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BUSINESS	MEETING

BEFORE THE

CALIFORNIA ENERGY COMMISSION

In the Matter of:)
)Docket No. 16-BUSMTG-01
)
Business Meeting)
)
)

CALIFORNIA ENERGY COMMISSION

ART ROSENFELD HEARING ROOM, FIRST FLOOR
1516 NINTH STREET

SACRAMENTO, CALIFORNIA 95814

TUESDAY, JUNE 14, 2016

Reported by: Susan Palmer

APPEARANCES

Commissioners Present

Robert B. Weisenmiller, Chair Karen Douglas David Hochschild Janea A. Scott

Staff Present

Cody Goldthrite, Secretariat

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Paul Jacobs	1	
Jennifer Martin-Gallardo	2	
Courtney Smith	2	
Gabriel Herrera	2	
Mary Dyas	3	
Kevin Bell	3	
Susan Cochran	4	
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Elena Miller	4	
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Kadir Bedir	12	
Christopher Jenks	13	
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Andrea Gough	18	
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Timothy Smith	23,	24
Rajesh Kapoor	25	
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Kourtney Vaccaro	29	
Rob Oglesby	30	
Alana Mathews	31	

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Interested Parties:

Pjoy T. Chua, LADWP Felix Lebron, LADWP Kristen Castanos, counsel, Blythe Energy Project Jeffrey D. Harris, Esq., Ellison, Schneider & Harris, for HDPP Peter J. Kiel, Esq., Ellison, Schneider & Harris, for HDPP Mark Kubow, HDPP Frank Carelli, HDPP Nancee Murray, California DF&W Meg Waltner, NRDC Greg Mahoney, City of Davis Mary Hazel, National Park Service Tyson Eckerle, Governor's Office Gia Brazil Vacin, Governor's Office Sophie Silvestri, San Diego Port Tenants Association Linda Brown, SDG&E Josiah Young, Weideman Group, for BYD Leonhard Fahreddin, Efficient Drive Trains, Inc. Carter Atkins, Port of Los Angeles Shawn Garvey, Grant Farm Kerry Cartright, Port of Los Angeles Nehemiah Stone, Stone Energy Ram Narayanamurthy, EPRI Kurt Mitchell, City of Barstow Jornn Herner, California ARB Robert Morris, Gas Technology Institute

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9 1 It was this immediate reaction on enforcement. too long. 2 COMMISSIONER DOUGLAS: If there are no other 3 comments or questions, I'll move Item 1a. 4 COMMISSIONER HOCHSCHILD: Second. 5 CHAIR WEISENMILLER: All those in favor? 6 COMMISSIONERS: Aye. 7 CHAIR WEISENMILLER: This again passes four to 8 zero. 9 (Whereupon, Item 1a was approved.) 10 CHAIR WEISENMILLER: Let's go onto Item 2, Energy 11 Commission Committee Appointments. Kevin -- or actually go 12 ahead. 13 MS. MARTIN-GALLARDO: Good morning, Chair 14 Weisenmiller and Commissioners. I am Jennifer Martin-15 Gallardo with the Chief Counsel's Office. I'm before you 16 this morning to ask that you assign a committee to hear and 17 take action on a letter of appeal from the Los Angeles 18 Department of Water and Power, and any subsequent RPS 19 certification eligibility, appeals, motions, or requests 20 filed by LADWP's seeking action by the full Commission. Briefly by way of background, the California 21 22 Renewables Portfolio Standard, also known as the RPS, was 23 established in 2002 and has been periodical modified over 24 the years. Under the RPS statutes, all sellers of 25 electricity in California, including publicly-owned

utilities such as LADWP, are required to procure a portion of their electricity retail sales from eligible renewable resources.

Procurement from a renewable facility cannot be counted towards an entities' RPS obligation unless the Energy Commission has certified the facility as RPS eligible. The Energy Commission's Renewable Portfolio Standards Eligibility Guidebook, which gets updated and modified from time to time, describes the eligibility requirements and certification process. To qualify for RPS certification, a facility must use one or more eligible renewable resources. Biomethane is an example of an eligible resource, and the Commission's Guidebook editions have specified the criteria that must be satisfied for a facility to qualify for RPS certification using biomethane.

Turning now to the LADWP Appeal. Between 2011 and 2014, LADWP and Commission staff were engaged in communications regarding RPS certification eligibility for the Scattergood, Harbor, Valley, and Haynes Generating Stations using biomethane procured from 2009 contracts that LADWP had entered into with Shell and Atmos. Staff ultimately notified LADWP that the facilities could not be certified under the 2009 contracts. LADWP then asked the Commission's Executive Director to reconsider staff's determination. The Executive Director subsequently

affirmed the staff's denial determination.

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LADWP has timely filed an appeal of the Executive Director's determination. And, pursuant to the Commission's regulations, the Commission Chair consulted with the Chief Counsel's Office and determined that the LADWP's appeal meets the basic pleading requirements specified in the RPS Guidebook. This matter is now before the full Commission for possible assignment of a committee to hear and take action on the appeal and any other certification eligibility motions, requests, or appeals that LADWP might submit seeking action by the full Commission.

After this agenda posted, LADWP submitted written comments asking the Commission to clarify the scope of the language in the proposed order. Representatives of LADWP are here today and are better able to explain the requests for clarity. After you hear from LADWP representatives and possibly staff, I'd be happy to answer any questions that you have.

> CHAIR WEISENMILLER: Thank you.

May I ask LADWP's two representatives to come to 22 the table?

In the interests of time, if the staff wants to come up also, that'd be fine.

Please sit down. Introduce yourself.

MS. CHUA: Good morning, Commissioners. Pjoy Chua, Regulatory Compliance Manager for LADWP.

MR. LEBRON: Good morning, Commissioners. Felix Lebron, Deputy City Attorney for the City of Los Angeles.

CHAIR WEISENMILLER: Good morning. Go ahead.

MS. CHUA: LADWP would like to thank the California Energy Commission for their attention to this matter. LADWP would also like to thank the CEC staff for their effort and diligence in working very hard with our staff in the past several months. However, we have reached an impasse. At this point, bringing this matter to the Commission is our final recourse to resolve this critical issue with the CEC. We appreciate the opportunity to work on this further in another avenue.

LADWP's policy for renewables was initiated in the early 2000s and has guided the adoption of increasing levels of renewable energy. LADWP is committed to a renewable energy policy that seeks to boost the amount of renewable energy provided to our customers. The longterm renewable goals are to achieve 25 percent by 2016, 33 percent by 2020, and 50 percent by 2030, which is consistent with the rest of California utilities.

LADWP has invested over one billion dollars in developing renewable energy and in 2010 was among the first California electric utilities to achieve 20 percent

renewable energy delivered to our customers.

All of the renewable energy that was counted towards achieving the 20-percent RPS target was fully tracked and met the governing rules and guidelines in place at that time. LADWP is supportive of the State's effort to create clarity and consistency in the applicability, accounting, and reporting of California's leading renewable energy legislation. This is a complex and very significant issue. RPS is important to the City of Los Angeles, to the CEC, and to the State. Therefore, it is vital for the Commissioners to ensure that this is handled properly and expeditiously. We look forward to continuing a healthy relationship with the CEC as we move towards 33-percent and 50-percent RPS.

MR. LEBRON: Felix Lebron. A few points I'd like to make to the Commission. First is that the City supports the delegation of the biomethane appeal to a subcommittee. We think that will be helpful for helping to resolve and adjudicate the legal and factual issues particularly regarding statutory construction under Senate Bill X12 and as it applies to biomethane, Assembly Bill 2196. I also would note that the Commission may want to consider, for purposes of the committee, using a hearing officer just because of the scope of the evidence, anticipated expert evidence dealing with natural gas pipeline transportation

standards under the Natural Gas Act and for transportation regulations.

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The second point that I wanted to address is the point that was raised in LADWP's comments dealing with the request for clarification. LADWP supports the proposed order in terms of delegating to the committee that's formed the assignment for resolving any future or subsequent RPSrelated motions or appeals directly to the subcommittee. The question that we raised regarding clarification is based on a motion that LADWP intends to file in the near future seeking guidance and an adjudication from the committee regarding issues of statutory interpretation and construction, and legislative intent between Senate Bill X12's grandfathering provisions and how those were meant to apply to publicly-owned utilities, legacy resources that were under the voluntary program before Senate Bill X12 that became mandatory in the middle of the first compliance period.

While this legal-interpretation issue has application to a number of resources, it's of particular importance for LADWP's procurement from British Columbia small hydro facilities under a contract in which LADWP entered into in 2007 which expired in 2011, about two to three weeks after SBX12 became effective. So as to this particular issue we're seeking clarification because the

language in the proposed order says reverse future RPS certification eligibility appeals, and this is not per se a certification issue, but it does go to the eligibility of the procurement from BC Hydro for the period from before SBX12 became effective, so effectively 11 months in 2011.

And so, just to be clear, we're not asking the Commission to make any ruling here. This is just to seek clarity that we can file the motion before the subcommittee because to the extent that the proposed order is ambiguous, it might be just an issue of putting a comma between "certification" and "eligibility." We think now would be the appropriate time to clarify that so that we can bring the motion, and staff would have an opportunity at that time to respond as to whether or not they thought the motion was proper or on the merits.

I would say that in terms of the resolution of the motions, there is significant overlap between the statutory construction issues that I just mentioned and the biomethane statutory construction issues, which would be referred to the committee, so in terms of conservation of resources and achieving an efficient resolution, it would make sense to hear these issues at the same time because of the overlap.

I'd like to thank the Commission for the consideration. I also want to thank both Executive Director

Oglesby, the RPS staff and their Legal Counsel Mr. Herrera for working very closely with the Department not only over the last six months on the biomethane issue but really going back nearly five years in terms of helping LADWP to successfully integrate its renewables program into the State's RPS program under SBX12.

This is a very important issue for the City of
Los Angeles which, as my colleague noted, has invested over
a billion dollars in its renewables program, and also very
important for LADWP's ratepayers. So we thank you for your
consideration and time this morning.

CHAIR WEISENMILLER: Thank you.

Staff, any response?

MS. SMITH: Good morning, Chair and
Commissioners. I just wanted to let you all know that you
may be aware that staff are in the process of verifying
eligibility of RECs for all local publicly-owned utilities
as part of Compliance Period 1. And, in a letter dated
June 3rd, 2016, Energy Commission staff provided LADWP with
an update of staff's preliminary eligibility determination
for Compliance Period 1 under the RPS Program. And
explained in this letter there are a handful REC claims
that have been made by L.A. that staff have found
ineligible, one of which is the eligibility of BC Hydro,
which Felix mentioned earlier. Certainly staff believe

that the process for creating the RPS Eligibility Guidebook that we go through here at the Commission appropriately addressed statutory interpretation of SBX12, however if the committee decides to entertain these other eligibility issues beyond biomethane, it is up to it to do so.

MR. HERRERA: Good morning, Chair and Commissioners. Gabriel Herrera with the Energy Commission's Legal Office. Just a couple points.

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Some of the issues that L.A. could possibly bring forward in a future request or motion I speculate are issues that L.A. has raised before in the past in the context of both the rulemakings for the Energy Commission's adoption of POU RPS regulations as well as the RPS Certification Guidelines. So while I can't speculate exactly what the nature or substance of those future requests or motions might be from L.A., I would think it appropriate for any assigned Committee to decide that perhaps they will not entertain those requests because the Commission as a body has already fully addressed those issues as part of these other rulemaking proceedings, but I welcome the clarification that L.A. has sought just to make sure it's clear that they are not precluded from moving forward with a future request or future motion. But this order would not direct the Committee to automatically entertain that motion. And maybe Chief Counsel would speak to that.

CHAIR WEISENMILLER: Maybe Chief Counsel would like the last word. Jennifer.

MS. MARTIN-GALLARDO: Yes. I would like to point out that under the Warren-Alquist Act, Section 2511 does allow and provide for anything that is assigned to a committee those issues and items also under our regulations or anything brought to the committee can be kicked back to the Commission for full consideration, and also any order from the Committee would need to be approved by the Commission in order for it to be an order of the Commission.

So, yes, the concerns that perhaps something would go to the Committee, not be precluded under this proposed order, could go to the Committee. And if the Committee reviewed whatever the motion requests, the appeal, if the Committee found that it was something that needed to be heard by the full Commission, it could be at that point.

CHAIR WEISENMILLER: Okay. Thank you.

Let's start the discussion among the

Commissioners. I want to at least start out with just a

couple of quick observations. First of all, obviously

issues can go, an appeal can go to the full Commission or

to a Committee. My decision was to go to a committee. I

think the issues are sort of complex enough that it would be burdensome for the Commission as a whole to consider these.

Now that being obviously as the case unfolds, there may well be issues that come back to the full Commission for ratification, but at least at this point just on that Committee-Commission question, that's pretty straightforward.

I think in terms of the Committee itself, I will be the presiding member, Commissioner Hochschild will be the associate member. I remember back in the old days, some of the guidelines that we're now talking about, being involved in the development of those and adoption of those and having discussions with LADWP at the time, so. And I think these are certainly important issues and significant issues with LADWP, that certainly it's important. And these, frankly, are I think the first time we've had to deal with these types of issues on compliance on the RPS issues, and so we really want to make sure we do it right.

Hopefully after we march through this effort it will be a little bit easier in the future. And I think in terms of just talking generally about structuring the case, my hope would be that we can identify the issues which are legal in nature and the issues that are factual in nature. And the issues that are legal in nature, we will establish

briefing schedules for that. And obviously on the factually issues, we will schedule hearings on that with testimony by competent witnesses. So, again, I think the issues are relatively complex but significant, and it's important we get these right.

Commissioner Hochschild.

with everything you said. And, just to state the obvious, that in a piece of legislation this complex and substantial and consequential, I mean it's to be expected these issues come up. And we will dig into it thoroughly. I don't think we need to belabor any more of the details at this point.

MS. VACCARO: Chair Weisenmiller, before any motion is made or there is further comment, I just wanted to make sure that the Commission does address the very specific question that was raised by LADWP as well, which relates to whether or not the committee would be able to hear any such motion that L.A. would file.

CHAIR WEISENMILLER: Yeah. My impression looking at the language of the order is that we could. The question whether it needs any clarity, again I think the issue for the staff on some level is, is this ripe, is the BC Hydro issue ripe or not, but certainly again I think I would just as soon have the committee take a comprehensive

approach and resolve the issues moving forward and do it in an expeditious fashion. I.e., to the extent there are common issues here, I would just as soon have the record cover those common issues.

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COMMISSIONER DOUGLAS: I just wanted to speak in support of that. I think it is really valuable for this Committee to be provided the delegated authority to deal with the suite of eligibility issues. And I don't think either of you want to be in a situation of parsing the order and trying to decide whether a certain issue fits within it or doesn't. Whether BC Hydro is ripe today does not speak to whether it will be ripe in two months, for example, in these proceedings. While I know you will endeavor to be as efficient as possible, you know the issue may well ripen over the course this proceeding, and it will be an efficiency to everyone involved I think to know who to bring matters to. At least as a matter of first impression, of course the committee could decide it's not ripe or the committee could decide it prefers to brief it back to the Commission for whatever reason you chose to.

So I guess I have a question for Jennifer or for Kourtney, if you'd like, which is in your view do you think it would be beneficial to clarify the order and do you have language whether the extra comma suggested by LADWP or some other version of language that would help do so?

MS. MARTIN-GALLARDO: It might be a little difficult to sit here and decide what the best solution is. We could certainly take some time and come back with language of the order, or we could provide some suggestions or take a suggestion.

MS. VACCARO: I think it could be we certainly could go back and you could meet with staff and L.A. or it could be as simple as putting the word "or" between "certification" and "eligibility" or interlineating and just taking out the word "certification" and leaving it with "eligibility." That seems as if that might address that.

CHAIR WEISENMILLER: Yeah. Okay. So we have two. Any comments from L.A. or the staff, or do we need to basically send folks off to talk while we go onto the next item?

MR. LEBRON: Felix Lebron again. I think that either of Ms. Vaccaro's proposals are fine. Our main purpose was to confirm with the Commission its understanding with respect to the scope, and it sounds like there appears to be consensus that these issues it would make sense to have the assigned committee review them, understanding that there may be issues raised by staff as to whether the motion is ripe for adjudication or not. What we're just seeking is to make sure that we can file it

before the Committee and understanding that whatever substantive or procedural issues would be raised and addressed by the Committee. So I think the intent of the Commission has been made clear. And I think either of the proposals by staff counsel would be fine.

CHAIR WEISENMILLER: Okay. Kourtney, Gabe.

MS. SMITH: Yeah. Just one addition on whether or not the issue is ripe. Just so you know, staff's determination on BC Hydro is not pending additional information from L.A.

MR. HERRERA: Again, my earlier comments were just intended to clarify that the Committee assigned could in fact entertain a motion or a request by L.A. There's no motion or request at this time, so the order wouldn't direct the Committee to reevaluate a particular issue.

It's just setting up a process whereby the Committee at some point in the future can consider a motion or can consider a request by L.A. to look into it, an additional issue.

CHAIR WEISENMILLER: That's correct. And I think both parties are on notice that as we brief some of the issues, you should be briefing it keeping in mind that both issues could be affected by the same arguments.

COMMISSIONER DOUGLAS: So, Commissioners, I guess we have a very small decision to make which is which of

Kourtney's suggestions. The addition of the word "or" would seem to me to handle it.

CHAIR WEISENMILLER: Well, let's do it.

COMMISSIONER DOUGLAS: So let's do it. And we'll see if there are any other comments.

COMMISSIONER HOCHSCHILD: Do we need to take a vote to add the word "or"?

COMMISSIONER DOUGLAS: Would you like to make a motion or should I?

COMMISSIONER HOCHSCHILD: I would move to adopt
Ms. Vaccaro's suggestion that we --

12 COMMISSIONER DOUGLAS: Oh, okay.

COMMISSIONER HOCHSCHILD: Or do you want to restate the proposal precisely?

COMMISSIONER DOUGLAS: I think we should adopt both the establishment of the committee and the members, and the order with adding the word "or."

COMMISSIONER HOCHSCHILD: All in one?

Okay, can you restate the proposal, Kourtney?

MS. VACCARO: So I think what your motion would be is that you would be moving approval of Item 2a with a correction to the proposed order so that the fourth full paragraph of the proposed order would now instead of saying "certification eligibility," it would say "certification or eligibility"; and that the third part of that motion would

1 be that you would be moving Chair Weisenmiller as the 2 Presiding Member and Commissioner Hochschild as the 3 Associate Member. 4 COMMISSIONER HOCHSCHILD: What she said. I would 5 make that motion. 6 COMMISSIONER DOUGLAS: Second. 7 CHAIR WEISENMILLER: All those in favor? 8 COMMISSIONERS: Aye. 9 CHAIRMAN WEISENMILLER: So this motion also 10 passes four to zero. 11 (Whereupon, Item 2a was approved.) 12 CHAIR WEISENMILLER: Thank you. 13 MS. MARTIN-GALLARDO: Thank you. 14 CHAIR WEISENMILLER: Thanks for being here. 15 MR. LEBRON: Thank you, Commissioners. 16 CHAIR WEISENMILLER: Let's go onto Item 3, Blythe 17 Energy Project. Staff. 18 MS. DYAS: Good morning, Commissioners. My name 19 is Mary Dyas and I'm the Compliance Project Manager for the 20 Blythe Energy Project. With me this morning is Kevin Bell, 21 Senior Staff Attorney, and technical staff is also in 22 attendance. 23 The Blythe Energy Project, or BEP, is a combined-24 cycle, natural gas-fired, 520-megawatt facility that was 25 licensed by the Energy Commission in March 2001 and began

REPORTER'S CERTIFICATE

I do hereby certify that the testimony in the foregoing hearing was taken at the time and place therein stated; that the testimony of said witnesses were reported by me, a certified electronic court reporter and a disinterested person, and was under my supervision thereafter transcribed into typewriting.

And I further certify that I am not of counsel or attorney for either or any of the parties to said hearing nor in any way interested in the outcome of the cause named in said caption.

IN WITNESS WHEREOF, I have hereunto set my hand this 30th day of June 2016.

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IN WITNESS WHEREOF, I have hereunto set my hand this 30th day of June 2016.

Susan Palmer Certified Reporter CERT 00124