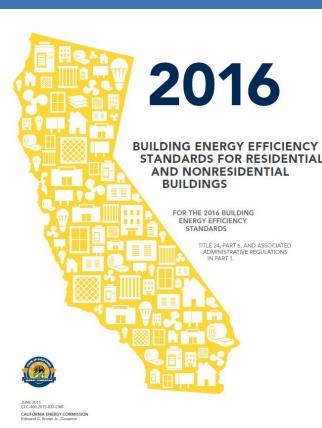
DOCKETED								
Docket Number:	3-ATTCP-01							
Project Title:	Acceptance and Training Certification							
TN #:	211623-2							
Document Title:	Presentation - California 2016 Building Energy Efficiency Standards for Nonresidential Buildings							
Description:	N/A							
Filer:	Patty Paul							
Organization:	National Energy Management Institute Committee (NEMIC)							
Submitter Role:	Public							
Submission Date:	5/24/2016 1:55:30 PM							
Docketed Date:	5/24/2016							





CALIFORNIA 2016 BUILDING ENERGY EFFICIENCY STANDARDS FOR NONRESIDENTIAL BUILDINGS

Notable Changes to the 2013 Version



- The purpose of this webinar is to familiarize yourself with the changes to the 2016 Building Energy Efficiency Standards ("Standards"), and in particular, any changes to the Nonresidential Compliance Manual and the mandated mechanical acceptance tests.
- You are required to attend this webinar as part of the recertification requirements as set forth by the Standards as well as by Section 2.3 *Renewal of Certification* of the NEMIC ATTCP Certification Manual. Failure to do so will result in decertification.



Overview

- The most significant efficiency improvements to the nonresidential Standards include alignment with the ASHRAE 90.1 2013 national standards.
- New efficiency requirements for elevators and direct digital controls are included in the nonresidential Standards.
- The 2016 Standards also include changes made throughout all of its sections to improve the clarity, consistency, and readability of the regulatory language.



Overview

- Changes to Standards Part 1 California Building Standards Administrative Code
- Changes to Standards Part 6 California Energy Code
- Changes to Nonresidential Appendix NA7 Installation and Acceptance Requirements for Nonresidential Buildings and Covered Processes



Overview

- The California Code or Regulation Title 24 is organized into separate parts:
 - Part 1 California Building Standards Administrative Code
 - Part 2 California Building Code
 - Part 2.5 California Residential Building Code
 - Part 3 California Electrical Code
 - Part 4 California Mechanical Code
 - Part 5 California Plumbing Code
 - Part 6 California Energy Code



CHANGES TO STANDARDS PART 1 – California Building Standards Administrative Code



10-103.2 – NONRESIDENTIAL MECHANICAL ACCEPTANCE TEST TRAINING AND CERTIFICATION

- (b)1A. No changes with regard to number of (300) Certified Acceptance Test Technicians for the mandates to take effect.
- (c)3B(vi) Recertification. The ATTCP shall recertify all Acceptance Test Technicians and Acceptance Test Employers prior to the implementation of each adopted update to the Building Energy Efficiency Standards as these updates affect the acceptance test requirements. Recertification requirements and procedures shall only apply to those specific elements that are new or modified in future updates to Building Energy Efficiency Standards.



10-103.2 – NONRESIDENTIAL MECHANICAL ACCEPTANCE TEST TRAINING AND CERTIFICATION

- (b)1A. No changes with regard to number of (300) Certified Acceptance Test Technicians for the mandates to take effect.
- (c)3B(vi) Recertification. The ATTCP shall recertify all Acceptance Test Technicians and Acceptance Test Employers prior to the implementation of each adopted update to the Building Energy Efficiency Standards as these updates affect the acceptance test requirements. Recertification requirements and procedures shall only apply to those specific elements that are new or modified in future updates to Building Energy Efficiency Standards.



CHANGES TO STANDARDS PART 6 – California Energy Code

© 2016 NEMIC

9



Page 48

2016 Building Energy Efficiency Standards

TABLE 100.0-A APPLICATION OF STANDARDS							
Occupancies Application		Mandatory	Prescriptive	Performance	Additions/Alterations		
General Provisions fo	r All Buildings						
	General	120.0	140.0, 140.2				
	Envelope (conditioned)	110.6, 110.7, 110.8,120.7	140.3				
	Envelope (unconditioned process spaces)	N.A.	140.3(c)				
	HVAC (conditioned)	110.2, 110.5, 120.1, 120.2, 120.3, 120.4, 120.5, 120.8	140.4	140.0, 140.1			
Nonresidential.	Water Heating	110.3, 120.3, 120.8, 120.9	140.5		141.0		
High-Rise Residential, And Hotels/Motels	Indoor Lighting (conditioned, process spaces)	110.9, 120.8, 130.0, 130.1, 130.4	140.3(c), 140.6				
	Indoor Lighting (unconditioned and parking garages)	110.9, 120.8, 130.0, 130.1, 130.4	140.3(c), 140.6				
	Outdoor Lighting	110.9, 130.0, 130.2, 130.4	140.7				
	Electrical Power Distribution	110.11, 130.5	N.A.	N.A.			
	Pool and Spa Systems	110.4, 110.5, 150.0(p)	N. A.		141.0		
	Solar Ready Buildings	110.10	N.A.		141.0(a)		

10



SECTION 110.2 – MANDATORY REQUIREMENTS FOR SPACECONDITIONING EQUIPMENT

This update brings the minimum efficiency requirements in alignment with ASHRAE 90.1.



	MINIMOM	EFFICIENCY REQU	IREMENTS	
Equipment Type	Size Category	Before 1/1/2016	Test Procedure ^c	
	≥ 65,000 Btu/h and < 135,000 Btu/h	11.2 EER 11.4 IEER	After 1/1/2016 11.2 EER 12.9 IEER	ANSI/AHRI 340/360
Air conditioners, air cooled	≥ 135,000 Btu/h and < 240,000 Btu/h	11.0 EER 11.2 IEER	11.0 EER 12.4 IEER	
both split system and single package	≥ 240,000 Btu/h and < 760,000 Btu/h	10.0 EER 10.1 IEER	10.0 EER 11.6 IEER	ANSI/AHRI 340/360
	≥ 760,000 Btu/h	9.7 EER 9.8 IEER	9.7 EER 11.2 IEER	
Air conditioners, water cooled	≥ 65,000 Btu/h and < 135,000 Btu/h	12.1 EER 12.3 IEER	12.1 EER 13.9 IEER	ANSI/AHRI 340/360
	≥135,000 Btu/h and < 240,000 Btu/h	12.5 EER 12.5 IEER	12.5 EER 13.9 IEER	ANSI/AHRI 340/360
	≥240,000 Btu/h and < 760,000 Btu/h	12.4 EER 12.6 IEER	12.4 EER 13.6 IEER	ANSI/AHRI 340/360
	≥ 760,000 Btu/h	12.2 EER 12.4 IEER	12.2EER 13.5 IEER	ANSI/AHRI 340/360
	≥65,000 Btu/h and < 135,000 Btu/h	12.1 12.3	ANSI/AHRI 340/360	
Air conditioners, evaporatively cooled	≥ 135,000 Btu/h and < 240,000 Btu/h	12.0	ANSI/AHRI 340/360	
	≥240,000 Btu/h and < 760,000 Btu/h	11.9	ANSI/AHRI 340/360	
	≥ 760,000 Btu/h		eer ^b Ieer ^b	ANSI/AHRI 340/360
Condensing units, air cooled	≥ 135,000 Btu/h		EER IEER	
Condensing units, water cooled	\geq 135,000 Btu/h		EER. IEER	ANSI/AHRI 365
Condensing units, evaporatively cooled	≥ 135,000 Btu/h	13.5	1	

* IEERs are only applicable to equipment with capacity control as as specified by ANSI/AHRI 340/360 test procedures

^b Deduct 0.2 from the required EERs and IEERs for units with a heating section other than electric resistance heat.

Applicable test procedure and reference year are provided under the definitions.

2 TABLE 110.2-B UNITARY AND APPLIED HEAT PUMPS, MINIMUM EFFICIENCY REQUIREMENTS

TABLE 110.2-C AIR-COOLED GAS-ENGINE HEAT PUMPS

TABLE 110.2-D WATER CHILLING PACKAGES – MINIMUM EFFICIENCY REQUIREMENTS

TABLE 110.2-E PACKAGED TERMINAL AIR CONDITIONERS AND PACKAGED TERMINAL HEAT PUMPS – MINIMUM EFFICIENCY REQUIREMENTS

TABLE 110.2-F HEAT TRANSFER EQUIPMENT

TABLE 110.2-G PERFORMANCE REQUIREMENTS FOR HEAT REJECTION EQUIPMENT

TABLE 110.2-H ELECTRICALLY OPERATED VARIABLEREFRIGERANT FLOW (VRF) AIR CONDITIONERSMINIMUM EFFICIENCY REQUIREMENTS

TABLE 110.2-I ELECTRICALLY OPERATED VARIABLE REFRIGERANT FLOW AIR-TO-AIR AND APPLIED HEAT PUMPS - MINIMUM EFFICIENCY REQUIREMENTS

TABLE 110.2-J WARM-AIR FURNACES AND COMBINATION WARM-AIR FURNACES/AIR-CONDITIONING UNITS, WARM-AIR DUCT FURNACES, AND UNIT HEATERS



SECTION 120.2 – REQUIRED CONTROLS FOR SPACE-CONDITIONING SYSTEMS

(i) Economizer Fault Detection and Diagnostics (FDD) All newly installed air-cooled packaged direct expansion units with an air handler mechanical cooling capacity greater than or equal to 54,000 Btu/hr with an installed air economizer shall include a stand alone or integrated Fault Detection and Diagnostics (FDD) system in accordance with Subsections 120.2(i)1 through 120.2(i)8.



SECTION 120.2 – REQUIRED CONTROLS FOR SPACE-CONDITIONING SYSTEMS

(k) Optimum Start/Stop Controls.

Space conditioning systems with DDC to the zone level shall have optimum start/stop controls. The control algorithm shall, as a minimum, be a function of the difference between space temperature and occupied setpoint, the outdoor air temperature, and the amount of time prior to scheduled occupancy. Mass radiant floor slab systems shall incorporate floor temperature onto the optimum start algorithm.



SECTION 140.4 – PRESCRIPTIVE REQUIREMENTS FOR SPACE CONDITIONING SYSTEMS

(n) Mechanical System Shut-off.

Any directly conditioned space with operable wall or roof openings to the outdoors shall be provided with interlock controls that disable or reset the temperature setpoint to 55°F for mechanical heating and disable or reset the temperature setpoint to 90°F for mechanical cooling to that space when any such opening is open for more than 5 minutes.

EXCEPTION 1 to Section 140.4(n): Interlocks are not required on doors with automatic closing devices.

EXCEPTION 2 to Section 140.4(n): Any space without a thermostatic control (thermostat or a space temperature sensor used to control heating or cooling to the space).



CHANGES TO NONRESIDENTIAL APPENDIX NA7 – Installation And Acceptance Requirements For Nonresidential Buildings And Covered Processes



New Acc	eptance Test Requirements for 2016 Page 13-1	_
13.	Acceptance Test Requirements	
13.1	New Acceptance Test Requirements for 2016	-
А	. Building Envelope, §110.6:	
	No changes.	
В	. Mechanical Acceptance Tests, §120.5:	
	 Thermal Energy Storage (TES) Systems (NRCA-MCH-15-A) 	
	 Incorporates new acceptance criteria. 	
	Minor clarifications:	
	 Outdoor Air (NRCA-MCH-02-A) 	
	 Supply Water Temperature Reset Controls (NRCA-MCH-09-A) 	
	 Hydronic System Variable Flow Controls (NRCA-MCH-10-A) 	
	 Fault Detection & Diagnostics for DX Units (NRAC-MCH-12-A) 	
	 Automatic Fault Detection & Diagnostic for Air Handling & Zone Terminal Units (NRCA-MCH-13-A) 	
С	. Lighting Controls Acceptance Tests, §130.4:	
	New Acceptance Test	
	 Institutional Tuning of Lighting Controls (NRCA-LTI-05-A) 	
	 Significant Alterations to Acceptance Tests 	
	 New sampling allowance for acceptance tests. 	
	 Changes to the lighting control occupancy sensor maximum time-out period. 	
	 Changes to the weighted area calculation procedure requirements. 	
	Minor clarifications:	
	 Outdoor Lighting Acceptance Tests (NRCA-LTO-02-A) 	
D	. Covered Process Spaces and Equipment, §120.6:	
	New Acceptance Tests	
	 Elevator Lighting and Ventilation Controls (NRCA-PRC-12-F) 	
	 Escalator and Moving Walkway Speed Control (NRCA-PRC-13-F) 	
	Changes to Acceptance Procedures	
	 Commercial Kitchen Exhaust (NRCA-PRC-02-A) 	

Parking Garage Exhaust (NRCA-PRC-03-F)

© 2016 NEMIC

17



NA7.3 Roles and Responsibilities

Individuals who perform the field testing and verification work, and provide the information required for completion of the Certificate of Acceptance documentation are not required to be licensed professionals. The person who signs the Certificate of Acceptance document to certify compliance with the acceptance requirements shall be licensed as specified in Standards Section 10-103(a)4.



10-103 – PERMIT, CERTIFICATE, INFORMATIONAL, AND ENFORCEMENT REQUIREMENTS FOR DESIGNERS, INSTALLERS, BUILDERS, MANUFACTURERS, AND SUPPLIERS

4. **Certificate of Acceptance.** For all nonresidential buildings, high-rise residential buildings, and hotels and motels, when designated to allow use of an occupancy group or type regulated by Part 6 the person in charge of the acceptance testing, who is eligible under Division 3 of the Business and Professions Code to accept responsibility for the applicable scope of system design, or construction, or installation of features, materials, components, or manufactured devices regulated by Part 6 or the Appliance Efficiency Regulations (*responsible person*), shall sign and submit all applicable Certificate of Acceptance documentation in accordance with Section 10-103(a)4 and Nonresidential Appendix NA7 to certify conformance with Part 6.



4. Certificate of Acceptance. (continued)

If more than one person has responsibility for the acceptance testing, each person shall sign and submit the Certificate of Acceptance documentation applicable to the portion of the construction or installation, for which they are responsible; alternatively, the person with chief responsibility for the system design, construction or installation, shall sign and submit the Certificate of Acceptance documentation for the entire construction or installation scope of work for the project. Subject to the requirements of Section 10-103(a)4, persons who prepare Certificate of Acceptance documentation (documentation authors) shall sign a declaration statement on the documents they prepare to certify the information provided on the documentation is accurate and complete. Persons who perform acceptance test procedures in accordance with the specifications in Reference Joint Appendix NA7, and report the results of the acceptance tests on the Certificate of Acceptance (field technicians) shall sign a declaration statement on the documents they submit to certify the information provided on the documentation is true and correct. In accordance with applicable requirements of 10-103(a)4, the signatures provided by responsible persons, field technicians, and documentation authors shall be original signatures on paper documents or electronic signatures on electronic documents conforming to the electronic signature specifications in Reference Joint Appendix JA7.



NA7.3.1 Responsible Person

The Certificate of Acceptance shall be signed by the person who is in charge of the acceptance testing for the scope of work identified on the Certificate of Acceptance. The Responsible Person shall be a licensed professional who is eligible under Division 3 of the Business and Professions code in the applicable classification, to take responsibility for the aspects of the system design, construction, or installation applicable to the scope of work identified on the Certificate of Acceptance. The Responsible Person shall review the information on the Certificate of Acceptance document and sign the document to certify compliance with the acceptance requirements. The Responsible Person shall assume responsibility for the acceptance testing work performed by the Field Technician agent(s) or employee(s), and if necessary shall interview the person who performed the acceptance test work in order to ascertain whether the testing work reported on the Certificate of Acceptance was completed as reported and is consistent with the Responsible Person's expectation. The Responsible Person may also perform the required acceptance testing work, and in that case shall also sign as the Field Technician on the Certificate of Acceptance document.



NA7.3.2 Field Technician

The *Field Technician* is responsible for performing the acceptance test procedures and documenting the results on the Certificate of Acceptance document. The *Field Technician* shall sign the Certificate of Acceptance to certify that the information provided on the Certificate of Acceptance is true and correct.

NA7.3.3 Documentation Author

Documentation Authors who provide administrative support for document preparation for Certificate of Acceptance documentation shall sign a declaration statement on the documents they prepare to certify the information provided on the documentation is accurate and complete.



			FORNIA RAIRACCI 1-02-A (Revised MM/				CALIFORNIA ENE	RGY COMMISSION
		CEPTIEICAT	OF ACCEPTAN	ne -				NRCA-MCH-02-A
	STATE OF CALIFORNIA OUTDOOR AIR ACCEPTANCE							(Page 3 of 3)
	CEC-NRCA-MCH-02-A (Revised MM/YY)		CALIFORNIA ENER		Enforcement Agen	ek:		Permit Number:
	CERTIFICATE OF ACCEPTANCE			NRCA-MCH-02-A	City:			Zip Code:
	Outline the transformer	•		(Page 2 of 3)	System Location or	A sea from the		
STATE OF CALIFORNIA		inforcement Agency:		Permit Number:	System Location of	Area Served:		
OUTDOOR AIR ACCEPTANCE CEC-NRCA-MCH-02-A (Revised MM/YY)		Ry:		Zip Code:	-			
CERTIFICATE OF ACCEPTANCE	NRCA-MCH-02-/	vstem Location or Area Served:						
Outdoor Air Acceptance	(Page 1 of 3				tion is accura	te and complete. Documentation Author Signature		
Project Name: Enforcement Agency:	Permit Number:					Documentation Author Signature	•	
Project Address: City:	Zip Code:	ing				Date Signed:		
						ATT Certification Identification (If	applicable):	
System Name or identification/Tag: System Location or Area Served:		conomizer disabled).				Phone:		
Note: Submit one Certificate of Acceptance for each system Enforcement	nt Agency Use: Checked by/Date	— ———						
that must demonstrate compliance.		m airflow at full			ws of the Sta ance is true a	ate of California: and correct		
				Hz		ed on this Certificate of Acce	ptance (Field Techni	cian).
Intent: Verify measured outside airflow reading is within ± 10% of the total req units. Reference MECH-3C (Column H or Column I) or Mechanical Equip			cfr	n cfm	ficate of Acce	eptance complies with the a	oplicable acceptance	requirements
units. Reference MECH-SC (Column H or Column I) or Mechanical Equipi	nent Schedules.	n I, or Mechanical				ent agency, and conforms to Appendix NA7.	the applicable acce	ptance
A. Construction Inspection		7	cfr	m cfm		ruction or installation identif	ied on this Certificat	e of Acceptance has
Note: MCH-02-A can be performed in conjunction with MCH-07-A Supply Fan VFD A	crontance (if applicable) rince testing activities overlap	ly airflow is achieved		min		d has been posted or made a		
Note: MCH-02-X can be performed in conjunction with MCH-07-A Supply run Vro 7	cceptunce (if upplicable) since testing activities overlap.	_ ··	CAV	VAV				
1. Supporting documentation needed to perform test includes:		m zone airflows, full heating, or 30% of the	CAV	VAV		Field Technician Signature:		
As-built and/or design documents (for example, Mechanical Equipment	Schedules, Equipment	in concentrons, ran nearing, or solver the		Hz	-	Position with Company (Title):		
Start-Up Sheets or Balancing Reports).				cfm		ATT Certification Identification (if	applicable):	
b. 20132015 Building Energy Efficiency Standards Nonresidential Complian Systems At-A-Glance and NA7.5.1.2 Constant Volume Systems Outdoor		n I, or mechanical equipment schedules).		cfm		Phone:	Date Signed:	
c. 20132016 Building Energy Efficiency Standards.	ni Acceptance Artholancej.	supply airflow is achieved (minutes):		min		There.	our agrica.	
 Instrumentation needed to perform test includes: 								
a. Watch		· · · · ·		<u> </u>		ate of California:		
b. Calibrated means to measure airflow (i.e. hot-wire anemometer, veloci	y pressure probe, etc.).				ing on my be	half as my employee or my	agent and I have revi	ewed the
i. Method and equipment used:					issions Code	in the applicable classification	on to accept responsi	ibility for the
ii. Equipment calibration date (must be within one year):		for Step <u>3</u>				omponents, or manufacture		
3. System type (check either VAV or CAV): VAV CAV	v	outdoor airflow (Step <u>3</u> b/Step <u>3</u> c)		% %		ations in this statement (res		
a. Check if Variable Air Volume (VAV) and complete the following:		10%)	Y / N	Y / N		itiates that the construction nts indicated in the plans and		
 Outside airflow is either factory calibrated or field calibrated. Check if factory calibrated and attach calibration certifi 	ration	is (Step <u>3</u> d < 5 minutes)		Y / N		equirements and procedures		
 Check if field calibrated and attach calibration results. 		DA _{RA}) for Step <u>4</u> (VAV only)						
ii. Damper Control (must be checked):		l outdoor airflow reading (Step <u>4</u> b/Step <u>4</u> c)		%		ruction or installation identif permit(s) issued for the build		e of Acceptance has
Dynamic damper control is being used to control outsid iii One of the following dynamic controls is being utilized to control		D%)		Y / N	ificate of Acc	eptance shall be posted, or	made available with	the building
iii. One of the following dynamic controls is being utilized to control Outdoor Air CFM Compensation	outside air (cneck method used)	is (Step <u>4</u> d < 5 minutes)		Y / N	> the enforcement agency for all applicable inspections. I understand that			lerstand that a
Energy Balance Method		rs provide the minimum amount of OSA and	2) VAV air handle	ers use dynamic	d to be inclu	ded with the documentation	the builder provides	s to the building
Demand Control Ventilation						Responsible Acceptance Person S	ignature:	
Return Fan Tracking				1		Position with Company (Title):		
Injection Fan Method Dedicated Minimum Ventilation Damper with Pressure	Control							
Other Active Control, Describe:		lete and Testing Calculations & Results respo	onses are positive			CSLB License:		
b. Check if Constant Air Volume (CAV) and verify the following:						Phone:	Date Signed:	
 System is designed to provide a fixed minimum OSA where 	en the unit is on.					1	I	
 Method of delivering outside air to the unit (check one of the following): Outside air is ducted to the return air plenum. Confirm that outside 	air is ducted to either (check one of the following):							
Within five ft. of the unit.								
 Within 15 ft of the unit, with the air directed substanti 	ally toward the unit.							
 Return air plenum is NOT used to distribute outside air to the unit. 					idential Com	nliance		< <u>>Date></u>
provided independent of the unit.	the owned and outled unectly to the unit or outside all is				dential com	phante		<u>>uate></u>
5. Pre-occupancy purge has been programmed for the 1-hour period immediate	ly before the building is normally occupied to provide (one							
of the following methods must be verified and checked):		dential Compliance						
a. The conditioned floor area times the ventilation rate from the 2013201	Building Energy Efficiency Standards TABLE 120.1-A, or 15	dential Compliance		<pre><date></date></pre>				
cfm per person times the expected number of occupants, whichever is					_			
b. 3 Complete air changes to the zone served by the air handler.								
CA Building Energy Efficiency Standards - 20132016 Nonresidential Compliance	<pre></pre>	2						

<Date>

23



CERTIFICATE OF ACCEPTANCE- USER INSTRUCTIONS	NRCA-MCH-02-A
Outdoor Air Acceptance	 (Page 1 of 1)

NRCA-MCH-02-A User Instructions

This form is used to document results of the minimum outdoor air ventilation tests for both constant and variable air volume fan systems. A separate form should be completed for each system tested. The form is separated into several basic sections: construction inspection; functional testing; testing calculations and results; and pass/fail evaluation. Each section consists of a combination of data entry requirements and check boxes.

Section A. Construction Inspection

This pre-test section consists of check boxes and data entry requirements for both constant and variable air volume systems. Complete only the check boxes associated with the appropriate system type.

Section B. NA7.5.1.1 Outdoor Air Acceptance - Functional Testing

This section consists of check boxes and data entry requirements for both constant and variable air volume systems. Enter data associated with the appropriate system type as instructed.

Section C. Testing Calculations and Results

This section consists of data entry requirements for both constant and variable air volume systems. Enter data associated with the appropriate system type as instructed.

Section D. Evaluation

This section contains check boxes to indicate the pass/fail results of the test(s). Check the appropriate box. Any portion that fails should be explained in the given rows.

Declaration Statements

This section contains fillable fields for three declaration statements; one from the Documentation Author, one from the Field Technician, and one from the Responsible Person. Each area contains a combination of check boxes and data entry requirements, including signature; date; and license number. Complete check boxes and enter data as instructed.

The Documentation Author is the person completing the form. The Field Technician is responsible for performing and documenting the results of the acceptance procedures on the Certificate of Acceptance forms. The Field Technician must sign the Certificate of Acceptance to certify that the information he or she provides on the Certificate of Acceptance is true and correct. It is important to note that the Field Technician is not required to have a contractor's, architect's or engineer's license. A Responsible Person is eligible under Division 3 of the Business and Professions code in the applicable classification to take responsibility for the scope of work specified by the Certificate of Acceptance document. The Responsible Person can also perform the field testing and verification work, and if this is the case the Responsible Person must complete and sign both the Field Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field Technician agent or employee.



AIR ECONOMIZER CONTRO EC-NRCA-MCH-05-A (Revised MM/YY)					
CERTIFICATE OF ACCEPTANCE		NRCA-MCH-05-A			
Air Economizer Controls Acceptance		r			
oject Name:	STATE OF CALIFORNIA AIR ECONOMIZER CONTROLS ACCEPTAN CEC-NRCA-MCH405-A (Revised MM/YY)		ORNIA ENERGY CO	MMISSION	
oject Address:	CERTIFICATE OF ACCEPTANCE	Chai		IRCA-MC	
ystem Name or Identification/Tag:	Air Economizer Controls Acceptance				2 of 3)
	Project Name:	Enforcement Agency:	Permit Number:	(r oBc	20101
Note: Submit one Certificate of Accepta					
lemonstrate compliance.	Project Address:	City:	Zip Code:		
	System Name or Identification/Tag:	System Location or Area Served:	•		
A Construction Inspection					
A. Construction Inspection 1. Supporting documentation neede					
 a. 20132016 Building Energy El 	B. Functional Testing			Resu	
A-Glance).	Is the economizer listed in the CEC equipment certification direct			<u>¥/</u>	N
b. 20122016 Building Energy El	Step 1: Disable demand control ventilation systems (if applicable	-			
2. Instrumentation to perform test in	Step 2: Enable the economizer and simulate a cooling demand la	arge enough to drive the economizer fully o	pen. Verify the fo	llowing:	
a. Hand-held temperature prol	 Economizer damper modulates 100% open. 			¥/	N
Calibration Date:	b. Return air damper modulates 100% closed.			Y/	N
b. Device capable of calculating	c. For systems that meet the criteria of 20132016 Building En				
Calibration Date:	the economizer remains 100% open with the use of mecha no longer be met by the economizer alone.	anical coolingThis occurs when the cooling	demand can	¥/	N
c. 1.2 kOhm Resistor (when sp	 d. All applicable fans and dampers operate as intended to ma 	intain building pressure		¥/	N
3. Installation: (all of the following b	e. The unit heating is disabled (if applicable).	intan building pressure.		Y/N	
5. Instanation, (all of the following b	······································	Verification following:		1/10	/ NA
Economizer high limit sl	Step 3: Disable the economizer and simulate a cooling demand.	verity the following:			
Section 140.4(e)3.	- Contributive damper croses to its minimum position.			¥/	
Economizer reliability fe	All applicable fans and dampers operate as intended to ma 	intain building pressure.		¥/	
a. 5-year manufac	C. The unit heating is disabled (if applicable).			Y/N,	/ NA
b. Provide a produ	Step 4: If the unit is equipped with heating, simulate a heating d	emand and enable the economizer. Verify	the following:		
c. Provide a produ	 Economizer damper closes to its minimum position. 			Y/N,	/ NA
in w.gA pro	b. Return air damper opens.			Y/N,	/ NA
AMCA Stand	Step 5: Turn off the unit and verify the following:				
requirement	a. Economizer damper closes completely.			¥/	N
d. If the high limit setpoint	Step 6: System returned to initial operating conditions			¥/	N
e. Outdoor air, ret					
i. Drybul	C. Testing Results			PASS /	FAIL
ii. Enthal	Step 2: Simulate cooling load and enable the economizer (all answ				
iii. Relati	Step 3: Simulate cooling load and disable the economizer (all anso				
f. Check that the s	Step 4: Simulate heating demand and enable the economizer (all	answers are Y).			
calibration a	Step 5: Turn off the unit (all answers are Y).				
g. Sensors used fo					
shielded fror	D. Evaluation – PASS: All Construction Inspection responses are complete	and all washing provide an and a linear		and a line of	in the
 Unitary systems with an 	PASS: All Construction Inspection responses are complete CEC equipment certification directory.	and all festing Results responses are "Pass"	or the economize	er is listed	in the
compressors off when e	Notes:				
System has return fan s					
economizer mode.					
For systems with DDC or					
For systems with non-D					
• •					

© 2016 NEMIC

<Date>

25

NRMIC	
NATIONAL ENERGY MANAGEMENT INSTITUTE COMMITTE	E

CERTIFICATE OF ACCEPTANCE- USER INSTRUCTIONS NRCA-MCH-09-A Supply Water Temperature Controls Acceptance (Page 1 of 1)

		SUP	OF CALIFORNIA PLY WATE RCA-MCH-09-A (RE		ATURE	RES	ET CONTROLS ACCEPTANCE		NRCA-MCH-09-A User Instructions
STATE OF CALIFORNIA					-			NRCA-MCH-09-A	check boxes and data entry requirements. Complete check boxes and enter data
SUPPLY WATER TEMPERATURE RE	SET CONTR	ROLS ACCEPTAN	CE					(Page 2 of 3)	
CEC-NRCA-MCH-09-A (Revised MM/YY)				ENERGY COMMISSI			Enforcement Agency:	Permit Number:	
CERTIFICATE OF ACCEPTANCE NRCA-MCH-09-A					City:	Zip Code:	xes and yes or no questions arranged by individual test. Check each box or circle		
			ge 1 of 3)		System Location or Area Served:		tific test or line item.		
Project Name:	Enforcement Agency:			Permit Number:					
Project Address:	City:			Zip Code:					
System Name or Identification/Tag:	System Location or A	rea Served:							xes for each test procedure. Complete check boxes as instructed.
						re co	mplete and all Testing Results responses are "Pass"		
Note: Submit one Certificate of Acceptance for each	- curstom	Enforcement Agency Use: Cheo	ked by/Date						structed.
that must demonstrate compliance.	system	enter enter enter	and offere						
Intent: Ensure that both the chilled water and			cally reset based	l on either building	g loads or				ds for three declaration statements: one from the Documentation Author, one
outdoor air temperature, as indicated in	n the control sequ	ences.							ne from the Responsible Person. Each area contains a combination of check nts, including signature; date; and license number. Complete check boxes and
									ris, including signature, date, and incerse number. Complete check boxes and
A. Construction Inspection									
1. Supporting documentation needed to perform test inc									e person completing the form. The Field Technician is responsible for performing
a. 20132016 Building Energy Efficiency Standard Temperature Reset Controls Acceptance At-A		compliance Manual (NA7.5	s.8 Supply Water	r					the acceptance procedures on the Certificate of Acceptance forms. The Field
2. Instrumentation to perform test includes, but is not lin									ate of Acceptance to certify that the information he or she provides on the and correct. It is important to note that the Field Technician is not required to
a. Calibrated reference temperature sensor, ice	water, or drywell	bath.							r engineer's license. A Responsible Person is eligible under Division 3 of the
	ust be within last								the applicable classification to take responsibility for the scope of work
3. Document that hydronic system supply temperature s			: (check the follo	owing that apply):					ceptance document. The Responsible Person can also perform the field testing
Factory calibrated				0 117					is the case the Responsible Person must complete and sign both the Field
 Provide supporting documentation. 									the Responsible Person's signature block on the Certificate of Acceptance form. s responsibility for the acceptance testing work performed by the Field
 Field-calibrated by Controls contractor or other 	er.								s responsibility for the acceptance testing work performed by the Field
Calibration complete, hydronic system supply		ors within 1% of calibrated	reference senso	r icewater or dry	well bath				
Provide supporting documentation.	in personal sense			i, iceirater er arj	incli patit.				
B. Functional Testing					Results				
Step 1: Test Maximum Reset Value									
a. Change reset control variable to its maximum value	e. This can be acc	omplished by any one of th	e following (cheo	ck method):					
Commanding at least one coil valve to 100%									
 Adjust discharge air temperature or zone ter 		nts to drive a valve into a 10	0% open.						
 Override actual outdoor air sensor to exceed 									
b. Verify that chilled or hot water temperature setpoi					Y/N				
c. Verify that actual system temperature changes to v			· · ·		Y/N				
Step 2: Test Minimum Reset Value									
a. Change reset control variable to its minimum value		· · ·	•						
b. Verify that chilled or hot water temperature setpoi		ropriate value			Y/N				
			Y/N						
Step 3: Test Automatic Control of Reset Control Variabl									
a. Restore reset control variable to automatic control		· · ·	· · ·	Т					
b. Verify that chilled or hot water temperature setpoi		ropriate value			Y/N				
c. Verify that actual supply temperature changes to n					Y/N				residential Compliance <a>Date>
d. Verify that actual supply temperature changes to m		ew setnoint			Y/N				residential Compliance <u><date></date></u>
a. terry that actual supply temperature changes to a	and any or die in	en segun		I	.,				
C. Testing Results				PASS / FA	AIL				
System passes criteria in 1c, 2c and 3d				•	•	in more	esidential Compliance	<pre></pre>	
						onre	surencial complitance	 Date> 	



STATE OF CALIFORNIA				
HYDRONIC SYSTEM VARIABLE FLOW CO CEC-NRCA-MCH-10-A (Revised MWYY)		ERGY COMMISSI	CERTIFICA	ATE OF ACCEPTANCE- USER INSTRUCTIONS
CERTIFICATE OF ACCEPTANCE		NRCA-MC	I-10-A Hydronic	System Variable Flow Control Acceptance
Hydronic System Variable Flow Control Acceptance		. (Pag	1 of 3)	
Project Name:	Enforcement Agency:		NRCA	
Project Address:	City:	Zip Code:	Section A	. Construction Inspection
System Name or Identification/Tag:	System Location or Area Served:			This pre-test section consists of che
				as instructed.
Note: Submit one Certificate of Acceptance for each system tha	t must Enforcement Agency Use: Checked by/Date		Section B	. Functional Testing
demonstrate compliance.	Enoreenen Ageney ose. encenea off oake			This section consists of check boxes
				the correct answer for each specific
Intent: Ensure that hydronic pump speed varies with b	uilding heating and cooling loads.			
			Section C	<u>Testine Results</u> This section consists of check boxes
A. Construction Inspection				This section consists of check boxes
1. Supporting documentation needed to perform test includes,	but not limited to:		Section D	. Evaluation
a. As-built and/or Design Documents including Mechan	ical Equipment Schedules.			Check the appropriate box as instru
b 20132016 Building Energy Efficiency Standards Nonre	esidential Compliance Manual (NA7.5.9 Hydronic System		Destausti	on Statements of Acceptance
Variable Flow Control Acceptance At-A-Glance).			Declaration	This section contains fillable fields f
c. <u>30132016</u> Building Energy Efficiency Standards.				from the Field Technician, and one
2. Instrumentation to perform test includes, but not limited to:				boxes and data entry requirements
a. Calibrated differential pressure gauge (hydronic man	ometer)			enter data as instructed.
3. Installation:		the second s		The Documentation Author is the p
Pressure sensor location, setpoint, and reset control 140.4(i) 6B.	meets the requirements of 20122016 Building Energy Ef	iciency standard	section	and documenting the results of the
For systems without direct digital control of individua	al coils reporting to the central control panel, differential	pressure is meas	ired at	Technician must sign the Certificate
or near the most remote heat exchanger or the heat	exchanger requiring the greatest differential pressure.			Certificate of Acceptance is true and
valve requiring the most pressure, and the setpoint is	oils with central control panel, the static pressure set poi s no less than 80% open.	nt is reset based	n the	have a contractor's, architect's or e
 Exception taken(Heating hot water system or Cond 				Business and Professions code in th specified by the Certificate of Accep
4. Document that all control pressure sensors are factory or field	Id calibrated (check one of the following):			and verification work, and if this is t
Factory calibrated				Technician's signature block and the
Provide supporting documentation				The Responsible Person assumes re
 Field calibrated by Controls contractor or other. 				Technician agent or employee.
 Calibration completeAll pressure sensors ±10% of c 	alibrated reference sensor{Provide supporting docume	ntation).		
- <u> </u>				
B. Functional Testing		F	sults	
Step 1: Minimum / Low flow test		i		
a. Close coil control valves to achieve a maximum of 50% of	design flow		•	
b. Verify that the operating speed decreases	• •		//N	
c. Verify that the current operating speed has not increased	(for all other systems that are not DDC)		//N	
d. Record the system pressure as measured at the control se	ensor (either ft. w.c. or psig)	ft w.c.		
Note: 2.31 ft w.c. = 1.0 psig		psig		
e. Record the system pressure setpoint (either ft. w.c. or psig	g)	ft w.c.		
	· · ·	psig		
f. Is the pressure reading on line 1.d. within 5% of pressure s	setpoint on line 1.e.?		//N	
g. Did the system operation stabilize within 5 minutes after o	completion of step 1.a.?		//N	
Notes:	· · ·			
CA Building Energy Efficiency Standards - 20122016 Nonr	residential Compliance		<date> CA Buildir</date>	ng Energy Efficiency Standards - 20122016 N

ection A C	onstruction Inspection
	This pre-test section consists of check boxes and data entry requirements. Complete check boxes and enter data
	as instructed.
ection B. F	unctional Testing
	This section consists of check boxes and yes or no questions arranged by individual test. Check each box or circle
	the correct answer for each specific test or line item.
ction C. T.	esting Results
cuon can	This section consists of check boxes for each test procedure. Complete check boxes as instructed.
ection D. E	valuation
	Check the appropriate box as instructed.
claration	Statements of Acceptance
	This section contains fillable fields for three declaration statements: one from the Documentation Author, one from the Field Technician, and one from the Responsible Person. Each area contains a combination of check
	from the Field Technician, and one from the Responsible Person, Each area contains a complication of check boxes and data entry requirements, including signature; date; and license number. Complete check boxes and
	enter data as instructed.
	The Documentation Author is the person completing the form. The Field Technician is responsible for performing
	and documenting the results of the acceptance procedures on the Certificate of Acceptance forms. The Field
	Technician must sign the Certificate of Acceptance to certify that the information he or she provides on the
	Certificate of Acceptance is true and correct. It is important to note that the Field Technician is not required to
	have a contractor's, architect's or engineer's license. A Responsible Person is eligible under Division 3 of the
	Business and Professions code in the applicable classification to take responsibility for the scope of work specified by the Certificate of Acceptance document. The Responsible Person can also perform the field testing
	specified by the Certificate of Acceptance document. The Responsible Person can also perform the field testing
	and varification work, and if this is the case the Person sible Person must complete and sign both the Field
	and verification work, and if this is the case the Responsible Person must complete and sign both the Field Technician's signature block and the Responsible Person's signature block on the Certificate of Accentance form
	and verification work, and if this is the case the Responsible Person must complete and sign both the Field Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form.
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form, The Responsible Person assumes responsibility for the acceptance testing work performed by the Field
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form, The Responsible Person assumes responsibility for the acceptance testing work performed by the Field
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field.
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field.
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field.
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field.
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field.
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field.
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field.
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field.
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field.
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form, The Responsible Person assumes responsibility for the acceptance testing work performed by the Field
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form, The Responsible Person assumes responsibility for the acceptance testing work performed by the Field
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form, The Responsible Person assumes responsibility for the acceptance testing work performed by the Field
	Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form, The Responsible Person assumes responsibility for the acceptance testing work performed by the Field

NRCA-MCH-10-A

(Page 1 of 1)

<Date>

CA Building Energy Efficiency Standards - 20122016 Nonresidential Compliance

© 2016 NEMIC



	CERTIFICATE OF ACCEPTANCE- USER INSTRUCTIONS	NRCA-MCH-12-A
'	Fault Detection and Diagnostics (FDD) for Packaged Direct Expansion Units	(Page 1 of 1)

		FAUL	CALIFORNIA TDETECTIO A-MCH-12-A (Revised		AGNOSTIC	S FOR PACKAGED DIRECT EX		ACH-12-A User Instructions	
		· · · · · · · · · · · · · · · · · · ·					NRCA-MCH-12-A	boxes and data entry requirements. Complete cher	ck boxes and enter data
STATE OF CALIFORNIA FAULT DETECTION AND DIAGNOSTIC	CS FOR P	ACKAGED DIR	ECT EXPAN	ISION UNIT	rs 👧	tt Expansion Units	(Page 2 of 3)	-	
CEC-NRCA-MCH-12-A (Revised MWYY) CERTIFICATE OF ACCEPTANCE			CALIFOR	RNIA ENERGY COM	CA-MCH-12-A	1			
Fault Detection and Diagnostics (FDD) for Packaged	Direct Exnan	sion Units			(Page 1 of 3)	-	Zip Code:	nd yes or no questions arranged by individual test.	Check each box or circle
Project Name:	Enforcement Ager			Permit Number:	(10601010)	im Location or Area Served:	I	est or line item.	
Project Address:	City:			Zip Code:]	
System Name or Identification/Tag:	System Location o	A sea through						yr each test procedure. Complete check boxes as ins	structed.
System Name or Identification/Tag:	System Location o	r Area Served:				and Testing Results is "Pass"		1	
Note: Submit one Certificate of Acceptance for each system demonstrate compliance.	Note: Submit one Certificate of Acceptance for each system that must demonstrate compliance.			Date]		ed.	
A. Construction Inspection						1		three declaration statements: one from the Docum	
1. Prior to functional testing, verify and document the foll	lowing:					· · ·		Ym the Responsible Person. Each area contains a contraining signature; date; and license number. Comp	
The Fault Detection and Diagnostics (FDD) har	-	lled on the unit						iciding signature, date, and license number. comp	Tete check boxes and
The FDD system is certified to the California Ei		sion.						son completing the form. The Field Technician is res ceptance procedures on the Certificate of Acceptar	
2. The following air temperature sensors are permanently Outside Air Sensor	installed:							f Acceptance to certify that the information he or sl	
Supply Air Sensor								correct. It is important to note that the Field Technic	
Return Air Sensor (applicable for differential e	conomizer op	eration only)						ineer's license. A Responsible Person is eligible und applicable classification to take responsibility for the ince document. The Responsible Person can also pe	e scope of work
B. Functional Testing								case the Responsible Person must complete and si	
Air Temperature Sensor Failure/Fault								lesponsible Person's signature block on the Certifica	
Step 1: Verify the FDD system indicates normal operation	1							onsibility for the acceptance testing work performe	a by the Field
Step 2: Disconnect outside air temperature sensor from u	unit controller.	Verify the following:							
FDD system reports a fault									
Step 3: Connect outside air temperature sensor to unit co	ontroller. Veri	fy the following:							
FDD system indicates normal operation									
Excess Outside Air									
Step 1: Coordinate this test with NRCA-MCH-02-A (NA 7.5	5.1 Outdoor Ai	r), if NRCA-MCH-02-A in	ndicates "pass" the	n verify the follo	wing:				
FDD system indicates normal operation									
Economizer Operation									
Step 1: Coordinate this test with NRCA-MCH-05-A (NA 7.5 economizer damper by disconnecting the control signal fr the following:									
FDD system reports a fault									
Step 2: Successfully complete and pass NRCA-MCH-05-A	and verify the	following:							
FDD system reports normal operation									
						1			
C. Testing Results					/ FAIL				
Test passes if all boxes are checked under Functional Test	ting.					I		rresidential Compliance	< <u><date< u=""></date<></u>
						residential Compliance	< <u>>Date></u>		

NOMIC		STATE OF CALIFORNIA								
NATIONAL ENERGY MANAGEMENT INSTITUTE COMMITTEE		ND DIAGNOSTICS FOR AIR HANDLING UNITS AND				NRCA-MCH-13-A	NRCA-MCH-13-A			
		NCE		CALIFORNIA ENERGY COMM		Inits Acceptance (Page 4 of 5)	Inits Acceptance (Page 1 of 1)			
		ORNIA FIC FAULT DETECTION AND DIAGNO	OSTICS FOR AIR H	ANDUNG UNITS AN	ID .		-MCH-13-A			
		RMINAL UNITS ACCEPTANCE					age 3 of 5)	Zip Code:		
	STATE OF CALIFORNIA			CALIFORNIA ENERGY COM		Permit Number:				
	AUTOMATIC FAULT DETECTION AND I ZONE TERMINAL UNITS ACCEPTANCE		JNITS AND		CA-MCH-13-A	Zip Code:		·	Complete check boxes and enter data	
	CEC-NRCA-MCH-13-A (Revised MMYY)		ENERGY COMMISSION	Inits Acceptance Permit Number:	(Page 2 of 5)			PASS / FAIL		
	CERTIFICATE OF ACCEPTANCE		NRCA-MCH-13-A	Zip Code:						
	Automatic Fault Detection and Diagnostics (FDD) for A			Zip Code:				1	idividual test. Check each box or circle	
	Project Name:	Enforcement Agency:	Permit Number:			of 5% of the terminal boxes	Results			
	Project Address:	City:	Zip Code:	1		1 5% of the terminal boxes		"Pass"		
	System Name or Identification/Tag:	System Location or Area Served:		-]			dividual test. Check each box or circle	
]	Y/N		Y/N			
	Note: Submit one Certificate of Acceptance for each system	that must Enforcement Agency Use: Checked by/Date	e		-				•	
	demonstrate compliance.				Y/N		Y/N		ck boxes as instructed.	
				⊐ ¬	Y/N		Y/N			
	Intent: Verify that the system detects common faults	in air handling units and zone terminal units.			Y/N		Y/N			
				-	Y/N				·	
	A. Construction Inspection				Y/N		Y/N	1		
	1. Instrumentation to perform test includes, but not limited to:						Y/N	1	om the Documentation Author, one	
	 a. No instrumentation is required – changes are imp 	ion.		Y/N Y/N	hand the damper to the		-	a contains a combination of check		
	2. installation The functional testing verifies proper installation of the controls for FDD for air handling units and zone terminal units. No ai						Y/N		number. Complete check boxes and	
	a. installation checks are required.					-	Y/N			
				orted at the control	Y/N]	echnician is responsible for performing	
	B. Functional Testing for Air Handling Units	Results	orted at the control	Y/N		Y/N	1	ate of Acceptance forms. The Field mation he or she provides on the		
	Testing of each AHU with FDD controls shall include the follo		reported at the control	.,		Y/N	1	e Field Technician is not required to		
	Step 1: Sensor Drift/Failure			eported at the control	Y/N	he control system reports a	-	4	is eligible under Division 3 of the	
	a. Disconnect outside air temperature sensor from unit co	ontroller	Y/N				Y/N		insibility for the scope of work	
	b. Verify that the FDD system reports a fault		Y/N				Y/N		on can also perform the field testing omplete and sign both the Field	
	c. Connect OAT sensor to the unit controller		Y/N					1	on the Certificate of Acceptance form.	
	d. Verify that FDD indicates normal system operation	Y/N	-			Y/N	1	work performed by the Field		
	Step 2: Damper/Actuator Fault		-		irrent space temperature,	-	-			
			-			Y/N	1			
	 From the control system workstation, command the m 		Y/N	4			Y/N			
	b. Disconnect power to the actuator and verify that a faul	Y/N]			
	c. Reconnect power to the actuator and command the m	Y/N			space cooling setpoint to					
	d. Verify that the control system does not report a fault		Y/N			nd reports the fault	Y/N	1		
	e. From the control system workstation, command the m	ixing box dampers to a full-closed position (0% outdoor a	air) Y/N	-		nu reports the laun	-	4		
	f. Disconnect power to the actuator and verify that a faul		Y/N	-			Y/N	4		
				-				1		
	g. Reconnect power to the actuator and command the da		Y/N	4			Y/N			
	h. Verify that the control system does not report a fault d	uring normal operation	Y/N				Y/N]		
							Y/N	1		
							-	<pre></pre>		

<Date> residential Compliance

<Date>

© 2016 NEMIC

					L							
				CERTIFICATE OF ACCEPTANCE – USER INSTRUCTIONS						NRCA-MCH-15-A		
			Thermal Energy Storage (TES) System Acceptance						(Page 1 of 1)			
			STATE OF CALIFORNI THERMAL EN CEC-NRCA-MCH-15-A	NERGY STORAGE (TES)	SYSTEM ACCER	CALIFORNIA ENER	GY COM	MISSION		tions		
	STATE OF CALIFORNIA					NRCA-MCH-15-A						
	THER	MAL ENERGY STORAGE (TES)	SYSTEM ACCER	CALIFORNIA ENER			Permit N		3 of 4)	requirements. Complete check boxes and enter		
		ACCEPTANCE		CALL ON A LALA	NRCA-MCH-15-A							
THERMAL ENERGY STORAGE (TES CEC-NRCA-MCH-15-A (Revised MMYY)	JSTSIEN	CALIFORNIA ENER	RGY COMMISSION		(Page 2 of 4)		Zip Code					
CERTIFICATE OF ACCEPTANCE			NRCA-MCH-15-A		Permit Number:					s arranged by individual test. Check each box or		
Thermal Energy Storage (TES) System Acceptance			(Page 1 of 4)		Zip Code:							
Project Name:	Enforcement	Agency:	Permit Number:			mode of operation below.	Pass	Fail	N/A			
Project Address:	City:		Zip Code:			S system stores energy.				. Complete check boxes as instructed.		
System Name or Identification/Tag:	System Local	Ion or Area Served:				erify that the TES system						
Note: Submit one Certificate of Acceptance for ea	th system	Enforcement Agency Use: Checked by/Date		Chilled Water		rmal storage manufacturer's						
that must demonstrate compliance.				Brine (or chilled water wat	vith additives)	storage charging is stopped.						
				Eutectic Salt		ie off/secured mode. If				ements: one from the Documentation Author, one		
Intent: Verify proper operation of distrib	uted energy	storage TES systems.		Clathrate Hydrate Slurry	(CHS)	and verify that the storage				<u>irson. Each area contains a combination of check</u> te; and license number. Complete check boxes and		
				Cryogenic		last machanical souther as t		<u> </u>		te, and neerse number. Complete thetk boxes and		
A. Construction Inspection				Other (specify:)	lect mechanical cooling only id is met by the compressor						
1. Supporting documentation needed to perform	test includes:					between (am/pm) and				rm. The Field Technician is responsible for		
a. Construction documents (plans, drawings,	equipment so	hedule, etc.)				ling load is met by the				procedures on the Certificate of Acceptance forms. a to certify that the information he or she provides		
b. Approved submittals (for chillers, storage	anks, control	;)				anually select discharge and				portant to note that the Field Technician is not		
c. Copy of manufacturers' product literature					h the chiller(s) sharing the				ense. A Responsible Person is eligible under Division			
d. Copy of Title 24 code					between(am/pm) and				ssification to take responsibility for the scope of			
e. Copy of pertinent appendices to Title 24					pressor(s) sharing the load.	L			The Responsible Person can also perform the field ponsible Person must complete and sign both the			
			1			ode and verify that the storage ice of calls for cooling. If				on's signature block on the Certificate of		
B. System Installation Information						and verify that the storage				ibility for the acceptance testing work performed by		
The following information for both the chiller and System parameters. Information is likely to be for			ment the key TES			ice of calls for cooling.						
1. Chiller(s)	na in subrille	a accamento.				the system designer, verify]			
Brand and Model:						ulated by generating a call for ule.						
Type (Centrifugal, Reciprocating, etc) and (qty)					Results	e is disallowed or						
Heat rejection type (air, water, other)												
Charge mode capacity (tons) @ avg. fluid temp.				fies proper installation of the TE	S System							
Discharge mode capacity (tons) @ temp.					Y/N	tests in step 2 pass.						
Discharge mode capacity (tons) @ temp. Discharge mode efficiency (kW/ton or EER)@					Y/N Y/N	case in step a pass.						
design ambient temp.					Y/N							
Charge mode efficiency @ nighttime design				ited on the design documents	Y/N							
ambient temp. (kW/ton or EER)				n noted	Y/N							
Fluid type and percentage (nameplate)				uration noted	Y/N							
	1				Y/N							
					Y/N							
				h mode of operation	Y/N							
				by an EMS.	🗆 Pass / 🗆 Fail							
				(check all that apply):	·					< <u>Date></u>		
				schedule to specify mode of ope	eration							
									<pre><date></date></pre>			
							_	_	_			
					<date></date>							

N

NATIONAL ENERGY MANAG



RECERTIFICATION



Next Steps

- 1. Download (by double clicking on the image) and save the document to your local folder
- 2. Complete the 2016 Recertification Statement. The document should be signed electronically. If not, you will need to make a paper copy and rescan the paper copy before emailing it. NEMIC will <u>not</u> accept paper copies of the document.
- 3. Email the completed document to <u>administrator@attcp.org</u>.

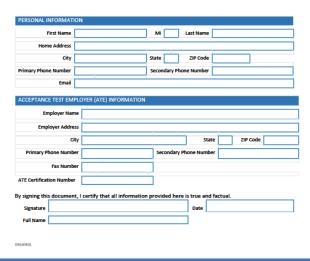


2016 Mechanical Acceptance Test Employer Recertification Statement

To be recertified as a NEMIC-certified Mechanical Acceptance Test Employer you must complete this form in its entirety, electronically sign and date it and email it to <u>administrator@attcp.org</u>.

By checking this checkbox I. ______ hereby acknowledge that I have viewed the NEMIC ATTCP webinar entitled California 2016 Building Energy Efficiency Standards for Nonresidential Buildings – Notable Changes to the 2013 Version and am familiar with the requirements of the California 2016 Building Energy Efficiency Standards as they pertain to mechanical acceptance testing.

By checking this checkbox l, hereby acknowledge that I meet all qualifications and requirements as for initial certification.





Thank you!

33