DOCKETED

Docket Number:	16-RPS-02
Project Title:	Appeal by Los Angeles Department of Water & Power re Renewables Portfolio Standard Certification Eligibility
TN #:	213121
Document Title:	106 Shell December 2013 Invoice Redacted (Bates Nos. LA000992-LA000996)
Description:	N/A
Filer:	Pjoy Chua
Organization:	LADWP
Submitter Role:	Applicant
Submission Date:	8/30/2016 5:20:14 PM
Docketed Date:	8/31/2016

SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN STREET, LEVEL 12
HOUSTON, TX 77002

RECEIVED
By Sharat Batra at 1/29/14

Sales Invoice

Company info: **LOS ANGELES DEPARTMENT OF WATER AND POWER**

Address: **111 NORTH HOPE ST RM 1150**
LOS ANGELES, CA 90012

Attention of: **Natural Gas Manager Contract #: 96**
Phone: 213.367.1748
Email: Scott.Masuda@ladwp.com
Fax: 1.213.367.1772

Remit Wire Details:
Bank Name: [redacted]
Account Number: [redacted]
ABA: [redacted]

Fax Payment Details to:
Receivables Department
Fax: 713-265-1701
Email: Receivables@Shell.com

SENA General Information
Cust ID: LDWP
Customer Account # : [redacted]
[redacted]

Invoice Number: 2422941
Contract Number: [redacted]
Delivery Period: Dec-13
Invoice Date: 01/28/2014
Due Date: 02/07/2014

Shell Contact: Customer Support
Toll Free: 1-866-818-5501
Email: SENA.CustomerSupport@Shell.com
Fax: 713-265-1718

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount		Quantity (MMBTU)
Sales	$2,491,160.00	USD	254,200
Net Total	**$2,491,160.00**	**USD**	
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.	**$2,491,160.00**		

OKAY TO PAY *Sharat Batra*

LA000992

Bill To:	*Vendor:*	*Statement Information:*	
LOS ANGELES DEPARTMENT OF WATER AND POWER	SHELL ENERGY NORTH AMERICA (US), L.P.	Invoice Number:	2422941
		Contract Number:	[redacted]
		Invoice Date:	01/28/2014
		Due Date:	2/7/2014

Date Range	Deal	P/S	Trader	Price Type	Description	Meter	Quantity (MMBTU)	Price	Amount Due (USD)	Tax
Current Month										
SALE										
12/01 - 12/31	[redacted]	S	cmorris	Fixed	WFS OPAL PLANT	OPALPLANT	254,200	9.8000	$2,491,160.00	
12/01 - 12/31	[redacted]	S	cmorris	Fixed	WFS OPAL PLANT	OPALPLANT			$0.00	
						Total WFS OPAL PLANT:	**254,200**		**$2,491,160.00**	
						Total WILLIAMS FIELD SER Sales:	***254,200***		***$2,491,160.00***	
							NET Sales:		***$2,491,160.00***	
					Current- Total Sales				***$2,491,160.00***	
					Current Total				**$2,491,160.00**	
					Total - Net Invoice				**$2,491,160.00**	

Bill To:	Vendor:	Statement Information:	
LOS ANGELES DEPARTMENT OF WATER AND POWER	SHELL ENERGY NORTH AMERICA (US), L.P.	Invoice Number:	2422941
		Contract Number:	[redacted]
		Invoice Date:	01/28/2014
		Due Date:	2/7/2014

Statement Detail: **Pipeline: WILLIAMS FIELD SE** **Location: WFS OPAL PLANT** **Deal Number:** [redacted] **Unit: MMBTU**

Prod Day	12/1/13	12/2/13	12/3/13	12/4/13	12/5/13	12/6/13	12/7/13	12/8/13	12/9/13	12/10/13	12/11/13
Description	*Fixed*										
Daily Volume	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200
Fixed	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Net Price	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Daily Total $	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00

Prod Day	12/12/13	12/13/13	12/14/13	12/15/13	12/16/13	12/17/13	12/18/13	12/19/13	12/20/13	12/21/13	12/22/13
Description	*Fixed*										
Daily Volume	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200
Fixed	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Net Price	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Daily Total $	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00

Prod Day	12/23/13	12/24/13	12/25/13	12/26/13	12/27/13	12/28/13	12/29/13	12/30/13	12/31/13	Total
Description	*Fixed*									
Daily Volume	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	254,200
Fixed	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Net Price	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	$9.8000
Daily Total $	80,360.00	80,360.00	80,360.00	80,360.00	80,360.00	80,360.00	80,360.00	80,360.00	80,360.00	$2,491,160.00

*Daily Details for reference purposes only

Bill To:	Vendor:	Statement Information:	
LOS ANGELES DEPARTMENT OF WATER AND POWER	SHELL ENERGY NORTH AMERICA (US), L.P.	Invoice Number:	2422941
		Contract Number:	[redacted]
		Invoice Date:	01/28/2014
		Due Date:	2/7/2014

Statement Detail: **Pipeline: WILLIAMS FIELD SE** **Location: WFS OPAL PLANT** **Deal Number:** [redacted] **Unit: MMBTU**

Prod Day	12/1/13	12/2/13	12/3/13	12/4/13	12/5/13	12/6/13	12/7/13	12/8/13	12/9/13	12/10/13	12/11/13
Description	*Fixed*										
Daily Volume	0	0	0	0	0	0	0	0	0	0	0
Fixed	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Net Price	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000
Daily Total $	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

Prod Day	12/12/13	12/13/13	12/14/13	12/15/13	12/16/13	12/17/13	12/18/13	12/19/13	12/20/13	12/21/13	12/22/13
Description	*Fixed*										
Daily Volume	0	0	0	0	0	0	0	0	0	0	0
Fixed	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Net Price	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000
Daily Total $	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00

Prod Day	12/23/13	12/24/13	12/25/13	12/26/13	12/27/13	12/28/13	12/29/13	12/30/13	12/31/13		Total
Description	*Fixed*										
Daily Volume	0	0	0	0	0	0	0	0	0		0
Fixed	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000		
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Net Price	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000		
Daily Total $	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		$0.00

*Daily Details for reference purposes only

LA000995

SHIPPER IMBALANCE DETAIL

Stmt D/T : 8/17/2016 11:44:19 AM CCT

Prep ID : [redacted] **Prep Name :** KERN RIVER GAS TRANSMISSION COMPANY **Contact Name :** KRISTIN GILLETTE

Recipient : [redacted] **Recipient Name :** THE DEPARTMENT OF WATER AND POWER O **Contact Phone :** 8019376294

Acct Per : August 2016 [redacted] : [redacted] **Stl Type Desc :** Not subject to cash out provisions.

[redacted]	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	Prior Acct Per	Adj Type

Prod Period : December 2013 **Stmt Basis Name :** Actual

Svc Req : [redacted] **Svc Req Name :** LADWP **Svc Req K :** 1006

K Flo : R **Rec Loc :** 39298 **Rec Loc Prop :** 014001 **Rec Loc Name :** Opal - WFS

Up K : G15 **Up ID :** 837565548 **Deal Type :**

Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	Prior Acct Per	Adj Type
12/01/2013 09:00 AM	12/02/2013 08:59 AM	8,200	8,200		
12/02/2013 09:00 AM	12/03/2013 08:59 AM	8,200	8,200		
12/03/2013 09:00 AM	12/04/2013 08:59 AM	8,200	8,200		
12/04/2013 09:00 AM	12/05/2013 08:59 AM	8,200	8,200		
12/05/2013 09:00 AM	12/06/2013 08:59 AM	8,200	8,200		
12/06/2013 09:00 AM	12/07/2013 08:59 AM	8,200	8,200		
12/07/2013 09:00 AM	12/08/2013 08:59 AM	8,200	8,200		
12/08/2013 09:00 AM	12/09/2013 08:59 AM	8,200	8,200		
12/09/2013 09:00 AM	12/10/2013 08:59 AM	8,200	8,200		
12/10/2013 09:00 AM	12/11/2013 08:59 AM	8,200	8,200		
12/11/2013 09:00 AM	12/12/2013 08:59 AM	8,200	8,200		
12/12/2013 09:00 AM	12/13/2013 08:59 AM	8,200	8,200		
12/13/2013 09:00 AM	12/14/2013 08:59 AM	8,200	8,200		
12/14/2013 09:00 AM	12/15/2013 08:59 AM	8,200	8,200		
12/15/2013 09:00 AM	12/16/2013 08:59 AM	8,200	8,200		
12/16/2013 09:00 AM	12/17/2013 08:59 AM	8,200	8,200		
12/17/2013 09:00 AM	12/18/2013 08:59 AM	8,200	8,200		
12/18/2013 09:00 AM	12/19/2013 08:59 AM	8,200	8,200		
12/19/2013 09:00 AM	12/20/2013 08:59 AM	8,200	8,200		
12/20/2013 09:00 AM	12/21/2013 08:59 AM	8,200	8,200		
12/21/2013 09:00 AM	12/22/2013 08:59 AM	8,200	8,200		
12/22/2013 09:00 AM	12/23/2013 08:59 AM	8,200	8,200		
12/23/2013 09:00 AM	12/24/2013 08:59 AM	8,200	8,200		
12/24/2013 09:00 AM	12/25/2013 08:59 AM	8,200	8,200		
12/25/2013 09:00 AM	12/26/2013 08:59 AM	8,200	8,200		
12/26/2013 09:00 AM	12/27/2013 08:59 AM	8,200	8,200		
12/27/2013 09:00 AM	12/28/2013 08:59 AM	8,200	8,200		
12/28/2013 09:00 AM	12/29/2013 08:59 AM	8,200	8,200		
12/29/2013 09:00 AM	12/30/2013 08:59 AM	8,200	8,200		
12/30/2013 09:00 AM	12/31/2013 08:59 AM	8,200	8,200		
12/31/2013 09:00 AM	01/01/2014 08:59 AM	8,200	8,200		
Subtotal :		254200	254200		
December 2013	**Total for Svc Req K : 1006**	254200	254200		
Total for Prod Per : December 2013		254200	254200		