DOCKETED		
Docket Number:	16-RPS-02	
Project Title:	Appeal by Los Angeles Department of Water & Power re Renewables Portfolio Standard Certification Eligibility	
TN #:	213343	
Document Title:	LADWP Transaction Confirmation with Shell Energy N. America, LP Effective 8-1-2009	
Description:	N/A	
Filer:	Pam Fredieu	
Organization:	California Energy Commission	
Submitter Role:	Commission Staff	
Submission Date:	8/31/2016 2:47:23 PM	
Docketed Date:	8/31/2016	

TRANSACTION CONFIRMATION FOR IMMEDIATE DELIVERY

Shell Energy North America (US), L.	Р.			Effective Date: August 1, 2009	
This Transaction Confirmation is subject to terms of this Transaction Confirmation shall				3uyer dated February 1 2008 . The	
SELLER: Shell Energy North America (US), L.P. ("Shell Energy") 909 Fannin, Plaza Level One Houston, Texas 77010 Attn: Contract Administration Phone: 713.767.5400 Fax: 713.265.2171 Base Contract No. 010-NG-BS-08129		Los Ang Energy 111 Nor Los Ang Attn: Br Phone: Fax: 818 Transpo	BUYER: Los Angeles Department of Water and Power ("LADWP") Energy Control Center 111 North Hope Street, Room 1148 Los Angeles, CA 90012 Attn: Brad Packer Phone: 818-771-6555 Fax: 818-771-6510 Transporter: Kern River Gas Transmission Company Transporter Contract Numbers: 1706,1006		
Contract Price: Fixed price: a) The Contract Price is \$9.80 per MMBtu				ethane ("RB") as metered and	
delivered from the designated Landfill(s) (s b) The Contract Price is \$5.80 per MMBtu excess of documented metered and delive	for the quantity	delivered of Sta	andard Baseload g	gas on a monthly basis that is in	
Delivery Period: Begin: August 1, 200)9	End: Jur	ne 30, 2014		
Performance Obligation and Contract Q per Day for August 1, 2009 through August ("Contract Quantity") consisting of both RB dedicate solely to Buyer all of the RB that : Effective Date of this Transaction Confirmation up to the Contract Quantity. Interruptible and is subject to the successfirm.	at 31, 2009 and a standard be seller has contration up to the C th the designate Notwithstanding	8,200 MMBtu por Baseload gas a racted for with the Contract Quantities and landfills shall ag the foregoing,	er Day for Septem is set forth in the S he designated land by hereof. Seller fu be delivered to Bu Buyer and Seller	nber 1, 2009 through June 30, 2014 Special Conditions. Seller agrees to dfills set forth in Attachment A as of the urther agrees that all deliveries of RB uyer under this Transaction	
During the Delivery Period hereunder, Sell from an additional landfill facility that is que Attachment 'A' to this Transaction Confirm	alified and appro	Buyer and Buyer oved by Seller.	er may agree to pu Such additional Ri	rchase supplementary volumes of RB B volumes would be set forth in an	
Firm (Fixed Quantity):	Firm ((Variable Quant	ilty):	Interruptible:	
[X] MMBtus/Day		MMBtus/Day	A STATE OF THE PARTY OF THE PAR	Up to [] MMBtus/Day	
O EFP	MMBtus/Day Maximum			, sat	
Delivery Point(s): Opal					
Special Conditions:	• •				
General Terms and Conditions and Defi	initions:				
"Project" means any of the four landfill so	nurce facilities s	et forth in Attac	hment A to the Tra	ensection Confirmation hereof.	
"Renewable Blomethane" ("RB"): mean					

(i) consists of Landfill Gas, as that term is defined in the California Energy Commission's ("CEC") Renewable Energy Program Overall Program Guidebook (January 2008); and

contains all the environmental attributes associated with the use of Landfill Gas-derived fuel for the generation of electric power, but excluding (a) any federal or state tax credits associated with the collection, production, transfer or sale of such Landfill Gas, (b) any emission reduction credits required or available for the operation of a Landfill Gas processing facility at the Landfill to collect and process Landfill Gas, and (c) any credits or payments associated with the reduction in or avoidance of Greenhouse Gas emissions at the Landfill, including emission reduction credits, verified emission reductions, voluntary emission reductions, offsets, allowances, voluntary carbon units, avoided compliance costs, emission rights and authorizations, and CO2 reduction and sequestration. For purposes hereof, "Greenhouse Gas" means carbon dioxide (CO2), methane (CH4), nitrous oxide (N2O), hydrofluorocarbons, perfluorocarbons, sulphur hexafluoride, or any other substance or combination of substances that may become regulated or designated as Greenhouse Gases under any federal, state or local law or regulation, or any emission reduction registry, trading system, or reporting or reduction program for Greenhouse Gas emission reductions that is established, certified, maintained, or recognized by any international, governmental (including U.N., federal, state, or local agencies), or non-governmental agency from time to time, in each case measured in increments of one metric tonne of carbon dioxide equivalent.

Standard Baseload gas is the positive difference between the total gas delivery and the RB delivered each month.

The Parties acknowledge that RB, as defined herein, is a qualifying resource under the Buyer's Renewable Portfolio Standard ("RPS") program in effect as of the execution date of this Transaction Confirmation, and neither Party makes any further representation in this regard.

Seller's Support of Buyer's RPS Program: Seller will provide an attestation identifying the specific landfill source, stating the RB source is Landfill Gas, that the RB is injected into a pipeline at the landfill and is measured in BTU's. The parties understand that this RB will be delivered to Buyer through an exchange rather than through direct long-haul transportation. Specifically, there environmental attributes will be unbundled from the gas at or near the landfill source, and the resulting gas without environmental attributes will be sold by Seller in the local market. The gas will be replaced with an equal volume of gas and be re-bundled with the environmental attributes for delivery to Buyer at the specified Delivery Point as RB. Seller shall provide any additional documentation or information related to the supply of RB, to the Buyer, as reasonably required to support Buyer's ongoing reporting compliance with Buyer's RPS program.

If the CEC, through its Renewable Energy Program Overall Program Guidebook (January 2008) or by other means alters its rules or guidelines for renewables compliance and disallows any or all of the RB facilities under this Transaction Confirmation, such action shall neither excuse Buyer from performance of its obligation hereunder nor give rise to any right of Buyer to a refund or any retroactive adjustment of the Contract Price hereof.

Reports, Invoices and Statements: Seller agrees to provide Buyer with a Monthly statement showing the amount of RB as metered from the Individual landfill facilities along with the Standard Baseload gas comprising the previous Month's deliveries.

Seller: Shell Energy North America (US), L.P.	Buyer: Los Angeles Department of Water and Power			
ON By: Of Q	By: Rand & Hand			
Title: Touth	Title: Director of Resource Planning Procorent			
Date: Patricia L. Butler - Contracts Manager	Date: 7/27/09			

Attachment-A

- Rumpke Sanitary Landfill, located in Cincinnati, OH.
 Fort Smith Landfill, located in Fort Smith, AR.
 Greenwood Farms Landfill, located in Tyler, TX.
 Jefferson Davis Parlsh Sanitary Landfill, located in Welsh, LA.

Attachment-B

Seller Representation and Warrantys

Seller represents, warrants and covenants to Buyer that Seller has for the purposes of supplying Buyer under the terms and conditions of this Transaction Confirmation entered into NAESB Base Contracts. for the Sale and Purchase of Natural Gas and RB with all of the four landfill facilities, for the dedicated output of RB listed in Attachment A hereof:

Cambrian Energy / South Tex-Fort Smith Treaters, LLC effective July 21, 2009

and a construction of the following of the construction of the con

- JDP Renewables, LLC effective July 24, 2009
- East Texas Renewables, LLC effective July 24, 2009

GSF Energy, LLC effective July 23, 2009

Buyer nots. * ed

179

3. Iyer 15

. '33d

7:3