

## DOCKETED

<b>Docket Number:</b>	16-RPS-02
<b>Project Title:</b>	Appeal by Los Angeles Department of Water & Power re Renewables Portfolio Standard Certification Eligibility
<b>TN #:</b>	213908
<b>Document Title:</b>	Certification 62001A Control Gorge Power Plant - Unit 1
<b>Description:</b>	Certified Eligible for California's Renewables Portfolio Standard
<b>Filer:</b>	Darlene Burgess
<b>Organization:</b>	California Energy Commission
<b>Submitter Role:</b>	Commission Staff
<b>Submission Date:</b>	10/5/2016 2:04:06 PM
<b>Docketed Date:</b>	10/5/2016

# Certified Eligible for California's Renewables Portfolio Standard

*This is to officially state that beginning on **September 24, 2012\***, the facility:*

## **Control Gorge Power Plant - Unit 1**

**Owned by Los Angeles Department of Water & Power (LADWP),**

**Located in Bishop, CA,**

**And having Commenced Commercial Operations on:**

**April 1, 1952**

*Is certified by the California Energy Commission as eligible for California's Renewables Portfolio Standard (RPS) under the criteria specified in the **Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition**, publication number CEC-300-2013-005-ED7-CMF, April 2013, as revised by Energy Commission **Resolution No.14-1117-14**, and assigned CEC-RPS-ID number:*

**62001A**

The application for RPS certification of this renewable electrical generation facility was submitted by **Pjoy Chua**, of **Los Angeles Department of Water & Power (LADWP)**, on behalf of the facility owner **Los Angeles Department of Water & Power (LADWP)**. The accuracy of the information in the submitted application for RPS certification was attested to by **Pjoy Chua**, the **Electrical Engineer of Los Angeles Department of Water and Power**. Pjoy Chua subsequently amended the application in December 2014 to reflect the eligibility requirements in the **Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition**, as revised by **Resolution No.14-1117-14**.

The facility has a total nameplate capacity, measured in alternating current, of

**37.5 MW**

Using the following renewable energy resource(s):

**Hydroelectric Unit operated as part of a Water Supply or Conveyance System**

And using the following nonrenewable energy resource(s):

**None**

*The contribution of each energy resource to the electrical generation is based on the No nonrenewable fuel used measurement methodology, as identified in the submitted application for RPS certification. California RPS-eligible Renewable Energy Credits will not be created for any electricity resulting from the use of nonrenewable energy resources, except in cases where the use of nonrenewable energy resources does not exceed a de minimis quantity or other allowance as specified in the **Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition**, and sufficient evidence has been submitted in support of compliance with those requirements.*

Electricity from the generating unit may only be used to satisfy the RPS procurement requirements of the retail seller or local publicly owned electric utility (POU) that procured electricity from the generation unit as of December 31, 2005. If multiple retail sellers or POUs procured electricity from the generation unit as of December 31, 2005, only the retail seller or POU that owned the generation unit as of December 31, 2005, may use electricity from the generation unit to meet its RPS procurement requirements.

***The RPS certification of the Control Gorge Power Plant - Unit 1 facility may be revoked if any of the information presented in the application for RPS certification, or supporting documentation, submitted to the California Energy Commission is determined to be false or inaccurate.***

***The California Energy Commission must be promptly notified of any changes to the information included in the application for RPS certification of the facility, including changes in the facility's operations, ownership, or representation, as specified in the **Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition**. Failure to do so within 90 days of the change in the information may result in the revocation of the facility's RPS certification.***

\*Facilities that meet the requirements of a water supply or conveyance system may count generation beginning on January 1, 2011, provided the facility meets the requirements in the RPS Eligibility Guidebook.