DOCKETED

Docket Number:	16-RPS-02
Project Title:	Appeal by Los Angeles Department of Water & Power re Renewables Portfolio Standard Certification Eligibility
TN #:	213098
Document Title:	83 Shell January 2012 Invoice Redacted (Bates Nos. LA000870-LA000876)
Description:	N/A
Filer:	Pjoy Chua
Organization:	LADWP
Submitter Role:	Applicant
Submission Date:	8/30/2016 4:57:28 PM
Docketed Date:	8/30/2016

SHELL ENERGY NORTH AMERICA (US), L.P.

909 Fannin
Houston, TX 77010

RECEIVED FEB 13 2012

Net Invoice

Company info	Remit Wire Details	Fax Payment Details to	Invoice
Company info: **LOS ANGELES DEPARTMENT OF WATER AND POWER** Address: **111 NORTH HOPE ST RM 1150 LOS ANGELES, CA 90012** Attention of: **Natural Gas Manager** Phone: 213.367.1748 Email: Scott.Masuda@ladwp.com Fax: 1.213.367.1772	**Remit Wire Details:** Bank Name: [redacted] Account Number: ABA:	**Fax Payment Details to:** Receivables Department Fax: 713-265-1701 Email: Receivables@Shell.com **SENA General Information** Cust ID: LDWP SAP ID: [redacted] [redacted]	Invoice Number: 2100006 Contract Number: [redacted] Delivery Period: Jan-12 Invoice Date: 02/13/2012 Due Date: 02/27/2012 Shell Contact: Customer Support Toll Free: 1-866-818-5501 Email: SENA.CustomerSupport@Shell.com Fax: 713-265-1718

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount		Quantity (MMBTU)
Sales	$4,455,240.35	USD	436,151
Purchases		USD	
Net Total	**$4,455,240.35**	**USD**	
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.	**$4,455,240.35**	**USD**	

OKAY

ECC ENERGY ACCOUNTING
FEB 14 2012
Verification Of: ______ MW
✓ MWh
✓ Prices SB

LA000870

Bill To:	*Vendor:*	*Statement Information:*	
LOS ANGELES DEPARTMENT OF WATER AND POWER	SHELL ENERGY NORTH AMERICA (US), L.P.	Invoice Number:	2100006
		Contract Number	[redacted]
		Invoice Date:	02/13/2012
		Due Date:	02/27/2012

Date Range	Deal	P/S	Trader	Price Type	Description	Meter	Quantity (MMBTU)	Price	Amount Due (USD)	Tax
Current Month										
SALE										
01/01 - 01/31	[redacted]	S	cobadia	Fixed	EL PASO EHRENBERG	EP-EHR	181,951	10.8500	$1,974,168.35	
						Total EL PASO EHRENBERG:	**181,951**		**$1,974,168.35**	
						Total SOCAL Sales:	***181,951***		***$1,974,168.35***	
01/01 - 01/31	[redacted]	S	cmorris	Fixed	WFS OPAL PLANT	OPALPLANT	251,678	9.8000	$2,466,444.40	
01/01 - 01/31		S	cmorris	Fixed	WFS OPAL PLANT	OPALPLANT	2,522	5.8000	$14,627.60	
						Total WFS OPAL PLANT:	**254,200**		**$2,481,072.00**	
						Total WILLIAMS FIELD SER Sales:	***254,200***		***$2,481,072.00***	
						NET Sales:			***$4,455,240.35***	

Current- Total Sales	***$4,455,240.35***
Current- Total Purchases	
Current Total	**$4,455,240.35**
Total - Net Invoice	**$4,455,240.35**

Bill To:	Vendor:	Statement Information:
LOS ANGELES DEPARTMENT OF WATER AND POWER	SHELL ENERGY NORTH AMERICA (US), L.P.	InvoiceNumber: 2100006
		Contract Number: [redacted]
		Invoice Date: 02/13/2012
		Due Date: 02/27/2012

Statement Detail Pipeline: SOCAL **Location: EL PASO EHRENBERG** **Deal Number:** [redacted] **Unit: MMBTU**

Prod Day	1/1/12	1/2/12	1/3/12	1/4/12	1/5/12	1/6/12	1/7/12	1/8/12	1/9/12	1/10/12	1/11/12
Description	*Fixed*										
Daily Volume	6,085	6,085	5,787	5,787	6,085	6,085	6,085	6,085	6,085	6,085	6,085
Index	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Fixed	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500
Net Price	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500
Daily Total $	$66,022.25	$66,022.25	$62,788.95	$62,788.95	$66,022.25	$66,022.25	$66,022.25	$66,022.25	$66,022.25	$66,022.25	$66,022.25

Prod Day	1/12/12	1/13/12	1/14/12	1/15/12	1/16/12	1/17/12	1/18/12	1/19/12	1/20/12	1/21/12	1/22/12
Description	*Fixed*										
Daily Volume	4,085	4,085	4,085	4,085	4,085	4,085	3,787	3,787	8,085	8,085	8,085
Index	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Fixed	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500
Net Price	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500
Daily Total $	$44,322.25	$44,322.25	$44,322.25	$44,322.25	$44,322.25	$44,322.25	$41,088.95	$41,088.95	$87,722.25	$87,722.25	$87,722.25

Prod Day	1/23/12	1/24/12	1/25/12	1/26/12	1/27/12	1/28/12	1/29/12	1/30/12	1/31/12		Total
Description	*Fixed*										
Daily Volume	8,085	8,085	8,085	7,093	5,585	5,585	5,585	5,585	5,585		181,951
Index	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Fixed	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500		
Net Price	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500	10.8500		
Daily Total $	87,722.25	87,722.25	87,722.25	76,959.05	60,597.25	60,597.25	60,597.25	60,597.25	60,597.25		$1,974,168.35

LA000872

Bill To:
LOS ANGELES DEPARTMENT OF WATER AND POWER

Vendor:
SHELL ENERGY NORTH AMERICA (US), L.P.

Statement Information:
InvoiceNumber: 2100006
Contract Number: [redacted]
Invoice Date: 02/13/2012
Due Date: 02/27/2012

Statement Detail Pipeline: WILLIAMS FIELD S Location: WFS OPAL PLANT Deal Number [redacted] Unit: MMBTU

Prod Day	1/1/12	1/2/12	1/3/12	1/4/12	1/5/12	1/6/12	1/7/12	1/8/12	1/9/12	1/10/12	1/11/12
Description	*Fixed*										
Daily Volume	8,119	8,119	8,119	8,119	8,119	8,119	8,119	8,119	8,119	8,119	8,119
Index	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Fixed	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Net Price	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Daily Total $	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20

Prod Day	1/12/12	1/13/12	1/14/12	1/15/12	1/16/12	1/17/12	1/18/12	1/19/12	1/20/12	1/21/12	1/22/12
Description	*Fixed*										
Daily Volume	8,119	8,119	8,119	8,119	8,119	8,119	8,119	8,119	8,119	8,119	8,119
Index	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Fixed	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Net Price	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000
Daily Total $	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20	$79,566.20

Prod Day	1/23/12	1/24/12	1/25/12	1/26/12	1/27/12	1/28/12	1/29/12	1/30/12	1/31/12	Total
Description	*Fixed*									
Daily Volume	8,119	8,119	8,119	8,119	8,119	8,119	8,119	8,119	8,108	251,678
Index	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Fixed	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	
Net Price	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	9.8000	
Daily Total $	79,566.20	79,566.20	79,566.20	79,566.20	79,566.20	79,566.20	79,566.20	79,566.20	79,458.40	$2,466,444.40

Bill To:
LOS ANGELES DEPARTMENT OF WATER AND POWER

Vendor:
SHELL ENERGY NORTH AMERICA (US), L.P.

Statement Information:

InvoiceNumber:	2100006
Contract Number:	[redacted]
Invoice Date:	02/13/2012
Due Date:	02/27/2012

Statement Detail Pipeline: WILLIAMS FIELD S Location: WFS OPAL PLANT Deal Number: [redacted] Unit: MMBTU

Prod Day	1/1/12	1/2/12	1/3/12	1/4/12	1/5/12	1/6/12	1/7/12	1/8/12	1/9/12	1/10/12	1/11/12
Description	*Fixed*										
Daily Volume	81	81	81	81	81	81	81	81	81	81	81
Index	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Fixed	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000
Net Price	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000
Daily Total $	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80

Prod Day	1/12/12	1/13/12	1/14/12	1/15/12	1/16/12	1/17/12	1/18/12	1/19/12	1/20/12	1/21/12	1/22/12
Description	*Fixed*										
Daily Volume	81	81	81	81	81	81	81	81	81	81	81
Index	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Fixed	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000
Net Price	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000
Daily Total $	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80	$469.80

Prod Day	1/23/12	1/24/12	1/25/12	1/26/12	1/27/12	1/28/12	1/29/12	1/30/12	1/31/12		Total
Description	*Fixed*										
Daily Volume	81	81	81	81	81	81	81	81	92		2,522
Index	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Spread	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Fixed	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000		
Net Price	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000	5.8000		
Daily Total $	469.80	469.80	469.80	469.80	469.80	469.80	469.80	469.80	533.60		$14,627.60

LA000874

SHIPPER IMBALANCE DETAIL

Stmt D/T : 2/13/2012 11:34:55 AM CCT

Prep ID : [redacted] **Prep Name :** KERN RIVER GAS TRANSMISSION COMPANY **Contact Name :** KRISTIN GILLETTE

Recipient : [redacted] **Recipient Name :** THE DEPARTMENT OF WATER AND POWER O **Contact Phone :** 8019376294

Acct Per : February 2012 [redacted] **Stl Type Desc :** Not subject to cash out provisions.

[redacted]	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	Prior Acct Per	Adj Type

Prod Period : January 2012 **Stmt Basis Name :** Actual

Svc Req : [redacted] **Svc Req Name :** LADWP **Svc Req K :** 1006

[redacted]

K Flo : R **Rec Loc :** 39298 **Rec Loc Prop :** 014001 **Rec Loc Name :** Opal - WFS

Up K : G15 **Up ID :** 837565548 **Deal Type :**

	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	
	01/01/2012 09:00 AM	01/02/2012 08:59 AM	8,200	8,200	
	01/02/2012 09:00 AM	01/03/2012 08:59 AM	8,200	8,200	
	01/03/2012 09:00 AM	01/04/2012 08:59 AM	8,200	8,200	Shell
	01/04/2012 09:00 AM	01/05/2012 08:59 AM	8,200	8,200	
	01/05/2012 09:00 AM	01/06/2012 08:59 AM	8,200	8,200	

SHIPPER IMBALANCE DETAIL

Stmt D/T : 2/13/2012 11:34:55 AM CCT

Prep ID : [redacted] **Prep Name :** KERN RIVER GAS TRANSMISSION COMPANY **Contact Name :** KRISTIN GILLETTE

Recipient : [redacted] **Recipient Name :** THE DEPARTMENT OF WATER AND POWER O **Contact Phone :** 8019376294

Acct Per : February 2012 [redacted] **Stl Type Desc :** Not subject to cash out provisions.

[redacted]	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	Prior Acct Per	Adj Type

Prod Period : January 2012 **Stmt Basis Name :** Actual

Svc Req : [redacted] **Svc Req Name :** LADWP **Svc Req K :** 1006

K Flo : R **Rec Loc :** 39298 **Rec Loc Prop :** 014001 **Rec Loc Name :** Opal - WFS

Up K : G15 **Up ID :** 837565548 **Deal Type :**

	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	Prior Acct Per	Adj Type
	01/06/2012 09:00 AM	01/07/2012 08:59 AM	8,200	8,200		
	01/07/2012 09:00 AM	01/08/2012 08:59 AM	8,200	8,200		
	01/08/2012 09:00 AM	01/09/2012 08:59 AM	8,200	8,200		
	01/09/2012 09:00 AM	01/10/2012 08:59 AM	8,200	8,200		
	01/10/2012 09:00 AM	01/11/2012 08:59 AM	8,200	8,200		
	01/11/2012 09:00 AM	01/12/2012 08:59 AM	8,200	8,200		
	01/12/2012 09:00 AM	01/13/2012 08:59 AM	8,200	8,200		
	01/13/2012 09:00 AM	01/14/2012 08:59 AM	8,200	8,200		
	01/14/2012 09:00 AM	01/15/2012 08:59 AM	8,200	8,200	Shell	
	01/15/2012 09:00 AM	01/16/2012 08:59 AM	8,200	8,200		
	01/16/2012 09:00 AM	01/17/2012 08:59 AM	8,200	8,200		
	01/17/2012 09:00 AM	01/18/2012 08:59 AM	8,200	8,200		
	01/18/2012 09:00 AM	01/19/2012 08:59 AM	8,200	8,200		
	01/19/2012 09:00 AM	01/20/2012 08:59 AM	8,200	8,200		
	01/20/2012 09:00 AM	01/21/2012 08:59 AM	8,200	8,200		
	01/21/2012 09:00 AM	01/22/2012 08:59 AM	8,200	8,200		
	01/22/2012 09:00 AM	01/23/2012 08:59 AM	8,200	8,200		
	01/23/2012 09:00 AM	01/24/2012 08:59 AM	8,200	8,200		
	01/24/2012 09:00 AM	01/25/2012 08:59 AM	8,200	8,200		
	01/25/2012 09:00 AM	01/26/2012 08:59 AM	8,200	8,200		
	01/26/2012 09:00 AM	01/27/2012 08:59 AM	8,200	8,200		
	01/27/2012 09:00 AM	01/28/2012 08:59 AM	8,200	8,200		
	01/28/2012 09:00 AM	01/29/2012 08:59 AM	8,200	8,200		
	01/29/2012 09:00 AM	01/30/2012 08:59 AM	8,200	8,200		
	01/30/2012 09:00 AM	01/31/2012 08:59 AM	8,200	8,200		
	01/31/2012 09:00 AM	02/01/2012 08:59 AM	8,200	8,200		
	Subtotal :		254200	254200		

[redacted]