DOCKETED

Docket Number:	16-RPS-02
Project Title:	Appeal by Los Angeles Department of Water & Power re Renewables Portfolio Standard Certification Eligibility
TN #:	213096
Document Title:	81 Shell November 2011 Invoice Redacted (Bates Nos. LA000859-LA000864)
Description:	N/A
Filer:	Pjoy Chua
Organization:	LADWP
Submitter Role:	Applicant
Submission Date:	8/30/2016 4:56:24 PM
Docketed Date:	8/30/2016

SHELL ENERGY NORTH AMERICA (US), L.P.

909 Fannin
Houston, TX 77010

RECEIVED DEC 15 2011

Net Invoice

Company info: CITY OF LOS ANGELES ACTING BY AND THROUGH THE DEPARTMENT OF WATER AND POWER	Remit Wire Details:	Fax Payment Details to:	Invoice Number: 2071049
Address: 111 NORTH HOPE ST RM 1150 LOS ANGELES, CA 90012	Bank Name: [redacted] Account Number: ABA:	Receivables Department Fax: 713-265-1701 Email: Receivables@Shell.com	Contract Number: [redacted] Delivery Period: Nov-11 Invoice Date: 12/14/2011 Due Date: 12/27/2011
Attention of: Natural Gas Manager Phone: 213.367.1748 Email: Scott.Masuda@ladwp.com Fax: 1.213.367.1772		SENA General Information Cust ID: LDWP SAP ID: [redacted]	Shell Contact: Customer Support Toll Free: 1-866-818-5501 Email: SENA.CustomerSupport@Shell.com Fax: 713-265-1718

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount		Quantity (MMBTU)
Sales	2,272,044.60 ~~$2,282,432.60~~	USD	245,907
~~Purchases~~ ADJ.	10,496.00	USD	
Net Total	2,282,540.60 ~~$2,282,432.60~~	USD	
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.	~~$2,282,432.60~~	USD	

$ 2,282,540.60

OKAY TO PAY
Scott Masuda
12/24/11
[signature]
x73024

LA000859

Bill To:	Vendor:	Statement Information:
CITY OF LOS ANGELES ACTING BY AND THROUGH THE DEF	SHELL ENERGY NORTH AMERICA (US), L.P.	Invoice Number: 2071049 Contract Number: [redacted] Invoice Date: 12/14/2011 Due Date: 12/27/2011

Date Range	Deal	P/S	Trader	Price Type	Description	Meter	Quantity (MMBTU)	Price	Amount Due (USD)	Tax
Current Month										
SALE										
11/01 - 11/30	[redacted]	S	cmorris	Fixed	WFS OPAL PLANT	OPALPLANT	34461 ~~34,488~~	5.8000	~~$200,030.40~~ 199,873.80	
11/01 - 11/30	[redacted]	S	cmorris	Fixed	WFS OPAL PLANT	OPALPLANT	211446 ~~211,419~~	9.8000	~~$2,071,906.20~~ 2,072,170.80	
					Total WILLIAMS FIELD SER Sales:		**245,907**		**~~$2,271,936.60~~**	
						NET Sales:			**~~$2,271,936.60~~**	
					Current- Total Sales				**~~$2,271,936.60~~** $2,272,044.60	
					Current- Total Purchases					
					Current Total				**~~$2,271,936.60~~**	
Adjustments										
SALE										
Oct-2011	4301804	S	cmorris	Reverse (Inv 2060350)	WFS OPAL PLANT	OPALPLANT	(197,860)	9.8000	$(1,939,028.00)	
Oct-2011	4301804	S	cmorris	Reverse (Inv 2060350)	WFS OPAL PLANT	OPALPLANT	(56,340)	5.8000	$(326,772.00)	
Oct-2011	4301804	S	cmorris	Rebook - Qty Change	WFS OPAL PLANT	OPALPLANT	54,469	5.8000	$315,920.20	
Oct-2011	4301804	S	cmorris	Rebook - Qty Change	WFS OPAL PLANT	OPALPLANT	199,731	9.8000	$1,957,363.80	
Sep-2011	4301804	S	cmorris	Reverse (Inv 2050525)	WFS OPAL PLANT	OPALPLANT	(204,111)	9.8000	$(2,000,287.80)	
Sep-2011	4301804	S	cmorris	Reverse (Inv 2050525)	WFS OPAL PLANT	OPALPLANT	(41,889)	5.8000	$(242,956.20)	
Sep-2011	4301804	S	cmorris	Rebook - Qty Change	WFS OPAL PLANT	OPALPLANT	204,864	9.8000	$2,007,667.20	
Sep-2011	4301804	S	cmorris	Rebook - Qty Change	WFS OPAL PLANT	OPALPLANT	41,136	5.8000	$238,588.80	
						Total WFS OPAL PLANT:			**$10,496.00**	
					Total WILLIAMS FIELD SER Sales:		**0**		**$10,496.00**	
						NET Sales:			**$10,496.00**	
					PPA- Total Sales				**$10,496.00**	
					PPA- Total Purchases					
					PPA Total				**$10,496.00**	
					Total - Net Invoice				**~~$2,282,432.60~~**	

$2,282,540.60

SHELL ENERGY NORTH AMERICA (US), L.P.

RECEIVED DEC 22 2011

909 Fannin
Houston, TX 77010

Revised Invoice

Company info	Remit Wire Details	Fax Payment Details to	Invoice
Company info: **LOS ANGELES DEPARTMENT OF WATER AND POWER** Address: **111 NORTH HOPE ST RM 1150 LOS ANGELES, CA 90012** Attention of: **Natural Gas Manager** Phone: 213.367.1748 Email: Scott.Masuda@ladwp.com Fax: 1.213.367.1772	**Remit Wire Details:** Bank Name: [redacted] Account Number: ABA:	**Fax Payment Details to:** Receivables Department Fax: 713-265-1701 Email: Receivables@Shell.com **SENA General Information** Cust ID: LDWP SAP ID: [redacted] [redacted]	Invoice Number: 2075618 Contract Number: [redacted] Delivery Period: Invoice Date: 12/22/2011 Due Date: 01/03/2012 Shell Contact: Customer Support Toll Free: 1-866-818-5501 Email: SENA.CustomerSupport@Shell.com Fax: 713-265-1718

Interest on past due amounts shall be calculated as per contract terms.

Summary

Description	Amount		Quantity (MMBTU)
Sales	$108.00	USD	0
Purchases		USD	
Net Total	**$108.00**	**USD**	
Total Due to: SHELL ENERGY NORTH AMERICA (US), L.P.	**$108.00**	**USD**	

Bill To:
LOS ANGELES DEPARTMENT OF WATER AND POWER

Vendor:
SHELL ENERGY NORTH AMERICA (US), L.P.

Statement Information:

Invoice Number: 2075618
Contract Number: [redacted]
Invoice Date: 12/22/2011
Due Date: 01/03/2012

Date Range	Deal	P/S	Trader	Price Type	Description	Meter	Quantity (MMBTU)	Price	Amount Due (USD)	Tax
Adjustments										
SALE										
Nov-2011	[redacted]	S	cmorris	Reverse (Inv 2071049)	WFS OPAL PLANT	OPALPLANT	(211,419)	9.8000	$(2,071,906.20)	
Nov-2011		S	cmorris	Reverse (Inv 2071049)	WFS OPAL PLANT	OPALPLANT	(34,488)	5.8000	$(200,030.40)	
Nov-2011		S	cmorris	Rebook - Qty Change	WFS OPAL PLANT	OPALPLANT	211,446	9.8000	$2,072,170.80	
Nov-2011		S	cmorris	Rebook - Qty Change	WFS OPAL PLANT	OPALPLANT	34,461	5.8000	$199,873.80	
						Total WFS OPAL PLANT:			$108.00	
						Total WILLIAMS FIELD SER Sales:	*0*		*$108.00*	
						NET Sales:			*$108.00*	

PPA- Total Sales	*$108.00*
PPA- Total Purchases	
PPA Total	**$108.00**

Total - Net Invoice	**$108.00**

SHIPPER IMBALANCE DETAIL

Stmt D/T : 12/13/2011 01:14:56 PM CCT

Prep ID [redacted] **Prep Name :** KERN RIVER GAS TRANSMISSION COMPANY **Contact Name :** KRISTIN GILLETTE

Recipient [redacted] **Recipient Name :** THE DEPARTMENT OF WATER AND POWER O **Contact Phone :** 8019376294

Acct Per : December 2011 [redacted] **Stl Type Desc :** Not subject to cash out provisions.

[redacted]	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	Prior Acct Per	Adj Type

Prod Period : November 2011 **Stmt Basis Name :** Actual

Svc Req [redacted] **Svc Req Name :** LADWP **Svc Req K :** 1006

[redacted]

K Flo : R **Rec Loc :** 39298 **Rec Loc Prop :** 014001 **Rec Loc Name :** Opal - WFS

Up K : G15 **Up ID :** 837565548 **Deal Type :**

	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty		
	11/01/2011 09:00 AM	11/02/2011 08:59 AM	8,200	8,200		
	11/02/2011 09:00 AM	11/03/2011 08:59 AM	8,200	8,200		
	11/03/2011 09:00 AM	11/04/2011 08:59 AM	8,200	8,200	Shell	
	11/04/2011 09:00 AM	11/05/2011 08:59 AM	8,200	8,200		
	11/05/2011 09:00 AM	11/06/2011 08:59 AM	8,200	8,200		
	11/06/2011 09:00 AM	11/07/2011 08:59 AM	8,200	8,200		

SHIPPER IMBALANCE DETAIL

Stmt D/T : 12/13/2011 01:14:56 PM CCT

Prep ID : [redacted] **Prep Name :** KERN RIVER GAS TRANSMISSION COMPANY **Contact Name :** KRISTIN GILLETTE

Recipient : [redacted] **Recipient Name :** THE DEPARTMENT OF WATER AND POWER O **Contact Phone :** 8019376294

Acct Per : December 2011 [redacted] **Stl Type Desc :** Not subject to cash out provisions.

[redacted]	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	Prior Acct Per	Adj Type

Prod Period : November 2011 **Stmt Basis Name :** Actual

Svc Req : [redacted] **Svc Req Name :** LADWP **Svc Req K :** 1006

K Flo : R **Rec Loc :** 39298 **Rec Loc Prop :** 014001 **Rec Loc Name :** Opal - WFS

Up K : G15 **Up ID :** 837565548 **Deal Type :**

	Beg Date Beg Time	End Date End Time	Sched Qty	Alloc Qty	
	11/07/2011 09:00 AM	11/08/2011 08:59 AM	8,200	8,200	
	11/08/2011 09:00 AM	11/09/2011 08:59 AM	8,200	8,200	
	11/09/2011 09:00 AM	11/10/2011 08:59 AM	8,200	8,200	
	11/10/2011 09:00 AM	11/11/2011 08:59 AM	8,200	8,200	
	11/11/2011 09:00 AM	11/12/2011 08:59 AM	8,200	8,200	
	11/12/2011 09:00 AM	11/13/2011 08:59 AM	8,200	8,200	
	11/13/2011 09:00 AM	11/14/2011 08:59 AM	8,200	8,200	
	11/14/2011 09:00 AM	11/15/2011 08:59 AM	8,200	8,200	
	11/15/2011 09:00 AM	11/16/2011 08:59 AM	8,107	8,107	
	11/16/2011 09:00 AM	11/17/2011 08:59 AM	8,200	8,200	Shell
	11/17/2011 09:00 AM	11/18/2011 08:59 AM	8,200	8,200	
	11/18/2011 09:00 AM	11/19/2011 08:59 AM	8,200	8,200	
	11/19/2011 09:00 AM	11/20/2011 08:59 AM	8,200	8,200	
	11/20/2011 09:00 AM	11/21/2011 08:59 AM	8,200	8,200	
	11/21/2011 09:00 AM	11/22/2011 08:59 AM	8,200	8,200	
	11/22/2011 09:00 AM	11/23/2011 08:59 AM	8,200	8,200	
	11/23/2011 09:00 AM	11/24/2011 08:59 AM	8,200	8,200	
	11/24/2011 09:00 AM	11/25/2011 08:59 AM	8,200	8,200	
	11/25/2011 09:00 AM	11/26/2011 08:59 AM	8,200	8,200	
	11/26/2011 09:00 AM	11/27/2011 08:59 AM	8,200	8,200	
	11/27/2011 09:00 AM	11/28/2011 08:59 AM	8,200	8,200	
	11/28/2011 09:00 AM	11/29/2011 08:59 AM	8,200	8,200	
	11/29/2011 09:00 AM	11/30/2011 08:59 AM	8,200	8,200	
	11/30/2011 09:00 AM	12/01/2011 08:59 AM	8,200	8,200	
	Subtotal :		245907	245907	

[redacted]