DOCKETED				
Docket Number:	16-RPS-02			
Project Title:	Appeal by Los Angeles Department of Water & Power re Renewables Portfolio Standard Certification Eligibility			
TN #:	213066			
Document Title:	57 SoCalGas 2006 Master Services Contract Agreement 47498-6 LADWP Board File No 47498-6 (Bates Nos. LA000715-LA000731)			
Description:	N/A			
Filer:	Pjoy Chua			
Organization:	LADWP			
Submitter Role:	Applicant			
Submission Date:	8/30/2016 1:20:46 PM			
Docketed Date:	8/30/2016			

## DEPARTMENT OF WATER AND POWER CITY OF LOS ANGELES

## COMMISSION OFFICE

**BOARD FILE** 

January 4, 2007

Attached herewith for FILE

the following	CONFORME	MED COPY OF AGREEMENT.			
FILE NO.	DATE	NAME			
Agreement No.47498-6	6/20/06	Southern California Gas Company – Master Services Contract, Agreement No. 47498-6 - Authorizes providing LADWP with intrastate gas transportation services to its Los Angeles basin generating stations. The duration of this agreement is two years for firm service, and month- to-month interruptible service thereafter. Authorized by Resolution No. 006-232, adopted June 20, 2006. Approved under Council File No. 06-1494 on July 26, 2006.			
		Original Duplicate Original Conformed Copy - Chief Operating Officer - Power - Chief Operating Officer - Power - Corporate Purchasing Services - Board File			

BARBARA E. MOSCHOS Board Secretary

#### SCHEDULE A

#### INTRASTATE TRANSMISSION SERVICE

This Agreement is entered into by and between Southern California Gas Company ("Utility") and <u>Dept of Water & Power, City of LA</u> ("Customer") as of the <u>15th</u> day of <u>February, 2006</u>. This Agreement shall be deemed attached to and incorporated as a Schedule in the Master Services Contract ("MSC") executed by the Parties.

NOW THEREFORE, in consideration of the promises and mutual undertakings set forth herein, the parties agree as follows:

#### Section 1 - Scope

#### A. Intent

This Agreement sets forth the general terms and conditions under which Utility will transport gas, or transport and procure gas, for Customer in California pursuant to Utility's applicable Tariff Rate Schedules and Tariff Rules ("Tariffs") on file with the Public Utilities Commission of the State of California ("CPUC"), as are in effect from time to time.

To the extent not inconsistent herewith, the provisions of the MSC are incorporated by reference in this Agreement. All transmission services by Utility shall be paid for by Customer at the rates specified in the applicable Tariffs, except as otherwise specified herein. Nothing in this Agreement shall be construed as preventing Utility and Customer from mutually agreeing to conditions which are more stringent than set forth in the Tariffs.

#### B. Effective Date/Term

(1) The Effective Date of this Agreement shall be as of 12:00 AM on July 1st, 2006.

- (2) The initial term of this Agreement shall end on July 1st, 2008.
- (3) Billing Schedule Sequences for terms less than the initial term of this Agreement may be amended or renewed upon expiration as permitted or required in the applicable Tariffs on file with the CPUC. In the event any such Billing Schedule Sequences are not amended or renewed by the Customer, an available Tariff Service that allows a month term may be provided.

At the end of the initial term, this Agreement shall continue thereafter on a month to month basis unless terminated by written notice from one party to the other given not less than twenty (20) days prior to the last day of the initial term or any month thereafter.

#### Section 2 - Services Provided and Redelivery Locations

Customer has requested and agreed to pay for, and Utility has determined that Customer is qualified for transmission services to the following locations (the data provided will be utilized by Utility in determinations regarding curtailment):

nl.

Facility Name: Valley Generating Station					
Account Number					
Address: 11805 Sheldon St.					
	Sun Valley, CA 91352-1508	-			
Mail copy of Bill	to this Facility: <u>NO</u>				
Facility Mailing A	Address:				
Supplemental Fa	acility Account Number(s):	_			
GNN GNN Service Address					
	701 11805 Sheldon St, Bldg A, Sun Valley, CA 91352 - 1508				
704	11805 Sheldon St, Sun Valley, CA 91352 - 1508				
323351200	3351200 11805 Sheldon St, Sun Valley, CA 91352 - 1508				

Full Requirements: YES (Noncore only)

## Facility Customer Contacts

Operations

470782800 11805 Sheldon St, Sun Valley, CA 91352 - 1508

Emergency

Customer shall notify Utility in the event of any change in the gas requirements or notification designations for this facility.

Rate Schedule	Priority	Net Billed	Transmission Rates Tariff/Negotiated	Otherwise Applicable Rate
GT-F5	FIRM	N/A	-TARIFF-	

January	21,119,804	July	26,666,417
February	21,612,892	August	24,745,843
March	25,227,149	September	24,547,020
April	24,509,790	October	25,628,568
May	25,448,830	November	26,376,510
June	23,369,550	December	24,528,533

## Annual Quantity 293,780,906

Customer's regular days for operations under this sequence are:

M x T x W x Th x F x Sat x Sun x

LA000717

Use or Pay Aggregator (Yes/No) NO

- (1) Customer has existing intrastate transportation/exchange arrangements with Utility: No
- (2) Date of Arrangement: \_\_\_\_\_
- (3) Term of Arrangement: \_\_\_\_\_

(4) This Agreement shall have no impact on such existing arrangement except: \_\_\_\_\_

## Section 4 - Transportation Services

Customers "Order Control Code" (OCC) for gas transportation by Utility is: D12

In the event Customer has elected Transportation Services herein, a Transportation Services Addendum must be completed to indicate the specific account to which any applicable imbalance charges pursuant to imbalance service provided under Tariff Schedule G-IMB shall be applied. Additional elections may be made by the customer, including but not limited to the use of Agent or Contracted Marketer services. Any elections, or changes thereto, made on the Transportation Services Addendum shall be applicable to all Customer Agreements and facilities utilizing the same Order Control Code.

## Section 5 - Billing and Payment

Billing and Payment for services hereunder shall be as provided in Utility's Tariff Rule No. 9. Any special billing instructions should be noted in Section 7(E).

#### Section 6 - Transfer of Rights

Subject to Section 7(A), this Agreement and the rights and obligations hereunder shall only be transferred or assigned with the prior written consent of Utility which shall not be withheld unreasonably, provided that any successor first establishes its "creditworthiness" and assumes such contractual rights and obligations in writing.

#### Section 7 - Miscellaneous

### A. Use or Pay Aggregator: N/A

Use or Pay Aggregators will automatically be authorized to access Customer's meter usage. To the extent applicable, appropriate authorization by Customer (including the terms and conditions thereof) has been executed and incorporated by reference (as supplemented from time to time) in this Agreement.

#### B. <u>Contacts/Notices:</u>

Any written notices from one party to the other affecting this Agreement shall be sent to the following locations (unless changed by seven days prior written notice):

	Customer		Utility
Dept of	Water & Power, City of LA	Southe	rn California Gas Company
111 No	rth Hope Street	555 W.	Fifth St.
Rm 11	50		
Los An	geles, CA 90012	Los An	geles, CA 90013-1011
Attn:	Mr. Robert L. Pettinato	Attn:	Ms. Gwen R. Marelli
Title:	Natural Gas Supply Mgr.	Title:	Sales Manager

#### C. Definitions:

All definitions set forth in the Tariffs, including without limitation Utility Rule No. 1, are incorporated herein by reference as if set forth in full.

## D. Miscellaneous Legal Provisions:

This Agreement incorporates by reference all terms and conditions of the MSC.

E. Special Conditions: The following special conditions of service are applicable hereto:

N/A

IN WITNESS WHEREOF, the authorized representatives of the parties have executed two duplicate original copies hereof.

	Cust	tom	er
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DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES BY BOARD OF WATER AND POWER COMMISSIONERS OF THE CITY OF DOS ANGELES

By: Ronald F. Deaton, General Manager 6 es mina And: Secretary

	Utility
Southern C	California Gas-Company
Signature:	- monow
Name:	Mr. Richard M. Morrow
Title:	VP- Cust Svcs Major Mkts

APPROVED AS TO FORM AND LEGALITY ROCKARD J. DEGADILLO, CITY ATTORNEY

MAR 2 8 2006 STANTON J. SNYDER R Assistant City Attorney

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### SCHEDULE A

### INTRASTATE TRANSMISSION SERVICE

This Agreement is entered into by and between Southern California Gas Company ("Utility") and <u>Dept of Water & Power, City of LA</u> ("Customer") as of the <u>15th</u> day of <u>February, 2006</u>. This Agreement shall be deemed attached to and incorporated as a Schedule in the Master Services Contract ("MSC") executed by the Parties.

NOW THEREFORE, in consideration of the promises and mutual undertakings set forth herein, the parties agree as follows:

#### Section 1 - Scope

#### A. Intent

This Agreement sets forth the general terms and conditions under which Utility will transport gas, or transport and procure gas, for Customer in California pursuant to Utility's applicable Tariff Rate Schedules and Tariff Rules ("Tariffs") on file with the Public Utilities Commission of the State of California ("CPUC"), as are in effect from time to time.

To the extent not inconsistent herewith, the provisions of the MSC are incorporated by reference in this Agreement. All transmission services by Utility shall be paid for by Customer at the rates specified in the applicable Tariffs, except as otherwise specified herein. Nothing in this Agreement shall be construed as preventing Utility and Customer from mutually agreeing to conditions which are more stringent than set forth in the Tariffs.

#### B. Effective Date/Term

(1) The Effective Date of this Agreement shall be as of 12:00 AM on July 1st, 2006.

- (2) The initial term of this Agreement shall end on August 1st, 2006.
- (3) Billing Schedule Sequences for terms less than the initial term of this Agreement may be amended or renewed upon expiration as permitted or required in the applicable Tariffs on file with the CPUC. In the event any such Billing Schedule Sequences are not amended or renewed by the Customer, an available Tariff Service that allows a month term may be provided.

At the end of the initial term, this Agreement shall continue thereafter on a month to month basis unless terminated by written notice from one party to the other given not less than twenty (20) days prior to the last day of the initial term or any month thereafter.

#### Section 2 - Services Provided and Redelivery Locations

Customer has requested and agreed to pay for, and Utility has determined that Customer is qualified for transmission services to the following locations (the data provided will be utilized by Utility in determinations regarding curtailment):

Facility Name:	Scattergood Generating Station		
Account Number:	010-205-8005		
Address:	12700 Vista Del Mar Playa Del Rey, CA 90293-8502		
Mail copy of Bill to thi Facility Mailing Addre			
Facility Mailing Addre			

Supplemental Facility Account Number(s):

· · · · ·

GNN	GNN Service Address	
574	12700 Vista Del Mar, Apt 1, Playa Del Rey, CA 90293 - 8502	
575	12700 Vista Del Mar, Apt 2, Playa Del Rey, CA 90293 - 8502	
576	12700 Vista Del Mar, Apt 3, Playa Del Rey, CA 90293 - 8502	
577	12700 Vista Del Mar, Playa Del Rey, CA 90293 - 8502	

Full Requirements: N/A (Noncore only)

## Facility Customer Contacts

Operations

Emergency

Name:	Mr. Scott C. Masuda	Name:	Shift Supervisor
Title:	Natural Gas Scheduler	Title:	Operations Supervisor
Address:	111 North Hope Street	Address:	12700 Vista Del Mar
	Rm 1150		
	Los Angeles, CA 90012		Playa Del Rey, CA 90293-8502
Tel. No:	(213) 367-1748	Tel. No:	(310) 524-8508
Fax No:	(213) 367-1772	Fax No:	(310) 524-8551

Customer shall notify Utility in the event of any change in the gas requirements or notification designations for this facility.

Rate Schedule	Priority	Net Billed	Transmission Rates Tariff/Negotiated	Otherwise Applicable Rate
GT-15	IT	N/A	-TARIFF-	

January	23,933,829	July	38,411,108
February	39,653,516	August	33,546,340
March	32,075,142	September	26,616,300
April	18,550,860	October	26,172,835
May	17,833,711	November	20,644,950
June	26,091,630	December	9,271,666

Annual Quantity 312,801,887

Use or Pay Aggregator (Yes/No) NO

Customer's regular days for operations under this sequence are:

M Т W F Sat х х Th х Х Sun х х х

- (1) Customer has existing intrastate transportation/exchange arrangements with Utility: No
- (2) Date of Arrangement: \_
  - (3) Term of Arrangement: \_\_\_\_\_

(4) This Agreement shall have no impact on such existing arrangement except: \_\_\_\_\_

## Section 4 - Transportation Services

Customers "Order Control Code" (OCC) for gas transportation by Utility is: D12

In the event Customer has elected Transportation Services herein, a Transportation Services Addendum must be completed to indicate the specific account to which any applicable imbalance charges pursuant to imbalance service provided under Tariff Schedule G-IMB shall be applied. Additional elections may be made by the customer, including but not limited to the use of Agent or Contracted Marketer services. Any elections, or changes thereto, made on the Transportation Services Addendum shall be applicable to all Customer Agreements and facilities utilizing the same Order Control Code.

## Section 5 - Billing and Payment

Billing and Payment for services hereunder shall be as provided in Utility's Tariff Rule No. 9. Any special billing instructions should be noted in Section 7(E).

#### Section 6 - Transfer of Rights

Subject to Section 7(A), this Agreement and the rights and obligations hereunder shall only be transferred or assigned with the prior written consent of Utility which shall not be withheld unreasonably, provided that any successor first establishes its "creditworthiness" and assumes such contractual rights and obligations in writing.

#### Section 7 - Miscellaneous

#### A. Use or Pay Aggregator: N/A

Use or Pay Aggregators will automatically be authorized to access Customer's meter usage. To the extent applicable, appropriate authorization by Customer (including the terms and conditions thereof) has been executed and incorporated by reference (as supplemented from time to time) in this Agreement.

#### B. Contacts/Notices:

Any written notices from one party to the other affecting this Agreement shall be sent to the following locations (unless changed by seven days prior written notice):

#### Customer

o doctorition			ounty	
Dept of	Water & Power, City of LA	Southe	rn California Gas Company	
111 No	rth Hope Street	555 W.	Fifth St.	_
Rm 115	50			
Los An	geles, CA 90012	Los An	geles, CA 90013-1011	
Attn:	Mr. Robert L. Pettinato	Attn:	Ms. Gwen R. Marelli	-
Title:	Natural Gas Supply Mgr.	Title:	Sales Manager	_

#### C. Definitions:

All definitions set forth in the Tariffs, including without limitation Utility Rule No. 1, are incorporated herein by reference as if set forth in full.

Utility

## D. Miscellaneous Legal Provisions:

This Agreement incorporates by reference all terms and conditions of the MSC.

E. <u>Special Conditions</u>: The following special conditions of service are applicable hereto:

N/A

IN WITNESS WHEREOF, the authorized representatives of the parties have executed two duplicate original copies hereof.

	Customer
	DEPARTMENT OF WATER AND POWER
	OF THE CITY OF LOS ANGELES BY
	BOARD OF WATER AND POWER COMMISSIONERS
	OF THE CITY OF LOS ANGELES
··E	By: Ronned 7 Dentos
ć.	Ronald F. Deaton, General Manager
ŀ	And: Brailiana E. Mosellas
	Secretary

	Utility
Southern C	alifornia Gas Company
Signature:	K.M. Morrow
Name:	Mr. Richard M. Morrow
Title:	VP- Cust Svcs Major Mkts

APPROVED AS TO FORM AND LEGALITY ROCKARD J. DEGADILLO, CITY ATTORNEY STANTON J. SNYDE RY tant City Atto

#### SCHEDULE A

## INTRASTATE TRANSMISSION SERVICE

This Agreement is entered into by and between Southern California Gas Company ("Utility") and <u>Dept of Water & Power, City of LA</u> ("Customer") as of the <u>15th</u> day of <u>February, 2006</u>. This Agreement shall be deemed attached to and incorporated as a Schedule in the Master Services Contract ("MSC") executed by the Parties.

NOW THEREFORE, in consideration of the promises and mutual undertakings set forth herein, the parties agree as follows:

#### Section 1 - Scope

#### A. Intent

This Agreement sets forth the general terms and conditions under which Utility will transport gas, or transport and procure gas, for Customer in California pursuant to Utility's applicable Tariff Rate Schedules and Tariff Rules ("Tariffs") on file with the Public Utilities Commission of the State of California ("CPUC"), as are in effect from time to time.

To the extent not inconsistent herewith, the provisions of the MSC are incorporated by reference in this Agreement. All transmission services by Utility shall be paid for by Customer at the rates specified in the applicable Tariffs, except as otherwise specified herein. Nothing in this Agreement shall be construed as preventing Utility and Customer from mutually agreeing to conditions which are more stringent than set forth in the Tariffs.

#### B. Effective Date/Term

(1) The Effective Date of this Agreement shall be as of 12:00 AM on July 1st, 2006.

- (2) The initial term of this Agreement shall end on July 1st, 2008.
- (3) Billing Schedule Sequences for terms less than the initial term of this Agreement may be amended or renewed upon expiration as permitted or required in the applicable Tariffs on file with the CPUC. In the event any such Billing Schedule Sequences are not amended or renewed by the Customer, an available Tariff Service that allows a month term may be provided.

At the end of the initial term, this Agreement shall continue thereafter on a month to month basis unless terminated by written notice from one party to the other given not less than twenty (20) days prior to the last day of the initial term or any month thereafter.

#### Section 2 - Services Provided and Redelivery Locations

Customer has requested and agreed to pay for, and Utility has determined that Customer is qualified for transmission services to the following locations (the data provided will be utilized by Utility in determinations regarding curtailment):

Facility Na		Harbor Generating Stat	ion	
Account N	lumber:	111-006-8399		
Address:		123 S. Fries Av.		
		Wilmington, CA 90744		
Mail copy	of Bill to this Fa	acility: <u>NO</u>		
Facility M	ailing Address:			
Suppleme	ental Facility Ac	count Number(s):		
GNN	1	GNN Sen	vice Address	1 A
3	35398 123 S F	ries Ave, Wilmington, CA	90744	·
Full Requ	irements: YES	(Noncore only)		4
		Facility Cust	tomer Conta	acts
		Operations		Emergency
Name:	Mr. Scott C. M	lasuda	Name:	Shift Supervisor
Title:	Natural Gas S	Scheduler	Title:	Operations Supervisor
Address.	111 North Ho	ne Street	Address.	123 S Fries Ave

Audiess.	TTT North Hope Succe	Address.	120 0.11100 AVC.	
	Rm 1150			
	Los Angeles, CA 90012		Wilmington, CA 90744	
Tel. No:	(213) 367-1748	Tel. No:	(310) 522-1306	
Fax No:	(213) 367-1772	Fax No:	(310) 522-1310	

Customer shall notify Utility in the event of any change in the gas requirements or notification designations for this facility.

Rate Schedule	Priority	Net Billed	Transmission Rates Tariff/Negotiated	Otherwise Applicable Rate
GT-F5	FIRM	N/A	-TARIFF-	

The term of this sequence is for. <u>Z Tear(s)</u>.

January	19,483,996	July	20,134,531
February	17,078,488	August	10,363,176
March	16,566,958	September	11,245,770
April	7,493,310	October	13,156,338
May	15,079,547	November	11,829,390
June	11,112,660	December	9,489,162

Annual Quantity 163,033,326

Use or Pay Aggregator (Yes/No) NO

Customer's regular days for operations under this sequence are:

M	x	Т	х	W	х	Th	х	F	х	Sat	х	Sun	x

(1) Customer has existing intrastate transportation/exchange arrangements with Utility: No

- (2) Date of Arrangement: \_\_\_\_
- (3) Term of Arrangement: \_\_\_\_\_

(4) This Agreement shall have no impact on such existing arrangement except: \_\_\_\_\_\_

## Section 4 - Transportation Services

Customers "Order Control Code" (OCC) for gas transportation by Utility is: D12

In the event Customer has elected Transportation Services herein, a Transportation Services Addendum must be completed to indicate the specific account to which any applicable imbalance charges pursuant to imbalance service provided under Tariff Schedule G-IMB shall be applied. Additional elections may be made by the customer, including but not limited to the use of Agent or Contracted Marketer services. Any elections, or changes thereto, made on the Transportation Services Addendum shall be applicable to all Customer Agreements and facilities utilizing the same Order Control Code.

## Section 5 - Billing and Payment

Billing and Payment for services hereunder shall be as provided in Utility's Tariff Rule No. 9. Any special billing instructions should be noted in Section 7(E).

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Subject to Section 7(A), this Agreement and the rights and obligations hereunder shall only be transferred or assigned with the prior written consent of Utility which shall not be withheld unreasonably, provided that any successor first establishes its "creditworthiness" and assumes such contractual rights and obligations in writing.

#### Section 7 - Miscellaneous

#### A. Use or Pay Aggregator: N/A

Use or Pay Aggregators will automatically be authorized to access Customer's meter usage. To the extent applicable, appropriate authorization by Customer (including the terms and conditions thereof) has been executed and incorporated by reference (as supplemented from time to time) in this Agreement.

#### B. Contacts/Notices:

Any written notices from one party to the other affecting this Agreement shall be sent to the following locations (unless changed by seven days prior written notice):

#### Customer

Dept of	f Water & Power, City of LA	
111 No	rth Hope Street	
Rm 11	50	
Los An	igeles, CA 90012	
Attn:	Mr. Robert L. Pettinato	
Title:	Natural Gas Supply Mgr.	

Southe	rn California Gas Company
555 W.	Fifth St.
Los An	geles, CA 90013-1011
Attn:	Ms. Gwen R. Marelli
Title:	Sales Manager

#### C. Definitions:

All definitions set forth in the Tariffs, including without limitation Utility Rule No. 1, are incorporated herein by reference as if set forth in full.

#### Miscellaneous Legal Provisions: D.

This Agreement incorporates by reference all terms and conditions of the MSC.

E. Special Conditions: The following special conditions of service are applicable hereto:

### N/A

IN WITNESS WHEREOF, the authorized representatives of the parties have executed two duplicate original copies hereof.

## Customer DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES BY BOARD OF WATER AND POWER COMMISSIONERS OF THE CITY OF LOS ANGELES By: Ronald F. Deaton, General Manager And: Secretary

Southern California Gas Company

Signature: Name: Mr. Richard M. Morrow VP- Cust Svcs Major Mkts Title:

Utility



### SCHEDULE A

#### INTRASTATE TRANSMISSION SERVICE

This Agreement is entered into by and between Southern California Gas Company ("Utility") and <u>Dept of Water & Power, City of LA</u> ("Customer") as of the <u>15th</u> day of <u>February, 2006</u>. This Agreement shall be deemed attached to and incorporated as a Schedule in the Master Services Contract ("MSC") executed by the Parties.

NOW THEREFORE, in consideration of the promises and mutual undertakings set forth herein, the parties agree as follows:

#### Section 1 - Scope

#### A. Intent

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To the extent not inconsistent herewith, the provisions of the MSC are incorporated by reference in this Agreement. All transmission services by Utility shall be paid for by Customer at the rates specified in the applicable Tariffs, except as otherwise specified herein. Nothing in this Agreement shall be construed as preventing Utility and Customer from mutually agreeing to conditions which are more stringent than set forth in the Tariffs.

#### B. Effective Date/Term

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(2) The initial term of this Agreement shall end on July 1st, 2008.

(3) Billing Schedule Sequences for terms less than the initial term of this Agreement may be amended or renewed upon expiration as permitted or required in the applicable Tariffs on file with the CPUC. In the event any such Billing Schedule Sequences are not amended or renewed by the Customer, an available Tariff Service that allows a month term may be provided.

At the end of the initial term, this Agreement shall continue thereafter on a month to month basis unless terminated by written notice from one party to the other given not less than twenty (20) days prior to the last day of the initial term or any month thereafter.

#### Section 2 - Services Provided and Redelivery Locations

Customer has requested and agreed to pay for, and Utility has determined that Customer is qualified for transmission services to the following locations (the data provided will be utilized by Utility in determinations regarding curtailment):

Facility Name:	Haynes Generating Station
Account Numbe	
Address:	6801 Westminster Ave.
	Long Beach, CA 90803-4324
Mail copy of Bill	to this Facility: <u>NO</u>
Facility Mailing /	Address:
Supplemental F	acility Account Number(s):
GNN	GNN Service Address
460	6801 Westminster Ave, Apt A, Long Beach, CA 90803 - 4324
461	6801 Westminster Ave, Apt B, Long Beach, CA 90803 - 4324
462	6801 Westminster Ave, Long Beach, CA 90803 - 4324
1042465527	6801 Westminster Ave, Apt E, Long Beach, CA 90803 - 4324

Full Requirements: YES (Noncore only)

· . · · ·

# Facility Customer Contacts Operations

1546605387 6801 Westminster Ave, Apt D, Long Beach, CA 90803 - 4324

#### Emergency

Name:	Mr. Scott C. Masuda	Name:	Shift Supervisor
Title:	Natural Gas Scheduler	Title:	Operations Supervisor
Address:	111 North Hope Street	Address:	6801 Westminster Ave.
	Rm 1150		
	Los Angeles, CA 90012		Long Beach, CA 90803-4324
Tel. No:	(213) 367-1748	Tel. No:	(310) 522-7507
Fax No:	(213) 367-1772	Fax No:	(310) 522-7388

Customer shall notify Utility in the event of any change in the gas requirements or notification designations for this facility.

Rate Schedule	Priority	Net Billed	Transmission Rates Tariff/Negotiated	Otherwise Applicable Rate
GT-F5	FIRM	N/A	-TARIFF-	

January	41,091,027	July	66,654,650
February	40,650,288	August	73,035,163
March	47,131,470	September	44,941,830
April	43,595,190	October	33,875,095
May	33,945,961	November	36,604,590
June	30,705,780	December	53,461,267

Annual Quantity 545,692,311

Use or Pay Aggregator (Yes/No) NO

Customer's regular days for operations under this sequence are:

M x T x W x Th x F x Sat x Sun x

LA000729

(1) Customer has existing intrastate transportation/exchange arrangements with Utility: No

- (2) Date of Arrangement: \_\_\_\_
- (3) Term of Arrangement: \_\_\_\_\_

(4) This Agreement shall have no impact on such existing arrangement except: \_\_\_\_\_

## Section 4 - Transportation Services

Customers "Order Control Code" (OCC) for gas transportation by Utility is: D12

In the event Customer has elected Transportation Services herein, a Transportation Services Addendum must be completed to indicate the specific account to which any applicable imbalance charges pursuant to imbalance service provided under Tariff Schedule G-IMB shall be applied. Additional elections may be made by the customer, including but not limited to the use of Agent or Contracted Marketer services. Any elections, or changes thereto, made on the Transportation Services Addendum shall be applicable to all Customer Agreements and facilities utilizing the same Order Control Code.

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Billing and Payment for services hereunder shall be as provided in Utility's Tariff Rule No. 9. Any special billing instructions should be noted in Section 7(E).

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Subject to Section 7(A), this Agreement and the rights and obligations hereunder shall only be transferred or assigned with the prior written consent of Utility which shall not be withheld unreasonably, provided that any successor first establishes its "creditworthiness" and assumes such contractual rights and obligations in writing.

### Section 7 - Miscellaneous

## A. Use or Pay Aggregator: N/A

Use or Pay Aggregators will automatically be authorized to access Customer's meter usage. To the extent applicable, appropriate authorization by Customer (including the terms and conditions thereof) has been executed and incorporated by reference (as supplemented from time to time) in this Agreement.

### B. Contacts/Notices:

Any written notices from one party to the other affecting this Agreement shall be sent to the following locations (unless changed by seven days prior written notice):

	Customer		Utility	
Dept of Water & Power, City of LA		Southern California Gas Company		
111 No	rth Hope Street	555 W.	Fifth St.	
Rm 115	50			
Los An	geles, CA 90012	Los An	geles, CA 90013-1011	
Attn:	Mr. Robert L. Pettinato	Attn:	Ms. Gwen R. Marelli	
Title:	Natural Gas Supply Mgr.	Title:	Sales Manager	

#### C. Definitions:

All definitions set forth in the Tariffs, including without limitation Utility Rule No. 1, are incorporated herein by reference as if set forth in full.

## D. Miscellaneous Legal Provisions:

This Agreement incorporates by reference all terms and conditions of the MSC.

E. Special Conditions: The following special conditions of service are applicable hereto:

## <u>N/A</u>

IN WITNESS WHEREOF, the authorized representatives of the parties have executed two duplicate original copies hereof.

#### Customer

DEPARTMENT OF WATER AND POWER OF THE CITY OF LOS ANGELES BY BOARD OF WATER AND POWER COMMISSIONERS OF THE CITY OF LOS ANGELES By: Ormel & Dento

Ronald F. Deaton, General Manager MI And: Secretary

Signature:	Monow
Name:	Mr. Richard M. Morrow
Title:	VP- Cust Svcs Major Mkts

Utility

APPROVED AS TO FORM AND LEGALITY ROCKARD J. DEGADILLO, CITY ATTORNEY STANI