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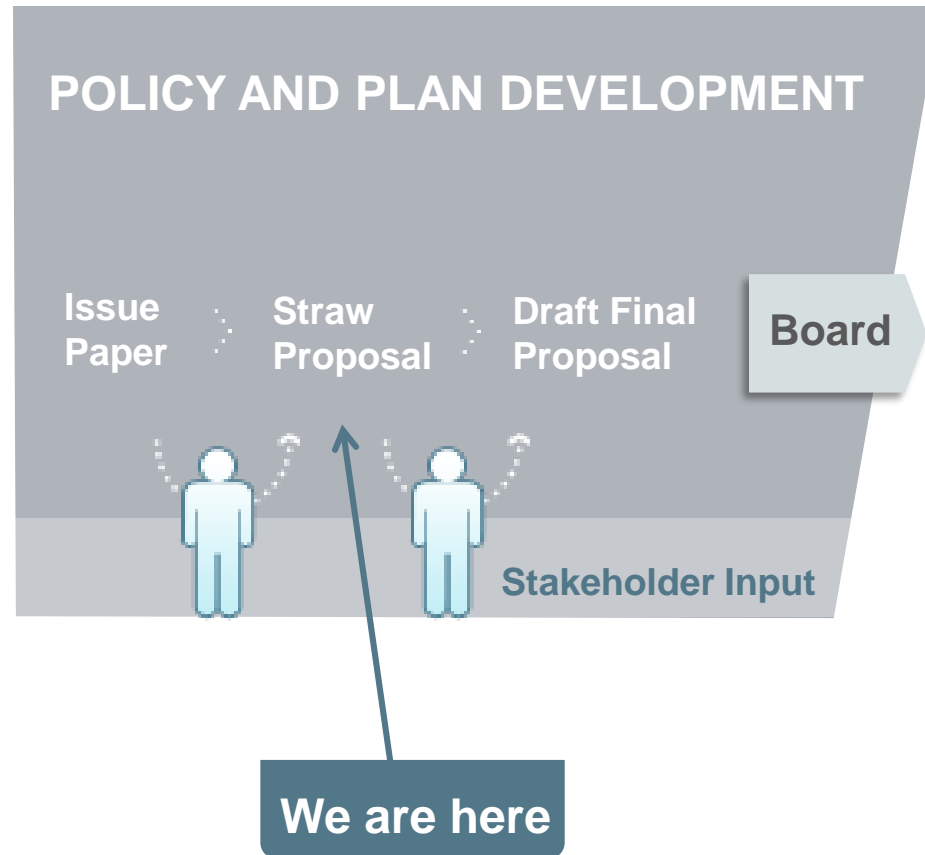
Update on Regional Stakeholder Initiatives

Greg Cook, Director, Market and Infrastructure Policy
October 17, 2016

The ISO is currently conducting three stakeholder initiatives to develop policies for a multi-state ISO

- Transmission Access Charge Options
- Regional Resource Adequacy
- GHG – Regional Integration

ISO Policy Initiative Stakeholder Process



Transmission Access Charge Options proposal addresses recovery of transmission facility costs

- Cost allocation for existing transmission facilities
 - “License plate” sub-regional TAC rates
- Default cost allocation for new transmission facilities
 - Reliability projects
 - Economic projects
 - Policy-driven projects
- Region-wide Export Access Charge

Transmission Access Charge Options - Next Steps

- Stakeholder comments on 2nd revised straw proposal due October 28, 2016
- ISO transmission planning workshop on November 17th
 - Overview of Transmission Economic Assessment Methodology (TEAM)
- Draft final proposal targeted for early December.

Regional Resource Adequacy addressing policies for LSEs to secure sufficient resources to meet operational needs of a regional grid

- Resource adequacy requirements for system, local, and flexible requirements
 - Load forecasting
 - Planning reserve margin
 - Uniform resource counting rules
 - Allocation to LSEs
- Maximum Import Capability
- Requirements for RA imports
- Backstop procurement provisions and cost allocation

Regional Resource Adequacy - Next Steps

- Stakeholder written comments on 2nd revised straw proposal due by October 27.
- Draft final proposal targeted for early December.

GHG-Regional Integration is addressing policies to integrate State GHG programs into the ISO market

- Current energy imbalance market design recognizes only CA is subject to the California Cap-and-Trade program
 - Generators inside California and importers to California have a Cap-and-Trade obligation
 - Energy serving load outside of CA is not subject to GHG costs
- Under a multi-state balancing authority area, must be able to differentiate California load from other internal load
 - Other States may develop their own CPP programs

GHG Regional Integration Initiative - Next Steps

Item	Date
Technical Workshop	October 13, 2016
Stakeholder Comments Due	October 27, 2016
Post Straw Proposal	November 10, 2016
Stakeholder Meeting	November 17, 2016
Stakeholder Comments Due	December 8, 2016
Post Draft Final Proposal	December 22, 2016
Stakeholder Conference Call	January 5, 2017
Stakeholder Comments Due	January 19, 2017