that identifies the location of fill stockpiles and areas to be used for disposal of excess fill.

Verification: Sycamore Cogeneration Company will provide written notice to the CEC CPM of the planned methods for disposal and stockpiling of fill for the office building expansion and access road realignment 15 days prior to start of construction.

California Energy Commission
 AGENDA INPUT FORM (GENERAL)

Jerry 78

SUBMIT 2
 TYPED COPIES

CEC 36 (Rev. 4/81)

MINIMUM DUE DATES (A listing of Commission Business Meetings and Executive Office due dates is available from the Secretariat.)	Date Due to Executive Office: March 27, 1991
	Proposed Business Meeting Date: April 17, 1991

AGENDA ITEM DESCRIPTION

(This description will be placed on the Notice and Agenda and mailed to the public.)

Description: (State the purpose clearly and briefly so anyone can understand the basic top and action to be taken.)

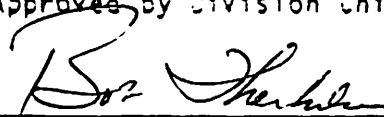
COMMISSION APPROVAL of an amendment to the Sycamore Cogeneration Project design (84-AFC-6) and addition of a new Biology Condition of Certification. This design change expands the area occupied by the Sycamore Cogeneration Project by 14,340 square feet in order to add additional office and maintenance facility space.

Time needed for presentation:

Contact Person (Print or Type) Terry Maderos	Telephone Number 324-3221
--	-------------------------------------

Specify audio-visual equipment required for presentation (Secretariat will make arrangements)

None

Approved by Division Chief (signature) 	Approved by Executive Office (signature)
Date 4/11/91	<input checked="" type="checkbox"/> Consent <input type="checkbox"/> Discussion

Attachments (see reverse)

EXECUTIVE DIRECTOR'S SUMMARY

**SYCAMORE COGENERATION PROJECT
PROPOSED AMENDMENT TO CEC DECISION
(Docket 84-AFC-6)**

BUSINESS MEETING: April 17, 1991

AGENDA ITEM NO: ___ - Consent Calendar

DIVISION: Energy Facility Siting & Environmental Protection


CONTACT PERSON: Terry Maderos - 4-3221

ACTION REQUESTED: Issuance of a Commission Order approving modification of the project design for the Sycamore Cogeneration Project, 84-AFC-6.

BACKGROUND & JUSTIFICATION:

- o SCC identified the need for expansion of the existing Sycamore Administration Building by 4,340 square feet, which requires realignment of the existing driveway and gate approximately 62 feet to the west of their current location.
- o SCC has also identified the need to construct a new two-story maintenance shop building 10,000 square feet in size, to be located within the existing graded and fenced pad on which the company's four gas turbine generators are located.
- o CEC biological staff visited the site and concluded that no significant environmental impacts would result from the proposed office expansion and maintenance facility construction.
- o CEC biological staff proposed a new condition to mitigate any potential adverse impacts resulting from the driveway and entry gate realignment that is required by the office expansion.

POTENTIAL ISSUES: None



BOB THERKELSEN, Deputy Director for
Energy Facility Siting and Environmental Protection
March 27, 1991

April 16, 1991

To: J. Brownell

From: T. Maderos TM

Subject: Sycamore Construction Amendment - Possible Change to Order

Attached is a copy of the Order Approving the Modification of the Project Design and the Addition of a new Biological Condition of Certification.

Mel noted that the verification section of the new condition does not contain a time frame for providing written notice of the planned methods for disposal to the commission for review.

Mel indicated that if this was an oversight, we still had time to correct it. If you wish a time frame to be added you must let me know today so that I will have time to modify the order.

Please set the time at "15 days"

*Jair B
4.16.91*

STATE OF CALIFORNIA

Energy Resources Conservation
and Development Commission

In the Matter of:)	Docket No. 84-AFC-6C
)	
Sycamore Cogeneration Company's)	Order Approving the
Sycamore Cogeneration Project)	Modification of the
_____)	Project Design and the
)	Addition of a new Biology
)	Condition of Certification.

Sycamore Cogeneration Company (SCC) submitted a request to the California Energy Commission (CEC) to amend the project design as approved in the Commission Decision for the Sycamore Cogeneration Project Design. In November, 1989, Texaco formed a new subsidiary called the Texaco Cogeneration and Power Company (TCAP). TCAP is an umbrella company for all Texaco power projects, including the Sycamore and Kern River(Omar Hill) Cogeneration Companies.

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STAFF RECOMMENDATION

Staff concludes that the proposed amendment is noncontroversial in nature, and recommends Commission approval for the following reasons:

1. Staff analyzed the request and concludes that there would be no significant additional environmental impacts associated with approving the request;
2. Staff requested comments from all interested parties, and did not receive opposing comments from any interested party or agency;
3. The proposed change retains the intent of the Decision adopted by the Commission;

4. The proposed change is based on information which was not reasonably or readily available to the parties prior to Commission Certification; and
5. The licensee, SCC, concurs with CEC staff's proposed new biology condition for the administration building expansion and maintenance facility construction project.

CONCLUSION AND ORDER

The California Energy Commission hereby adopts staff's recommendation and findings as its own, and Orders that the Sycamore Cogeneration Project design be modified to allow the expansion of the existing administration building by 4,340 square feet, and construction of a new maintenance facility 10,000 square feet in size to be located within the existing graded, fenced gas turbine generator pad.

SCC shall abide by the current Conditions of Certification in constructing the administration building expansion and maintenance facility. Further, the California Energy Commission hereby adopts the following new condition for the Sycamore Cogeneration Project:

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Verification: Sycamore Cogeneration Company will provide written notice of the planned methods for disposal and stockpiling of fill for the administration building expansion and access road realignment prior to the start of construction.

15 days

Date: _____

CHARLES IMBRECHT, Chairman

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512



**NOTICE OF RECEIPT OF
THE SYCAMORE COGENERATION COMPANY'S
REQUEST TO AMEND THE
COMMISSION DECISION FOR THE
SYCAMORE COGENERATION FACILITY
(84-AFC-6C)**

PROJECT DESCRIPTION:

The Sycamore Cogeneration Company has requested that the California Energy Commission amend its Decision (84-AFC-6C) for the Sycamore Cogeneration Facility. The Sycamore Cogeneration Company is proposing to expand the existing office complex and add a new maintenance shop. All modifications will be constructed within the facility boundary previously certified by the CEC.

The west side of the existing office complex will be extended sixty (60) feet, and a new maintenance shop will be built on the southeast side of the cogeneration facility. Construction is tentatively scheduled begin in April, 1991.

Commission Review Procedures

The purpose of the Commission's review process is to assess impacts on environmental quality, public health and safety, and to evaluate the consistency of the proposed change(s) with the intent of the Commission's decision on the case. Upon receipt of an amendment request, the Commission notifies interested parties, completes a staff analysis, and hears the amendment proposal at a regularly scheduled business meeting.

The Commission's review process includes consideration of public comment on proposed changes to the project. If you have any questions or wish to make comments on this Request to Amend, please contact Terry Parker, Compliance Project Manager, within 10 days of the date of this notice at the address on the enclosed form, or by calling (916) 323-1674. For information on how you may participate in the amendment process, you may also contact the Commission's Public Advisor, Thomas M. Maddock, at (916) 324-3009, or toll-free in California at 1-800-822-6228.

To receive a copy of one or more of the three documents listed on the enclosed Amendment Information Response Form, please complete and return it to the address shown on the form, attention: Terry Parker, Compliance Project Manager.

Date: December 27, 1990

ROBERT L. THERKELSEN, Deputy Director
for the Energy Facility Siting and
Environmental Protection Division

Attachment

Mailed to: List 796
POS 84-AFC-6C

PROOF OF SERVICE FURNISHED _____ FILED WITH
ORIGINAL MAILED FROM SACRAMENTO ON 12/27/90 L.K.

AMENDMENT INFORMATION RESPONSE FORM

**RETURN TO: CALIFORNIA ENERGY COMMISSION
COMPLIANCE UNIT
1516 NINTH STREET, MS-2000
SACRAMENTO, CA 95814**

NAME AND/OR TITLE (EXACTLY AS IT IS TO APPEAR ON MAIL LABEL)

ORGANIZATION (IF APPLICABLE)

STREET ADDRESS OR P.O. BOX

CITY

STATE

ZIP CODE

**PROJECT: Sycamore Cogeneration
Facility Addition Amendment**

DOCKET NO: 84-AFC-6C

**CONDITION(S): (Project Description) - Office expansion and
construction of a new maintenance facility.**

**DOCUMENTS I WISH TO RECEIVE:
(please circle)**

- Amendment Request
- Staff Analysis
- Commission Order