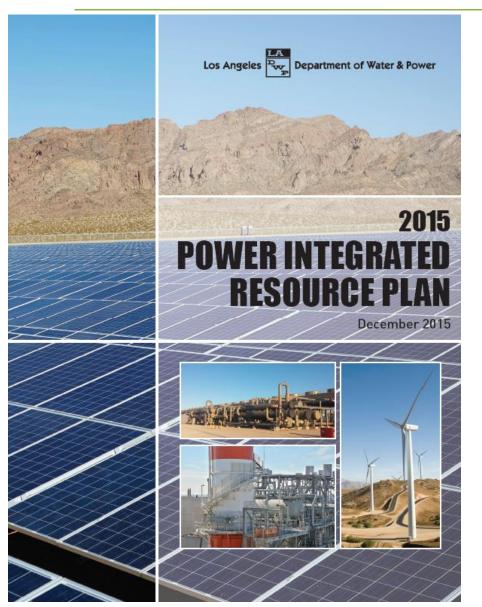
Docket Number:	16-OIR-04			
Project Title:	Integrated Resource Plans (Publicly Owned Utilities)			
TN #:	212089			
<b>Document Title:</b>	Presentation - Los Angeles Department Water & Power - 2015 Power Integrated Resource Plan			
Description:	LADWP's SB 350-Required Integrated Resource Plan Workshop of April 18, 2016.			
Filer:	Patty Paul			
Organization:	Los Angeles Department of Water & Power			
<b>Submitter Role:</b>	Public Agency			
Submission Date:	7/5/2016 11:12:34 AM			
<b>Docketed Date:</b>	7/1/2016			

DOCKETED				
Docket Number:	16-OIR-01			
Project Title:	General Rulemaking Proceeding for Developing Regulations, Guidelines and Policies for Implementing SB 350 and AB 802			
TN #:	211102			
Document Title:	Presentation - Los Angeles Department Water & Power - 2015 Power Integrated Resource Plan			
Description:	LADWP's SB 350-Required Integrated Resource Plan Workshop of April 18, 2016.			
Filer:	Marc Pryor			
Organization:	Los Angeles Department of Water & Power			
<b>Submitter Role:</b>	Public Agency			
Submission Date:	4/17/2016 10:16:20 AM			
Docketed Date:	4/18/2016			

# Putting Customers First





### **2015 IRP**

# LADWP IRP Presentation to California Energy Commission

April 18, 2016

# LADWP's Resource Stack (2015)





1,956 MW Hydro



3,978 MW Nat Gas
54 MW Biogas



1,679 MW Coal



996 MW Wind



387 MW Nuclear



375 MW Solar



69 MW Geothermal

# **IRP Key Strategic Initiatives**





**Eliminate Coal from LADWP's Power Supply** 

Reach 33% RPS by 2020 and 50% by 2030

**Achieve 15% Energy Efficiency by 2020** 

**Once-through Cooling Repowering** 

**Invest in Power System Reliability Program** 

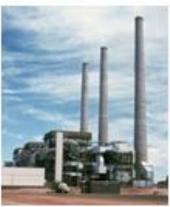
**Support Electric Vehicle Expansion** 

# **GHG Reduction Strategy**





Energy Efficiency



Navajo: 477 MW



IPP: 875-1200 MW



Solar



Wind



Combined Cycle Natural Gas

Geothermal

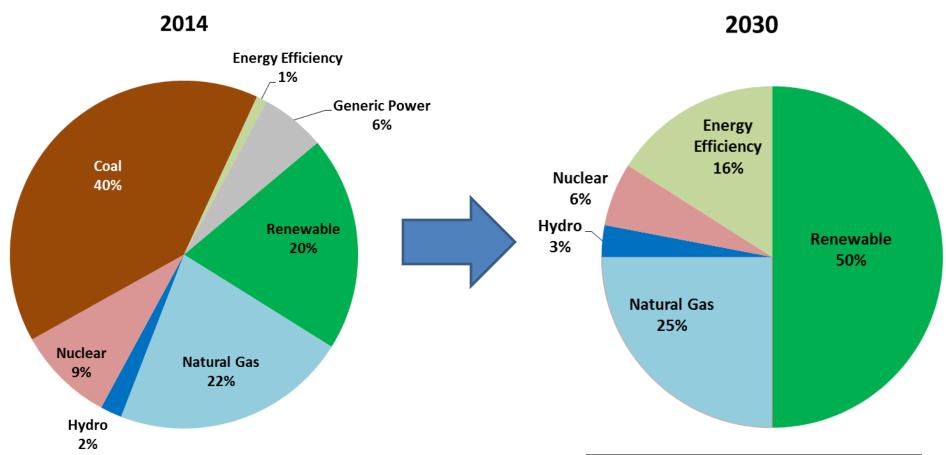


Electrification of the Transportation Sector



# Meeting SB 350 Targets (2030)





Over the next 15 years, LADWP will replace over 70% of its generation infrastructure used to reliably deliver power to its customers

Coal is eliminated and natural gas levels decrease with increased renewables

### **IRP Public Outreach Process**



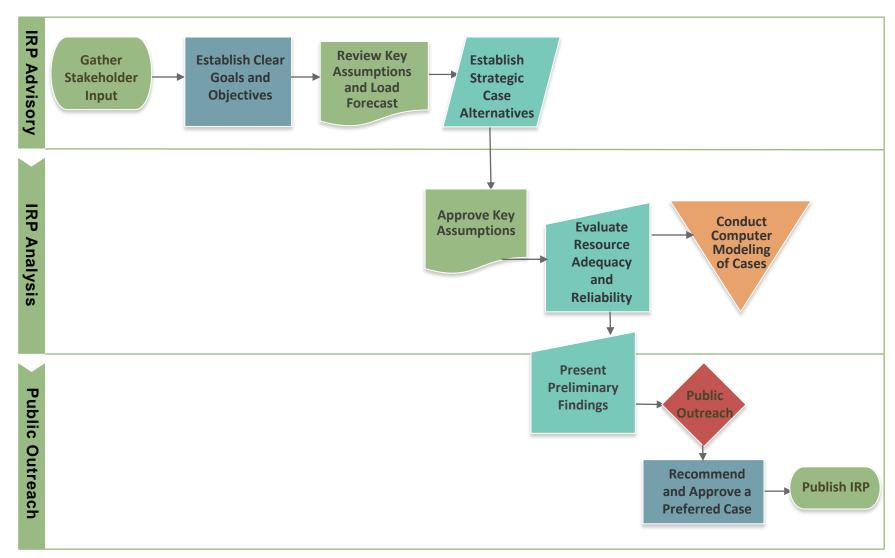
- IRP Updated Annually
- Public Outreach every 2 years
  - Extensive Stakeholder Outreach
  - IRP Advisory Committee
  - IRP Public Workshops
     with Website and Online Forums
  - Address concerns and goals
  - Incorporate feedback

www.ladwp.com/powerIRP



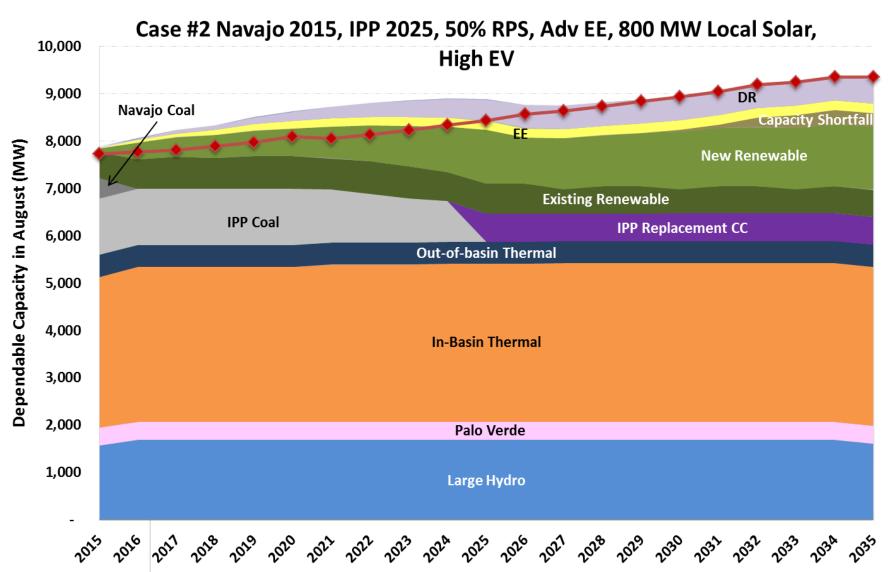
### **LADWP's IRP Development Process**





### **Dependable Capacity**





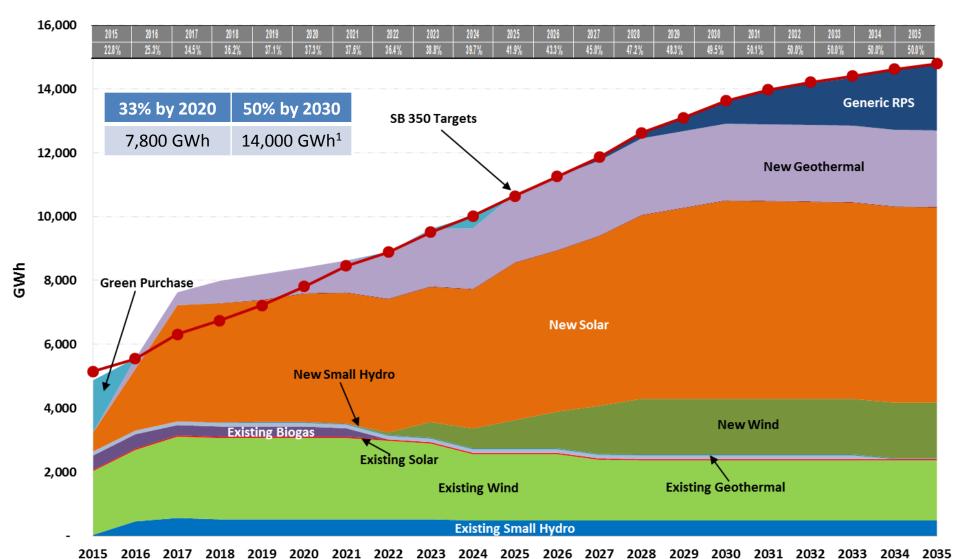
# 2015 IRP Recommended Case



Program/Initiative	Case	Year	Drivers
			SB1368, AB32, public feedback,
Coal Replacement	Navajo early divestiture	2016	core objective (environment)
	IPP early replacement	2025	
	15 percent less electricity usage than FY 2010;		AB2021, AB32, SB350, Mayor's pLAn,
Energy Efficiency	"advanced"	2020	public feedback
	25 percent of retail electricity sales	2016	SB2, AB32, SB350, Mayor's pLAn, public feedback, core objective (environment)
	33 percent of retail electricity sales	2020	
	40 percent of retail electricity sales	2024	
	50 percent of retail electricity sales	2030	
Local Solar	800 MW	2023	SB1, SB1332, Mayor's pLAn, public feedback
Transportation Electrification	2,344 GWh for 580,000 electric vehicles; "high"	2030	SB350, Mayor's pLAn, public feedback
Demand Response	200 to 500 MW	2026	SB1037, CEC
Energy Storage	Evaluate 154 MW for technical and economic viability	2021	AB2514, Mayor's pLAn, public feedback

### Achieving 50% RPS by 2030





<sup>&</sup>lt;sup>1</sup> Assumes 2,344 GWh of Electrification is Achieved

### **Energy Efficiency Programs**



#### **Commercial, Industrial, and Institutional**

- Energy Efficiency Technical Assistance Program (EETAP)
- Commercial Lighting Incentive Program (CLIP)
- Custom Performance Program (CPP)
- Custom Express Program
- Retrocommissioning (RCx) Program
- Savings By Design (SBD)
- New Construction Incentive Program
- Food Service Program
- Commercial Direct Install (CDI) Program
- Commercial Heating, Ventilation, Air Conditioning (HVAC) Program

#### **Mass Market Programs (Residential)**

- Home Energy Improvement Program (HEIP)\*
- Refrigerator Exchange Program (REP)\*
- Appliance Recycling Program (ARP)\*
- Consumer Rebate Program (CRP)\*
- Solar Incentive Program (SIP)\*
- Charge Up LA! Home, Work and On the Go\*
- Energy Upgrade California (EUCA)\*
- Green Power for a Green LA Program (Green Power Program)\*
- City Plants (CP)\*
- California Advanced Homes (CAHP)
- LAUSD Direct Install Program (LDIP)
- Behavior-Based Energy Efficiency Program\*
- Residential Lighting Efficiency Program\*
- Air Conditioning Tune-Up Program\*

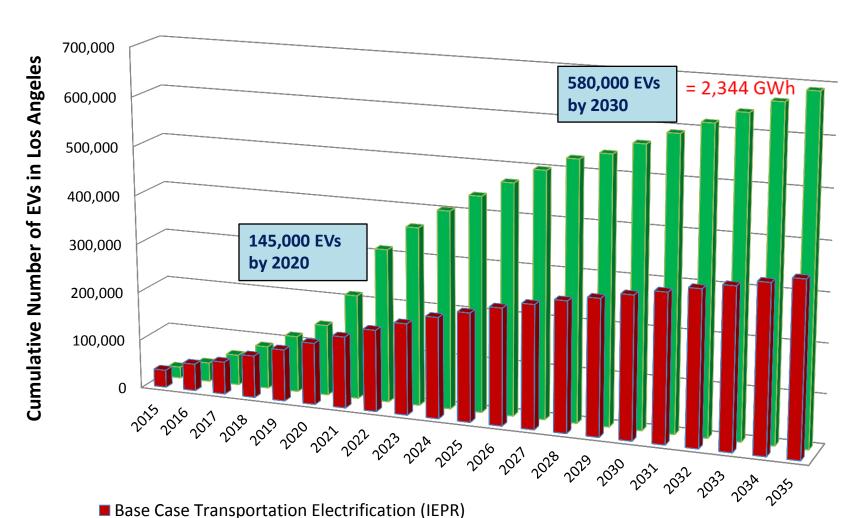




\*Available to disadvantaged communities Red text denotes programs targeted towards disadvantaged communities 11

# **Electric Vehicle (EV) Goals**



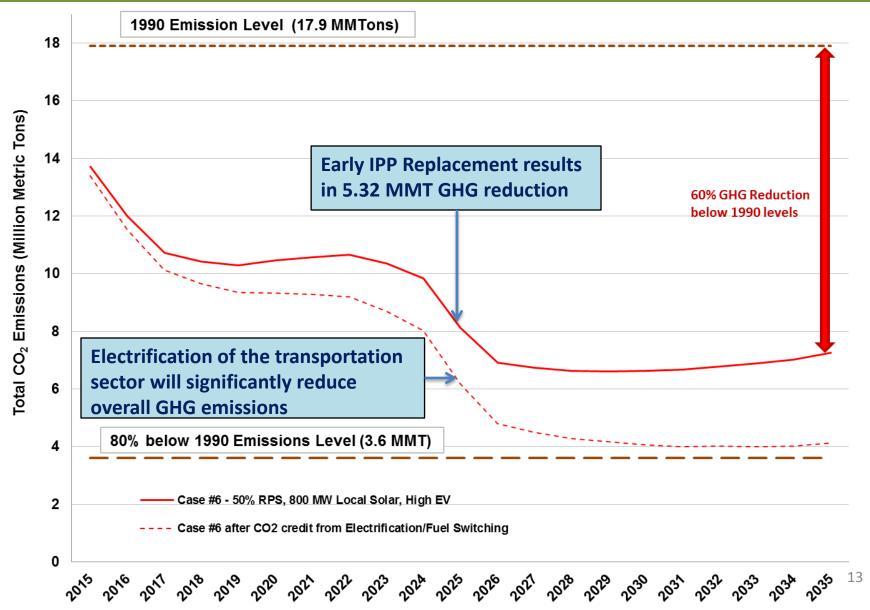


■ High Case Transportation Electrification (Double IEPR Forecast)

12

### **GHG Emission Goals**





# **Appendix**



# POWER SYSTEM RELIABILITY



#### Generation





Transformers
Major Inspections

#### **Transmission**





138kV UG Cables 138kV Stop Joints Maintenance Holes Restraints

#### **Substations**





Transformers
Circuit Breakers
Battery Banks

#### **Distribution**



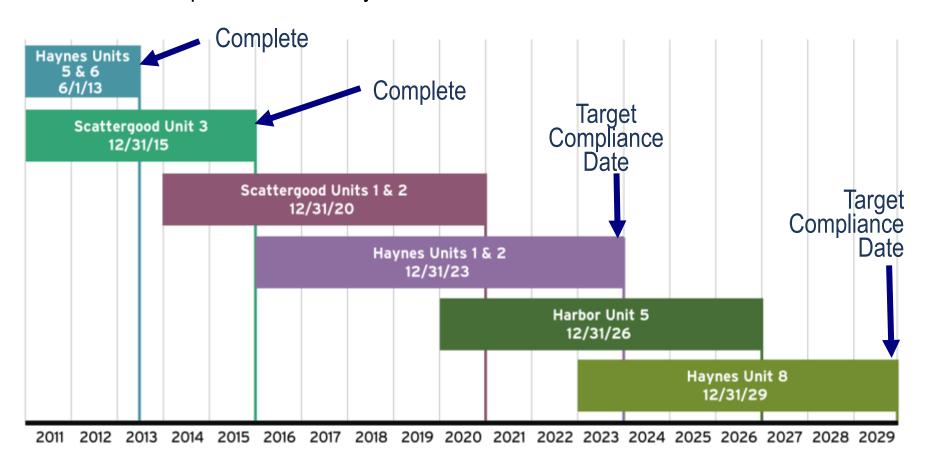


Poles
Crossarms
Lead and Synthetic Cables
Transformers
Substructures

### **Eliminating OTC**

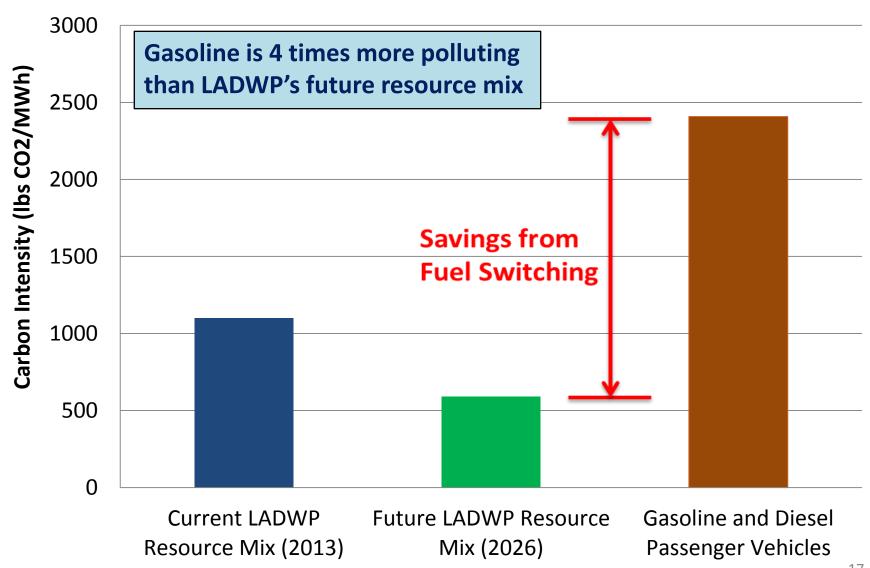


LADWP must replace 9 generating units at 3 Coastal Power Plants. No unit can be taken off-line until its replacement is ready.



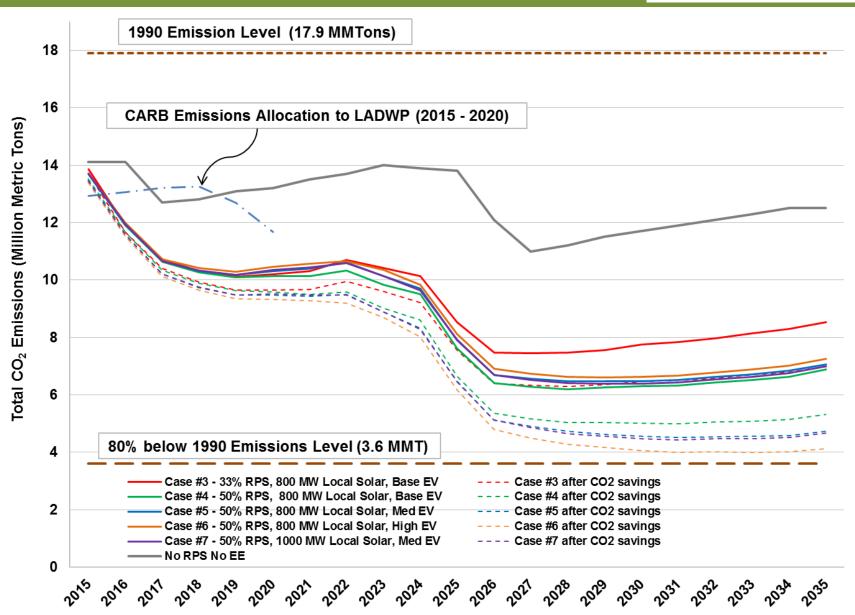
### **Fuel Carbon Intensity**





### **Case Comparisons of GHG Emissions**





### **LADWP 2016 IRP Timeline**



