# DOCKETED

| | |
|---|---|
| **Docket Number:** | 16-RPS-02 |
| **Project Title:** | Appeal by Los Angeles Department of Water & Power re Renewables Portfolio Standard Certification Eligibility |
| **TN #:** | 213101 |
| **Document Title:** | 86 Shell April 2012 Invoice Redacted (Bates Nos. LA000887-LA000891) |
| **Description:** | N/A |
| **Filer:** | Pjoy Chua |
| **Organization:** | LADWP |
| **Submitter Role:** | Applicant |
| **Submission Date:** | 8/30/2016 4:59:08 PM |
| **Docketed Date:** | 8/30/2016 |

# SHELL ENERGY NORTH AMERICA (US), L.P.

909 Fannin
Houston, TX 77010

RECEIVED MAY 14 2012

## Net Invoice

| Company Info / Address | Remit Wire Details | Fax Payment Details | Invoice Details |
|---|---|---|---|
| Company Info: LOS ANGELES DEPARTMENT OF WATER AND POWER<br>Address: 111 NORTH HOPE ST RM 1150<br>LOS ANGELES, CA 90012<br><br>Attention of: Natural Gas Manager Contract #: 96<br>Phone: 213.367.1748<br>Email: Scott.Masuda@ladwp.com<br>Fax: 1.213.367.1772 | **Remit Wire Details:**<br>Bank Name: [redacted]<br>Account Number:<br>ABA: | **Fax Payment Details to:**<br>Receivables Department<br>Fax: 713-265-1701<br>Email: Receivables@Shell.com<br><br>**SENA General Information**<br>Cust ID: LDWP_BIOGAS<br>SAP ID: [redacted] | Invoice Number: 2147085<br>Contract Number: [redacted]<br>Delivery Period: Apr-12<br>Invoice Date: 05/14/2012<br>Due Date: 05/25/2012<br><br>Shell Contact: Customer Support<br>Toll Free: 1-866-818-5501<br>Email: SENA.CustomerSupport@Shell.com<br>Fax: 713-265-1718 |

Interest on past due amounts shall be calculated as per contract terms.

### Summary

| Description | Amount | | Quantity (MMBTU) |
|---|---|---|---|
| Sales | $1,870,638.10 | USD | 173,109 |
| Purchases | | USD | |
| Net Total | **$1,870,638.10** | **USD** | |
| Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P. | $1,870,638.10 | USD | |

OKAY

ECC ENERGY ACCOUNTING

MAY 17 2012

Verification Of: ______ MW
✓ MWh
✓ Prices SB



LA000887

*Bill To:*
LOS ANGELES DEPARTMENT OF WATER AND POWER

*Vendor:*
SHELL ENERGY NORTH AMERICA (US), L.P.

*Statement Information:*
Invoice Number: 2147085
Contract Number: [redacted]
Invoice Date: 05/14/2012
Due Date: 05/25/2012

| Date Range | Deal | P/S | Trader | Price Type | Description | Meter | Quantity (MMBTU) | Price | Amount Due (USD) | Tax |
|---|---|---|---|---|---|---|---|---|---|---|
| **Current Month** | | | | | | | | | | |
| **SALE** | | | | | | | | | | |
| 04/01 - 04/30 | [redacted] | S | cobadia | Fixed | EL PASO EHRENBERG | EP-EHR | 172,509 | 10.8500 | $1,871,722.65 | |
| 04/01 - 04/30 | | S | cobadia | True-Ups - Volumetric fee 880 MMBTU | | EP-EHR | | 8.6302 | $(7,594.55) | |
| | | | | | | Total EL PASO EHRENBERG: | 172,509 | | $1,864,128.10 | |
| 04/10 - 04/10 | | S | cobadia | Fixed | EL PASO TOPOCK | EP-TOP | 600 | 10.8500 | $6,510.00 | |
| | | | | | | Total EL PASO TOPOCK: | 600 | | $6,510.00 | |
| | | | | | | *Total SOCAL Sales:* | *173,109* | | *$1,870,638.10* | |
| | | | | | | *NET Sales:* | | | *$1,870,638.10* | |

| | |
|---|---|
| *Current- Total Sales* | *$1,870,638.10* |
| *Current- Total Purchases* | |
| *Current Total* | *$1,870,638.10* |
| *Total - Net Invoice* | $1,870,638.10 |

| *Bill To:* | *Vendor:* | *Statement Information:* |
|---|---|---|
| LOS ANGELES DEPARTMENT OF WATER AND POWER | SHELL ENERGY NORTH AMERICA (US), L.P. | InvoiceNumber: 2147085 |
| | | Contract Number: [redacted] |
| | | Invoice Date: 05/14/2012 |
| | | Due Date: 05/25/2012 |

**Statement DetailPipeline: SOCAL** **Location: EL PASO EHRENBERG** **Deal Number:** [redacted] **Unit: MMBTU**

| Prod Day | 4/1/12 | 4/2/12 | 4/3/12 | 4/4/12 | 4/5/12 | 4/6/12 | 4/7/12 | 4/8/12 | 4/9/12 | 4/10/12 | 4/11/12 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Description | *Fixed* | | | | | | | | | | |
| Daily Volume | 6,035 | 6,035 | 6,035 | 6,035 | 5,535 | 5,535 | 5,535 | 5,535 | 5,535 | 4,935 | 6,035 |
| Index | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Spread | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Fixed | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 |
| Net Price | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 |
| Daily Total $ | $65,479.75 | $65,479.75 | $65,479.75 | $65,479.75 | $60,054.75 | $60,054.75 | $60,054.75 | $60,054.75 | $60,054.75 | $53,544.75 | $65,479.75 |
| **Prod Day** | **4/12/12** | **4/13/12** | **4/14/12** | **4/15/12** | **4/16/12** | **4/17/12** | **4/18/12** | **4/19/12** | **4/20/12** | **4/21/12** | **4/22/12** |
| Description | *Fixed* | | | | | | | | | | |
| Daily Volume | 6,035 | 6,035 | 6,035 | 6,035 | 5,012 | 6,035 | 6,310 | 6,310 | 5,516 | 6,310 | 5,992 |
| Index | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Spread | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Fixed | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 |
| Net Price | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 |
| Daily Total $ | $65,479.75 | $65,479.75 | $65,479.75 | $65,479.75 | $54,380.20 | $65,479.75 | $68,463.50 | $68,463.50 | $59,848.60 | $68,463.50 | $65,013.20 |
| **Prod Day** | **4/23/12** | **4/24/12** | **4/25/12** | **4/26/12** | **4/27/12** | **4/28/12** | **4/29/12** | **4/30/12** | | | **Total** |
| Description | *Fixed* | | | | | | | | | | |
| Daily Volume | 5,318 | 4,326 | 4,474 | 4,152 | 4,604 | 7,085 | 7,085 | 7,055 | | | 172,509 |
| Index | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | | | |
| Spread | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | | | |
| Fixed | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | | | |
| Net Price | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | 10.8500 | | | |
| Daily Total $ | 57,700.30 | 46,937.10 | 48,542.90 | 45,049.20 | 49,953.40 | 76,872.25 | 76,872.25 | 76,546.75 | | | $1,871,722.65 |

| Bill To: | Vendor: | Statement Information: | |
|---|---|---|---|
| LOS ANGELES DEPARTMENT OF WATER AND POWER | SHELL ENERGY NORTH AMERICA (US), L.P. | InvoiceNumber: | 2147085 |
| | | Contract Number: | [redacted] |
| | | Invoice Date: | 05/14/2012 |
| | | Due Date: | 05/25/2012 |

Statement Detail Pipeline: SOCAL Location: EL PASO TOPOCK Deal Number: [redacted] Unit: MMBTU

| Prod Day | 4/1/12 | 4/2/12 | 4/3/12 | 4/4/12 | 4/5/12 | 4/6/12 | 4/7/12 | 4/8/12 | 4/9/12 | 4/10/12 | 4/11/12 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Description | Fixed | | | | | | | | | | |
| Daily Volume | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 600 | 0 |
| Index | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Spread | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Fixed | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 10.8500 | 0.0000 |
| Net Price | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 10.8500 | 0.0000 |
| Daily Total $ | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $6,510.00 | $0.00 |

| Prod Day | 4/12/12 | 4/13/12 | 4/14/12 | 4/15/12 | 4/16/12 | 4/17/12 | 4/18/12 | 4/19/12 | 4/20/12 | 4/21/12 | 4/22/12 |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Description | Fixed | | | | | | | | | | |
| Daily Volume | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Index | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Spread | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Fixed | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Net Price | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| Daily Total $ | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 | $0.00 |

| Prod Day | 4/23/12 | 4/24/12 | 4/25/12 | 4/26/12 | 4/27/12 | 4/28/12 | 4/29/12 | 4/30/12 | Total |
|---|---|---|---|---|---|---|---|---|---|
| Description | Fixed | | | | | | | | |
| Daily Volume | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 600 |
| Index | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | |
| Spread | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | |
| Fixed | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | |
| Net Price | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | |
| Daily Total $ | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | $6,510.00 |

# SHIPPER IMBALANCE DETAIL

**Stmt D/T :** 8/17/2016 11:46:22 AM CCT

**Prep ID :** [redacted] **Prep Name :** KERN RIVER GAS TRANSMISSION COMPANY **Contact Name :** KRISTIN GILLETTE

**Recipient :** 361401961 **Recipient Name :** THE DEPARTMENT OF WATER AND POWER O **Contact Phone :** 8019376294

**Acct Per :** August 2016 [redacted] : [redacted] **Stl Type Desc :** Not subject to cash out provisions.

| [redacted] | Beg Date Beg Time | End Date End Time | Sched Qty | Alloc Qty | Prior Acct Per | Adj Type |
|---|---|---|---|---|---|---|

**Prod Period :** April 2012 **Stmt Basis Name :** Actual

**Svc Req :** [redacted] **Svc Req Name :** LADWP **Svc Req K :** 1006

**K Flo :** R **Rec Loc :** 39298 **Rec Loc Prop :** 014001 **Rec Loc Name :** Opal - WFS

**Up K :** G15 **Up ID :** 837565548 **Deal Type :**

| | Beg Date Beg Time | End Date End Time | Sched Qty | Alloc Qty | Prior Acct Per | Adj Type |
|---|---|---|---|---|---|---|
| | 04/01/2012 09:00 AM | 04/02/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/02/2012 09:00 AM | 04/03/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/03/2012 09:00 AM | 04/04/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/04/2012 09:00 AM | 04/05/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/05/2012 09:00 AM | 04/06/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/06/2012 09:00 AM | 04/07/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/07/2012 09:00 AM | 04/08/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/08/2012 09:00 AM | 04/09/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/09/2012 09:00 AM | 04/10/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/10/2012 09:00 AM | 04/11/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/11/2012 09:00 AM | 04/12/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/12/2012 09:00 AM | 04/13/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/13/2012 09:00 AM | 04/14/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/14/2012 09:00 AM | 04/15/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/15/2012 09:00 AM | 04/16/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/16/2012 09:00 AM | 04/17/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/17/2012 09:00 AM | 04/18/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/18/2012 09:00 AM | 04/19/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/19/2012 09:00 AM | 04/20/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/20/2012 09:00 AM | 04/21/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/21/2012 09:00 AM | 04/22/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/22/2012 09:00 AM | 04/23/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/23/2012 09:00 AM | 04/24/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/24/2012 09:00 AM | 04/25/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/25/2012 09:00 AM | 04/26/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/26/2012 09:00 AM | 04/27/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/27/2012 09:00 AM | 04/28/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/28/2012 09:00 AM | 04/29/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/29/2012 09:00 AM | 04/30/2012 08:59 AM | 8,200 | 8,200 | | |
| | 04/30/2012 09:00 AM | 05/01/2012 08:59 AM | 8,200 | 8,200 | | |
| | **Subtotal :** | | 246000 | 246000 | | |
| **April 2012** | **Total for Svc Req K : 1006** | | 246000 | 246000 | | |
| | **Total for Prod Per : April 2012** | | 246000 | 246000 | | |