DOCKETED

Docket Number:	16-RPS-02
Project Title:	Appeal by Los Angeles Department of Water & Power re Renewables Portfolio Standard Certification Eligibility
TN #:	213114
Document Title:	99 Shell May 2013 Invoice Redacted (Bates Nos. LA000956-LA000960)
Description:	N/A
Filer:	Pjoy Chua
Organization:	LADWP
Submitter Role:	Applicant
Submission Date:	8/30/2016 5:16:13 PM
Docketed Date:	8/31/2016

SHELL ENERGY NORTH AMERICA (US), L.P.

1000 MAIN STREET, LEVEL 12
HOUSTON, TX 77002

RECEIVED JUN 1 7 2013

Net Invoice

Company info: **LOS ANGELES DEPARTMENT OF WATER AND POWER**	**Remit Wire Details:**	**Fax Payment Details to:**	Invoice Number: 2322938
Address: **111 NORTH HOPE ST RM 1150 LOS ANGELES, CA 90012**	Bank Name: [redacted]	Receivables Department	Contract Number: [redacted]
	Account Number	Fax: 713-265-1701	Delivery Period: May-13
	ABA:	Email: Receivables@Shell.com	Invoice Date: 06/14/2013
			Due Date: 06/25/2013
Attention of: **Natural Gas Manager Contract #: 96**		**SENA General Information**	Shell Contact: Customer Support
Phone: 213.367.1748		Cust ID: LDWP	Toll Free: 1-866-818-5501
Email: Scott.Masuda@ladwp.com		Customer Account # : [redacted]	Email: SENA.CustomerSupport@Shell.com
Fax: 1.213.367.1772		[redacted]	Fax: 713-265-1718

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount		Quantity (MMBTU)
Sales	$2,491,160.00	USD	254,200
Purchases		USD	
Net Total	**$2,491,160.00**	**USD**	
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.	**$2,491,160.00**		

Okay
[illegible]

LA000956

Bill To:	Vendor:	Statement Information:	
LOS ANGELES DEPARTMENT OF WATER AND POWER	SHELL ENERGY NORTH AMERICA (US), L.P.	Invoice Number:	2322938
		Contract Number:	[redacted]
		Invoice Date:	06/14/2013
		Due Date:	6/25/2013

Date Range	Deal	P/S	Trader	Price Type	Description	Meter	Quantity (MMBTU)	Price	Amount Due (USD)	Tax
Current Month										
SALE										
05/01 - 05/31	[redacted]	S	cmorris	Fixed	WFS OPAL PLANT	OPALPLANT	254,200	9.8000	$2,491,160.00	
						Total WFS OPAL PLANT:	**254,200**		**$2,491,160.00**	
						Total WILLIAMS FIELD SER Sales:	***254,200***		***$2,491,160.00***	
						NET Sales:			***$2,491,160.00***	

Current- Total Sales	***$2,491,160.00***
Current- Total Purchases	
Current Total	**$2,491,160.00**
Total - Net Invoice	**$2,491,160.00**

Bill To:	Vendor:	Statement Information:
LOS ANGELES DEPARTMENT OF WATER AND POWER	SHELL ENERGY NORTH AMERICA (US), L.P.	Invoice Number: 2322938
		Contract Number: [redacted]
		Invoice Date: 06/14/2013
		Due Date: 6/25/2013

Statement Detail: Pipeline: WILLIAMS FIELD S Location: WFS OPAL PLANT Deal Number: [redacted] Unit: MMBTU

Prod Day	5/1/13	5/2/13	5/3/13	5/4/13	5/5/13	5/6/13	5/7/13	5/8/13	5/9/13	5/10/13	5/11/13
Description	Fixed										
Daily Volume	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200
Fixed	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Net Price	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Daily Total $	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00

Prod Day	5/12/13	5/13/13	5/14/13	5/15/13	5/16/13	5/17/13	5/18/13	5/19/13	5/20/13	5/21/13	5/22/13
Description	Fixed										
Daily Volume	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200
Fixed	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Net Price	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Daily Total $	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00	$80,360.00

Prod Day	5/23/13	5/24/13	5/25/13	5/26/13	5/27/13	5/28/13	5/29/13	5/30/13	5/31/13		Total
Description	Fixed										
Daily Volume	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200	8,200		254,200
Fixed	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000		
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Net Price	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000		$9.8000
Daily Total $	80,360.00	80,360.00	80,360.00	80,360.00	80,360.00	80,360.00	80,360.00	80,360.00	80,360.00		$2,491,160.00

*Daily Details for reference purposes only

SHIPPER IMBALANCE DETAIL

Stmt D/T : 6/11/2013 04:15:23 PM CCT

Prep ID : [redacted] **Prep Name :** KERN RIVER GAS TRANSMISSION COMPANY **Contact Name :** KRISTIN GILLETTE

Recipient : [redacted] **Recipient Name :** THE DEPARTMENT OF WATER AND POWER O **Contact Phone :** 8019376294

Acct Per : June 2013 [redacted] **Stl Type Desc :** Not subject to cash out provisions.

[redacted]	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	Prior Acct Per	Adj Type

Prod Period : May 2013 **Stmt Basis Name :** Actual

Svc Req : [redacted] **Svc Req Name :** LADWP **Svc Req K :** 1006

[redacted]

K Flo : R **Rec Loc :** 39298 **Rec Loc Prop :** 014001 **Rec Loc Name :** Opal - WFS

Up K : G15 **Up ID :** 837565548 **Deal Type :**

	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	
	05/01/2013 09:00 AM	05/02/2013 08:59 AM	8,200	8,200	
	05/02/2013 09:00 AM	05/03/2013 08:59 AM	8,200	8,200	
	05/03/2013 09:00 AM	05/04/2013 08:59 AM	8,200	8,200	
	05/04/2013 09:00 AM	05/05/2013 08:59 AM	8,200	8,200	
	05/05/2013 09:00 AM	05/06/2013 08:59 AM	8,200	8,200	
	05/06/2013 09:00 AM	05/07/2013 08:59 AM	8,200	8,200	
	05/07/2013 09:00 AM	05/08/2013 08:59 AM	8,200	8,200	Shell
	05/08/2013 09:00 AM	05/09/2013 08:59 AM	8,200	8,200	
	05/09/2013 09:00 AM	05/10/2013 08:59 AM	8,200	8,200	
	05/10/2013 09:00 AM	05/11/2013 08:59 AM	8,200	8,200	
	05/11/2013 09:00 AM	05/12/2013 08:59 AM	8,200	8,200	
	05/12/2013 09:00 AM	05/13/2013 08:59 AM	8,200	8,200	

SHIPPER IMBALANCE DETAIL

Stmt D/T : 6/11/2013 04:15:23 PM CCT

Prep ID : [redacted] **Prep Name :** KERN RIVER GAS TRANSMISSION COMPANY **Contact Name :** KRISTIN GILLETTE

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[redacted]	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	Prior Acct Per	Adj Type

Prod Period : May 2013 **Stmt Basis Name :** Actual

Svc Req : [redacted] **Svc Req Name :** LADWP **Svc Req K :** 1006

K Flo : R **Rec Loc :** 39298 **Rec Loc Prop :** 014001 **Rec Loc Name :** Opal - WFS

Up K : G15 **Up ID :** 837565548 **Deal Type :**

	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	
	05/13/2013 09:00 AM	05/14/2013 08:59 AM	8,200	8,200	
	05/14/2013 09:00 AM	05/15/2013 08:59 AM	8,200	8,200	
	05/15/2013 09:00 AM	05/16/2013 08:59 AM	8,200	8,200	
	05/16/2013 09:00 AM	05/17/2013 08:59 AM	8,200	8,200	
	05/17/2013 09:00 AM	05/18/2013 08:59 AM	8,200	8,200	
	05/18/2013 09:00 AM	05/19/2013 08:59 AM	8,200	8,200	
	05/19/2013 09:00 AM	05/20/2013 08:59 AM	8,200	8,200	
	05/20/2013 09:00 AM	05/21/2013 08:59 AM	8,200	8,200	
	05/21/2013 09:00 AM	05/22/2013 08:59 AM	8,200	8,200	
	05/22/2013 09:00 AM	05/23/2013 08:59 AM	8,200	8,200	
	05/23/2013 09:00 AM	05/24/2013 08:59 AM	8,200	8,200	Shell
	05/24/2013 09:00 AM	05/25/2013 08:59 AM	8,200	8,200	
	05/25/2013 09:00 AM	05/26/2013 08:59 AM	8,200	8,200	
	05/26/2013 09:00 AM	05/27/2013 08:59 AM	8,200	8,200	
	05/27/2013 09:00 AM	05/28/2013 08:59 AM	8,200	8,200	
	05/28/2013 09:00 AM	05/29/2013 08:59 AM	8,200	8,200	
	05/29/2013 09:00 AM	05/30/2013 08:59 AM	8,200	8,200	
	05/30/2013 09:00 AM	05/31/2013 08:59 AM	8,200	8,200	
	05/31/2013 09:00 AM	06/01/2013 08:59 AM	8,200	8,200	
	Subtotal :		254200	254200	

[redacted]