DOCKETED	
Docket Number:	16-OIR-01
Project Title:	General Rulemaking Proceeding for Developing Regulations, Guidelines and Policies for Implementing SB 350 and AB 802
TN #:	211142
Document Title:	City of Vernon's presentation of its Integrated Resource Planning at Lead Cmr Workshop on April 18, 2016.
Description:	City of Vernon: SB 350-Required Integrated Resource Plans workshop of April 18, 2016.
Filer:	Marc Pryor
Organization:	City of Vernon
Submitter Role:	Public
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City of Vernon Gas & Electric

Integrated Resource Plan



April 18, 2016

City of Vernon is an Industrial City Located 4 miles
Southeast of downtown Los Angeles

Very Unique. Founded in 1905 with the motto

"Exclusively Industrial"

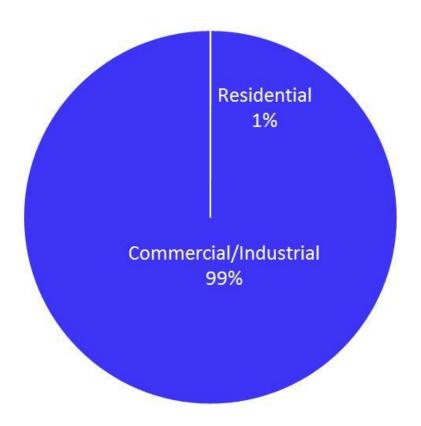








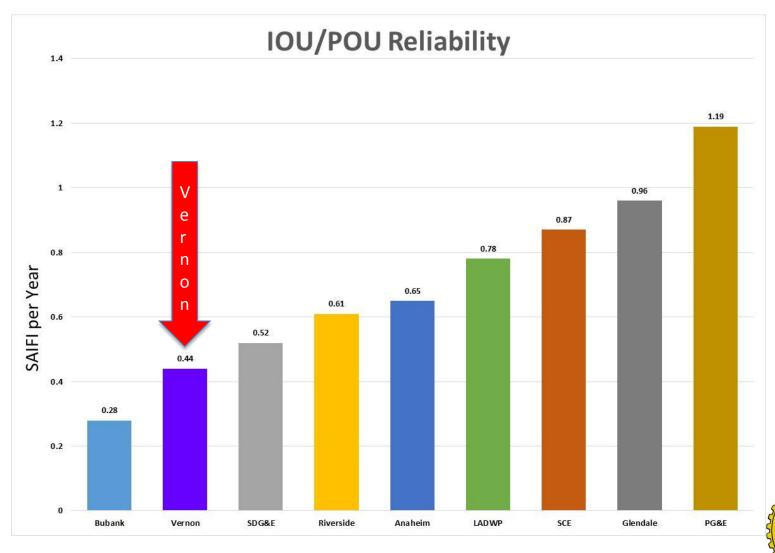
Serves Mainly Commercial/Industrial Customers





- Service Area: Approximately 5 Square Miles
- Vernon's System Peak Loads are almost Non-Seasonal
 - Very High Load Factor: 75%
- Extremely Reliable Electric Distribution System





Source: Vernon Staff Report

VG&E Load Forecasting:2016-2030

Methodology & Assumptions:

- Delphi Method
- Based on Historical Load Growth & Local Economy Forecast
- Customer Load Growth in Vernon Service Territory is Impacted by Boom/Bust Economy
- Include End-Use Energy Efficiency Gains
- Include Solar Capacity Forecast
- Include Potential/or Loss of Customer



VG&E C&I DSM Programs

Existing Demand Side Programs

- Customer Incentive Program: Fund the Exploration and Implementation of EE Technologies and Equipment: Lighting, Variable Speed Drives, Air Compressors, Motors
- Customer-Direct Program: Fund Customized Projects Demonstrating Energy/Cost Saving and/or Commercial Market Potential in the area of EE
- Energy Education & Demonstration Workshops: Provide Customers with an Array of Information Resources to Encourage EE Measures through EE Workshops and Other Forms of Customer Outreach
- Energy Audit Program: Provide on-site audits for commercial/industrial businesses. The Audit includes an Analysis of Energy Usage & Costs, Identification of Energy Conservation Measures, and Recommended Actions

VG&E C&I DSM Programs

Existing Demand Side Programs

- Interruptible Load Program: Contracts with larger commercial and industrial customers that are willing to reduce electrical consumption at peak times
- Time of Use Rate Programs: All Customer loads exceeding 100 kW demand are eligible to receive Time-Of-Use rate
- Net Metering: Since January 2010, Vernon has instituted a Net Metering Program for Solar PV Systems

VG&E Generation Resources

Natural Gas

Malburg Generation Station (MGS)

- Combined Cycle
- 134 MW

H. Gonzales

- Combustion Turbine
- Two 5.75 MW Units

Nuclear

Palo Verde Nuclear Station

- Capacity and Energy
- 11 MW; 93,000 MWh annual



VG&E Generation Resources

Large Hydro

Hoover Dam

- Capacity and Energy
- 22 MW; 25,000 MWh annual

Intermittent Renewables

Solar PV & Landfill Gas Projects

- Capacity and Energy
- 65 MW



VG&E Transmission & Distribution System

- Vernon Interconnected to CAISO through Five 66-kV lines
- No plan to add new transmission lines





Power Resource Needs

Increase Renewable Energy (SB 350 RPS Requirement)

- Biomethane
 - Use of Biomethane Fuel at the MGS Plant
- Solar PV Projects

Landfill Gas Facility



Power Resource Needs

Increase Renewable Energy (SB 350 RPS Requirement)

- Starting in 2022, there will be an increasing need for Renewable Energy to meet 50% RPS Requirements:
 - Expiration of Renewable Contracts
 - Load Growth
 - RPS Requirements



DSM and EE Program Projections:

The City will continue to offer cost effective EE savings and DSM to achieve annual savings target and assist customers in managing their energy bills.



GHG Emissions Reduction Goals

- Vernon relies on MGS Combined Cycle Power within the City of Vernon for a significant share of its current power supply
- The City will achieve significant GHG emission reductions by:
 - Displacing power from MGS with Renewable Sources
 - Buying electricity from CAISO wholesale market



AB 2514: Energy Storage Requirements

In October 2014, VG&E staff evaluated Costs/Benefits of various Energy Storage projects submitted in response to a SCPPA RFP



- Over the next 15 yrs., Costs of ES technologies exceed the value of Benefits, and do not provide cost-effective
- No justification to procure ES within the City for applications of AS, outage mitigation, renewable integration, deferral of transmission and distribution upgrades, load leveling, grid support or stabilization.



The City is committed as required by AB 2514 to reevaluate ES procurement by end of 2016



Increase Renewable Power Generation

- Secure contracts with developers for new renewable resources (time and cost considerations)
- Work with SCPPA or other utilities to find new renewable opportunities



- Consider Adding to Vernon's Existing Portfolio with Conventional Resources (Simple Cycle CT Plant)
 - Vernon has an on-going capacity need



