DOCKETED

Docket Number:	16-RPS-02
Project Title:	Appeal by Los Angeles Department of Water & Power re Renewables Portfolio Standard Certification Eligibility
TN #:	213404
Document Title:	RPS Certificates for the Scattergood, Harbor, Valley, and Haynes Facilities
Description:	Certificates
Filer:	Darlene Burgess
Organization:	California Energy Commission
Submitter Role:	Commission Staff
Submission Date:	8/31/2016 5:28:19 PM
Docketed Date:	9/1/2016

Certified Eligible for California's Renewables Portfolio Standard

This is to officially state that beginning on ***July 8, 2011****, the facility:*

Scattergood Generating Station

Owned by City of Los Angeles,
Located in Playa Del Ray, CA,
Having Commenced Commercial Operations on:
December 1, 1958
And begun Using Renewable Fuel on:
August 1, 2009

Is certified by the California Energy Commission as eligible for California's Renewables Portfolio Standard (RPS) under the criteria specified in the ***Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition,*** *publication number CEC-300-2013-005-ED7-CMF, April 2013, and assigned CEC-RPS-ID number:*

61956F

The application for RPS certification of this renewable electrical generation facility was submitted by **Oscar Alvarez**, of **Los Angeles Department of Water and Power**, on behalf of the facility owner **City of Los Angeles**. The accuracy of the information in the submitted application for RPS certification was attested to by **Oscar Alvarez,** the **Electrical Engineer** of **Los Angeles Department of Water and Power**.

The facility has a total nameplate capacity, measured in alternating current, of

823.2 MW

Using the following renewable energy resource(s):

Biomethane

And using the following nonrenewable energy resource(s):

Natural Gas

The contribution of each energy resource to the electrical generation is based on the ***combustion technologies and fuel cell technologies*** *measurement methodology, as identified in the submitted application for RPS certification. California RPS-eligible Renewable Energy Credits will not be created for any electricity resulting from the use of nonrenewable energy resources, except in cases where the use of nonrenewable energy resources does not exceed a de minimis quantity or other allowance as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition, and sufficient evidence has been submitted in support of compliance with those requirements.*

The application for certification identifies information on the following sources of biomethane fuel that are currently being used by the electrical generation facility to generate electricity:

	Type of Biomethane	Producer of the Biomethane	MMBTU/Month	Delivery Method
1	Digester Gas	Hyperion Treatment Plant	123,000	Dedicated Pipeline

Only biomethane procured from these sources, produced in the manner specified, and delivered as indicated, was considered when evaluating the certification application of the facility.

This facility received certification using biomethane fuel source(s) that were contracted with and reported to the Energy Commission before March 29, 2012, and are eligible under the existing biomethane procurement contracts only for the procured under the contract(s) signed and reported to the Energy Commission prior to March 29, 2012. The quantities of biomethane from each contract, source, or both are limited to the quantities specified in the contract and identified below.

The application for certification identifies information on the following sources of biomethane fuel that are identified as currently being used by the electrical generation facility to generate electricity:

Contract:	Shell / LADWP	**Execution Date:**	12/20/2011
Start Date:	1/1/2012	**End Date:**	11/1/2021
Maximum Quantities:	35,930,000 MMBtu	**Maximum Daily Quantities:**	10,000 MMBtu/Day
	Producer of Biomethane		
Source 1	Imperial Landfill		
Source 2	Greentree Landfill		
Source 3	Turkey Creek Landfill		
Source 4	Live Oak Landfill		

Only biomethane procured from these sources, produced in the manner specified, and delivered as indicated, was considered when evaluating the certification application of the facility.

The RPS certification of the Scattergood Generating Station facility may be revoked if any of the information presented in the application for RPS certification, or supporting documentation, submitted to the California Energy Commission is determined to be false or inaccurate.

The California Energy Commission must be promptly notified of any changes to the information included in the application for RPS certification of the facility, including changes in the facility's operations, ownership, or representation, as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition. Failure to do so within 90 days of the change in the information may result in the revocation of the facility's RPS certification.

Certified Eligible for California's Renewables Portfolio Standard

This is to officially state that beginning on ***July 8, 2011****, the facility:*

Harbor Generating Station

Owned by City of Los Angeles,
Located in Wilminton, CA,
Having Commenced Commercial Operations on:
January 31, 1995
And begun Using Renewable Fuel on:
August 1, 2009

Is certified by the California Energy Commission as eligible for California's Renewables Portfolio Standard (RPS) under the criteria specified in the ***Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition,*** *publication number CEC-300-2013-005-ED7-CMF, April 2013, and assigned CEC-RPS-ID number:*

61597F

The application for RPS certification of this renewable electrical generation facility was submitted by **Oscar Alvarez**, of **Los Angeles Department of Water and Power**, on behalf of the facility owner **City of Los Angeles**. The accuracy of the information in the submitted application for RPS certification was attested to by **Oscar Alvarez,** the **Electrical Engineer** of **Los Angeles Department of Water and Power**.

The facility has a total nameplate capacity, measured in alternating current, of

462 MW

Using the following renewable energy resource(s):

Biomethane

And using the following nonrenewable energy resource(s):

Natural Gas

The contribution of each energy resource to the electrical generation is based on the ***combustion technologies and fuel cell technologies*** *measurement methodology, as identified in the submitted application for RPS certification. California RPS-eligible Renewable Energy Credits will not be created for any electricity resulting from the use of nonrenewable energy resources, except in cases where the use of nonrenewable energy resources does not exceed a de minimis quantity or other allowance as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition, and sufficient evidence has been submitted in support of compliance with those requirements.*

This facility received certification using biomethane fuel source(s) that were contracted with and reported to the Energy Commission before March 29, 2012, and are eligible under the existing biomethane procurement contracts only for the procured under the contract(s) signed and reported to the Energy Commission prior to March 29, 2012. The quantities of biomethane from each contract, source, or both are limited to the quantities specified in the contract and identified below.

The application for certification identifies information on the following sources of biomethane fuel that are identified as currently being used by the electrical generation facility to generate electricity:

Contract:	Shell / LADWP	**Execution Date:**	12/20/2011
Start Date:	1/1/2012	**End Date:**	11/1/2021
Maximum Quantities:	35,930,000 MMBtu	**Maximum Daily Quantities:**	10,000 MMBtu/Day
	Producer of Biomethane		
Source 1	Imperial Landfill		
Source 2	Greentree Landfill		
Source 3	Turkey Creek Landfill		
Source 4	Live Oak Landfill		

Only biomethane procured from these sources, produced in the manner specified, and delivered as indicated, was considered when evaluating the certification application of the facility.

The RPS certification of the Harbor Generating Station facility may be revoked if any of the information presented in the application for RPS certification, or supporting documentation, submitted to the California Energy Commission is determined to be false or inaccurate.

The California Energy Commission must be promptly notified of any changes to the information included in the application for RPS certification of the facility, including changes in the facility's operations, ownership, or representation, as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition. Failure to do so within 90 days of the change in the information may result in the revocation of the facility's RPS certification.

Certified Eligible for California's Renewables Portfolio Standard

This is to officially state that beginning on ***July 8, 2011****, the facility:*

Valley Generating Station

Owned by City of Los Angeles,
Located in Sun Valley, CA,
Having Commenced Commercial Operations on:
August 17, 2001
And begun Using Renewable Fuel on:
August 1, 2009

Is certified by the California Energy Commission as eligible for California's Renewables Portfolio Standard (RPS) under the criteria specified in the ***Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition,*** *publication number CEC-300-2013-005-ED7-CMF, April 2013, and assigned CEC-RPS-ID number:*

61598F

The application for RPS certification of this renewable electrical generation facility was submitted by **Oscar Alvarez**, of **Los Angeles Department of Water and Power**, on behalf of the facility owner **City of Los Angeles**. The accuracy of the information in the submitted application for RPS certification was attested to by **Oscar Alvarez,** the **Electrical Engineer** of **Los Angeles Department of Water and Power**.

The facility has a total nameplate capacity, measured in alternating current, of

788 MW

Using the following renewable energy resource(s):

Biomethane

And using the following nonrenewable energy resource(s):

Natural Gas

The contribution of each energy resource to the electrical generation is based on the ***combustion technologies and fuel cell technologies*** *measurement methodology, as identified in the submitted application for RPS certification. California RPS-eligible Renewable Energy Credits will not be created for any electricity resulting from the use of nonrenewable energy resources, except in cases where the use of nonrenewable energy resources does not exceed a de minimis quantity or other allowance as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition, and sufficient evidence has been submitted in support of compliance with those requirements.*

This facility received certification using biomethane fuel source(s) that were contracted with and reported to the Energy Commission before March 29, 2012, and are eligible under the existing biomethane procurement contracts only for the procured under the contract(s) signed and reported to the Energy Commission prior to March 29, 2012. The quantities of biomethane from each contract, source, or both are limited to the quantities specified in the contract and identified below.

The application for certification identifies information on the following sources of biomethane fuel that are identified as currently being used by the electrical generation facility to generate electricity:

Contract:	Shell / LADWP	**Execution Date:**	12/20/2011
Start Date:	1/1/2012	**End Date:**	11/1/2021
Maximum Quantities:	35,930,000 MMBtu	**Maximum Daily Quantities:**	10,000 MMBtu/Day
	Producer of Biomethane		
Source 1	Imperial Landfill		
Source 2	Greentree Landfill		
Source 3	Turkey Creek Landfill		
Source 4	Live Oak Landfill		

Only biomethane procured from these sources, produced in the manner specified, and delivered as indicated, was considered when evaluating the certification application of the facility.

The RPS certification of the Valley Generating Station facility may be revoked if any of the information presented in the application for RPS certification, or supporting documentation, submitted to the California Energy Commission is determined to be false or inaccurate.

The California Energy Commission must be promptly notified of any changes to the information included in the application for RPS certification of the facility, including changes in the facility's operations, ownership, or representation, as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition. Failure to do so within 90 days of the change in the information may result in the revocation of the facility's RPS certification.

Certified Eligible for California's Renewables Portfolio Standard

This is to officially state that beginning on ***July 8, 2011****, the facility:*

Haynes Generating Station

Owned by City of Los Angeles,
Located in Long Beach, CA,
Having Commenced Commercial Operations on:
September 2, 1962
And begun Using Renewable Fuel on:
August 1, 2009

Is certified by the California Energy Commission as eligible for California's Renewables Portfolio Standard (RPS) under the criteria specified in the ***Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition,*** *publication number CEC-300-2013-005-ED7-CMF, April 2013, and assigned CEC-RPS-ID number:*

61599F

The application for RPS certification of this renewable electrical generation facility was submitted by **Oscar Alvarez**, of **Los Angeles Department of Water and Power**, on behalf of the facility owner **City of Los Angeles**. The accuracy of the information in the submitted application for RPS certification was attested to by **Oscar Alvarez,** the **Electrical Engineer** of **Los Angeles Department of Water and Power**.

The facility has a total nameplate capacity, measured in alternating current, of

1750.3 MW

Using the following renewable energy resource(s):

Biomethane

And using the following nonrenewable energy resource(s):

Natural Gas

The contribution of each energy resource to the electrical generation is based on the ***combustion technologies and fuel cell technologies*** *measurement methodology, as identified in the submitted application for RPS certification. California RPS-eligible Renewable Energy Credits will not be created for any electricity resulting from the use of nonrenewable energy resources, except in cases where the use of nonrenewable energy resources does not exceed a de minimis quantity or other allowance as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition, and sufficient evidence has been submitted in support of compliance with those requirements.*

This facility received certification using biomethane fuel source(s) that were contracted with and reported to the Energy Commission before March 29, 2012, and are eligible under the existing biomethane procurement contracts only for the procured under the contract(s) signed and reported to the Energy Commission prior to March 29, 2012. The quantities of biomethane from each contract, source, or both are limited to the quantities specified in the contract and identified below.

The application for certification identifies information on the following sources of biomethane fuel that are identified as currently being used by the electrical generation facility to generate electricity:

Contract:	Shell / LADWP	**Execution Date:**	12/20/2011
Start Date:	1/1/2012	**End Date:**	11/1/2021
Maximum Quantities:	35,930,000 MMBtu	**Maximum Daily Quantities:**	10,000 MMBtu/Day
	Producer of Biomethane		
Source 1	Imperial Landfill		
Source 2	Greentree Landfill		
Source 3	Turkey Creek Landfill		
Source 4	Live Oak Landfill		

Only biomethane procured from these sources, produced in the manner specified, and delivered as indicated, was considered when evaluating the certification application of the facility.

The RPS certification of the Haynes Generating Station facility may be revoked if any of the information presented in the application for RPS certification, or supporting documentation, submitted to the California Energy Commission is determined to be false or inaccurate.

The California Energy Commission must be promptly notified of any changes to the information included in the application for RPS certification of the facility, including changes in the facility's operations, ownership, or representation, as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition. Failure to do so within 90 days of the change in the information may result in the revocation of the facility's RPS certification.