DOCKETE	DOCKETED				
Docket Number:	11-RPS-01				
Project Title:	Renewables Portfolio Standard				
TN #:	211123				
Document Title:	Letter from USDA - San Dimas Technology & Development Center request for time extension				
Description:	N/A				
Filer:	Judi Carter				
Organization:	USDA				
Submitter Role:	Public				
Submission Date:	4/18/2016 11:41:38 AM				
Docketed Date:	4/18/2016				



Forest United States Department of Service San Dimas Technology and **Development Center**

444 East Bonita Avenue San Dimas, CA 91773 909-599-1267 FAX: 909-592-2309

File Code: 6320 JAN - 5 2016 Date:

Robert Oglesby California Energy Commission (CEC) Office of the Executive Director 1516 9th Street, MS-39 Sacramento, CA 95814-5512

Dear Mr. Oglesby:

In accordance with RPS Eligibility Guidebook, 8th Edition, pages 74-76, the USDA, and as advised by the CEC, the Forest Service, San Dimas Technology and Development Center requests an extension of time to submit a complete application for RPS certification eligibility with an effective date of July 23, 2012.

The request for an extension of time includes the following information:

1. The name and address of the applicant and the name, location, and other identifying information of the electrical generation facility for which the applicant has or will seek RPS certification, including any certification or precertification ID numbers issued by the Energy Commission and any WREGIS registration numbers.

> Name: USDA - Forest Service, San Dimas Technology and Development Center Location: 444 E. Bonita Avenue, San Dimas, CA 91773 CEC-RPS-ID 61993A WREGIS W2887

2. The amount of additional time being requested for the applicant to submit a complete application for RPS certification or an amended application for RPS certification, as applicable, unless the request for an extension of time includes a completed application for certification or amended certification.

> After receipt of direction from the California Energy Commission (CEC), the USFS requests an additional 30 days to submit requested documentation.

3. An explanation of the circumstances why the applicant is or was unable to submit a timely application for certification and/or supporting documentation by the deadline specified in the RPS Guidebook, and whether these circumstances were beyond the applicant's control.

The USFS Point of Contact, Mr. Roger Bergmann (now retired) filed RPS Certification on behalf of T&D Director John Fehr (now retired) with the CEC on August 10, 2012 within 90 days from initial operation on July 23, 2012. (Please see Attachment 1).

Mr. James Haile, of the CEC, contacted USFS Point of Contact Roger Bergmann on Sept. 5, 2012 and requested Mr. Bergmann submit the electronic unsigned Excel file via email to RPSTrack@energy.ca.gov. Mr. Bergmann (now retired) provided the supporting documentation, as he understood it to be requested, in the attached email dated Sept. 16, 2012. To our knowledge, the USFS had met the request of the CEC by providing timely supporting documentation. (Please see Attachment 2).

4. An explanation of the financial consequences or other consequences to the applicant and/or facility owner or operator if an extension of time is not granted.

Southern California Edison (SCE) has 126 Renewable Energy Credits (RECs) for CEC-RPS-ID 61993A from July-December 2012 that are ineligible for CEC recognition.

The consequences of an extension of time not being granted is these credits will remain ineligible for SCE and therefore, SCE may cancel the California Renewable Energy Small Tariff Agreement with the USFS, rendering the PV array worthless. These would have immense financial and political consequences for the USFS and presumably, SCE.

5. An explanation of any other good cause that exists for granting the request for an extension of time.

The USDA Forest Service appreciates the three-year, GreenGov Presidential Award-recognized, partnership with the California Energy Commission and Southern California Edison. The USDA Forest Service is committed to assisting in any way to bring this matter to a mutually beneficial resolution.

- 6. Documentation, if available, to support the information provided in items (1) through (5).
 - Attachment 1 demonstrates USFS SDTDC filed RPS Certification with the CEC on August 10, 2012 within 90 days from initial operation.
 - Attachment 2 demonstrates CEC's Mr. James Haile contacted USFS Point of Contact Roger Bergmann on Sept. 5, 2012 and requested additional information consisting of the spreadsheet. Mr. Bergmann provided the information, as requested, in the attached email dated Sept. 16, 2012.
 - Attachment 3 is the current RPS Certification 61993A.

We greatly appreciate the consideration of the CEC in resolving this matter in a mutually beneficial manner. Please contact me at 909-929-7063 or <u>kkreyns@fs.fed.us</u> if I can assist in any way.

Sincerely,

KATHLEEN KREYNS Safety, Operations, and Facilities Program Leader

Enclosures (3)

cc: Christina Crume (CEC, RPS Certification), Rita Williams (SCE), Simon Chang (SCE), Renee Jewell (USFS), Ed Messerlie (USFS-SDTDC)



ATTACHMENT 1

		(d)	
	AFPRIMEN	610	193
ENERGY COMMISSION	California Ren	electronic copy CEC-RPS re-Certification of Individual Faciliti newables Portfolio Standard Progra ttachments is subject to public disclosure-	-1 ies
	For Energy Comm	lission use ONLY:	
Analyst Review:	5 6/27/12	LORS Analysis:	
RPS Program Lead:		Supplemental Review:	
Office Manager:		Other:	-
Section I: Type of Certification	Requested		
		Certification	
		o Precertification*	
🗂 Limited	Certification	Previously Assigned RPS ID, if any: 61993C	
*When applying for precertifica	tion, complete the CEC-RPS-1 a	as if the facility has commenced operations and is operating a	s
currently planned.			
Section II: Facility Name	And the state of the second		
2. Name of Facility:	USDA- Forest Service, San Di	mas Technology and Development Center (SDTDC)	
Specify any additional names t a) b)	his facility is or has been known	by:	
Section III: Application Contact	Information		
3. Application Information		-	
Name of Applicant: John Fehr	0		
Title: Director, Technology and	Development Program		
Company Name: USDA - Fores	t Service, SDTDC		
Address: 444 East Bonita Ave.			
City: San Dimas	State: CA	Zip: 91773 Country: USA	
Applicant Phone: 909-599-1267	0	Fax: 909-592-2309	
Email (for all correspondence):	jfehr@fs.fed.us OR mailro	oom_wo_sdtdc@fs.fed.us	
4. Additional Authorized Perso	ns	and the second	
Person completing the form if diff	erent from the applicant: Roger	Bergmann	
Phone: 909-599-1267	E	mail: rwbergmann@fs.fed.us	
List all additional persons author	zed to make changes to this app	olication:	
Name: Kathleen Kreyns	Phone: 909-599-12		
Name:	Phone:	Email:	
Name:	Phone:	Email:	

Section IV: Facility Ownership and Co	ontact Information	The second second second second second
5. Facility Owner	Sinact information	
Name of Owner: USDA - Forest Servic	e. SDTDC	
Owner Address: 444 East Bonita Ave.	and the second states	/
City: San Dimas		
State/Province: CA	Zip: 91773	Country: USA
Phone: 909-599-1267		Fax: 909-592-2309
Email: mailroom_wo_sdtdc@fs.fed.us	1	6
State or Province in which facility owner/	company is incorporate	ed: Federal Government is Owner
6. Facility Contact Information		
Can mail be delivered to the facility addr	ress?	es 🗧 No* *If no Specify the facility mailing address:
Address:		
City:	Stat	e/Province:
Zip:	Cou	intry:
Onsite Facility Contact: Kathleen Krey		
		: 909-592-2309
Facility Phone: 909-599-1267	Fax:	909-592-2309
Email:		
Section V: Facility Location and Inter	rconnection	
7. Facility Location		
Address: 444 East Bonita Ave.		
GPS Coordinates: +34 Degrees	6 Minutes 20.28 Secon	ds, -117 Degrees 48 Minutes 3.15 Seconds
City: San Dimas		County: Los Angeles
State/Province: CA	Zip: 91773	Country: USA
	in California. Applicants	ed and operated in a manner that is as protective of the s for these facilities must submit evidence with the applicatio
the generation is exclusively used to service territory, with 60,000 or few	by a multi-jurisdictional	non-California Balancing Authority (CBA) outside of California retail seller, or the successor entity to all or a portion of the in California, as of January 1, 2010, under PUC Section 399.
C Yes	1	
Specify the multi-jurisdiction No	nai retaii seller procuring	g the generation:
9. The facility's first point of interconnec	tion to the WECC is at	the:
er me menny e mer penne er menne er		
Transmission level.		
 Transmission level. Distribution level serving a CBA. 		
		f interconnection to the WECC:

Section VI: Facility	Operations				
11. Provide the total	nameplate capacity of the	facility (in megawa	atts, AC): 0.250 MW		
12. Specify commer	cial operations date:	7/23/2012 Da	ate renewable fuel first used, if different:		
	and a statement of the		ed commercial operations before January		
			ercial operations on or after January 1, 200		
			red and re-entered commercial operations a	after January 1, 2005.*	
	Specify date repover Specify date repover				
	 Specify date repov Select method upor 		compliance with the 80 percent investment	threehold	
			C Replacement Value Methodology	urresnola:	
13. Choose One	 Tax Records Methodology C Replacement Value Methodology Applicants for repowered facilities must provide documentation confirming the replacement of the 				
	facility's prime genera	ating equipment an	d the capital investments made to repower	the facility as	
			is described in the RPS Eligibility Guideboo		
		Construction of the state of the state of the	ansion or repowering after January 1, 2005	ō.*	
	 Specify date work Specify date when 		led.		
			Iroelectric and small conduit hydroelectric f	acilities that	
			owered on or after January 1, 2006.	acinites that	
14 Chasse One	C Facility is a central st	ation facility.			
14. Choose One	Facility is a distribute	d generation facilit	у.		
Section VII: Facilit	y Resource Type				
15	source(s) used by the faci	lity. For multi-fuel f	acilities, indicate all energy sources used fo	or electrical	
generation.					
	Resource ne or more of the following	Annual Percent	Resource No additional submission requirement is no	Annual Percent	
submit the CEC-F		resources musi	of one or more of the following resources:	ecessary for the use	
Biodiesel			Geothermal		
Biogas			Ccean Wave		
Digester	Gas		Ocean Thermal		
Landfill	Gas		Photovoltaic	100.00%	
Other Bi	omass Source		Solar Thermal Electric		
Biomass			Tidal Current		
Fuel Cell Usi	ng Renewable Fuel		□ Wind		
Biogas			Other Resources not Listed, Specify:		
Hydroge	en produced renewably		Г		
Municipal So	lid Waste, Combustion		Г		
Municipal So	lid Waste, Conversion		Г		
Facilities using or submit the CEC-F	ne or more of the following RPS-1.S2:	resources must	Г Г		
Conduit Hydr	roelectric		Г		
Small Hydroe			Г	11	
	Hydroelectric		Г		
	rage Hydroelectric				
	y or Conveyance System		F		
			Ш		

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16. Please indicate which of the measurement methodologies described in the RPS Eligibility Guidebook will be used to account for each energy input or fuel's contribution to electricity generation:	
Combustion technologies and fuel cell technologies	
Non-combustion, thermal technologies, option 1*	
*What efficiency will be used in the calculation?	
42.5% efficiency Actual plant efficiency, specify:	
Attach documentation of plant efficiency.	
C Non-combustion, thermal technologies, option 2	
Attach documentation describing the thermal energy measurement process.	
C Non-thermal electric generating technologies (except fuel cell technologies)	
Alternative measurement methodology has been attached along with an explanation of why the method is su to the methods provided in the RPS Eligibility Guidebook, including why the alternative is the most appropria method for this facility.	
None, the facility does not use, and is unable to use, more than one energy resource in the generation proce	ISS.
Section VIII: Other Facility Information	202.30
 Have benefits been received, are being received, or are planned to be received for the facility from the following ratep funded programs: (Check all that apply) 	ayer
Pilot Performance-Based Initiative Program	
California Solar Initiative Emerging Renewables Program	
Self Generation Incentive Program New Solar Homes Partnership	
Other SB1 program. Specify POU:	
Other. Please specify:	
✓ None	
18. Has/Is the facility participated/ing in a net metering program or benefited/ing from net metering tariffs?	
C Yes	
Program start date: Program termination date, if any:	
No.	
19. Has/Is the facility participated/ing in a net surplus generation program created pursuant to AB 920 for both the net sur generation and the Renewable Energy Credits?	plus
T Yes	
Program start date: Program termination date, if any:	
No No	
 20. Was the facility developed and awarded a power purchase contract under a 2002-2003 Interim RPS Procurement solicitation approved by the CPUC under Decision 02-08-071 and Decision 02-10-062? E Yes 	
21. Is the facility currently certified as a renewable Qualifying Small Power Production Facility (QF) under the federal Public	
Utilities Regulatory Policies Act of 1978 (PURPA)?	IC
C Yes	
Original certification date:	
QF ID or Self Certification Docket number:	
C No	
22. Is the facility currently registered with the federal Energy Information Administration?	
🖸 Yes	
Plant code: Utility code, if applicable:	
No No	

.

WREGIS GU ID	Unit Capacity (MW AC)	Туре	e of Generating U	nit	Multi-fu	GU ID	Activat Month/
W2887	0.250 MW AC	Export	C Onsite Use	C Other	C Yes	C No	07/20
		E Export	C Onsite Use	C Other	C Yes	C No	
		Export	C Onsite Use	C Other	C Yes	C No	
		C Export	C Onsite Use	C Other	C Yes	C No	
		Export	C Onsite Use	C Other	C Yes	No	
		Export	C Onsite Use	C Other	C Yes	No No	
		Export	C Onsite Use	C Other	C Yes	C No	
		C Export	C Onsite Use	C Other	C Yes	🖸 No	
a) b) c)		on numbers (Please					
a) b) c) Section IX: In Facilities seek supporting the 26. The contr	formation for Limita information for Limita ing a limited certifica information provided ract for electricity from Eligibility Guidebook	ed Certification Ap tion must meet all th d below. n the facility was exe	plicants ne following require ecuted prior to Jun	ie 1, 2010, an			
a) b) c) Section IX: In Facilities seek supporting the 26. The contr the RPS	formation for Limite ting a limited certifica information provided ract for electricity fron	ed Certification Ap tion must meet all th d below. n the facility was exe effective when the o	plicants ne following require ecuted prior to Jun	ie 1, 2010, an			
a) b) c) Section IX: In Facilities seek supporting the 26. The contr the <i>RPS</i> C Yes,	formation for Limite sing a limited certifica information provided ract for electricity from Eligibility Guidebook	ed Certification Ap tion must meet all th d below. n the facility was exe effective when the o	plicants ne following require ecuted prior to Jun contract was exec	ne 1, 2010, an uted. Veliveries		eets the elig rst Co	
a) b) c) Section IX: In Facilities seek supporting the 26. The contr the <i>RPS</i> C Yes,	formation for Limite ting a limited certifica a information provided ract for electricity from <i>Eligibility Guidebook</i> complete the followin	ed Certification Ap tion must meet all the d below. In the facility was exe effective when the o ng table Execution Date of Original	plicants ne following require ecuted prior to Jun contract was exec C No Contracted D	ne 1, 2010, an uted. Veliveries	d the facility m Date of Fi	eets the elig rst Co	gibility rules
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a) b) c) Section IX: In Facilities seek supporting the 26. The contr the <i>RPS</i> C Yes, Utility 27. For applied	formation for Limite ting a limited certifica a information provided ract for electricity from <i>Eligibility Guidebook</i> complete the followin	ed Certification Ap tion must meet all the d below. In the facility was exe effective when the of ing table Execution Date of Original Contract e contract approved	plicants ne following require ecuted prior to Jun contract was exec C No Contracted D (MWh/ye	e 1, 2010, an uted. veliveries ear)	d the facility m Date of Fi	eets the elig rst Co	gibility rules
a) b) c) Section IX: In Facilities seek supporting the 26. The contr the <i>RPS</i> C Yes, Utility 27. For applic C Yes,	formation for Limite sing a limited certifica a information provided ract for electricity from <i>Eligibility Guidebook</i> complete the following Counterparty cable utilities, was the provide the informat Specify advice letter	ed Certification Apr tion must meet all the d below. In the facility was exe effective when the of ing table Execution Date of Original Contract e contract approved tion requested below r number:	plicants ne following require ecuted prior to Jun contract was exec C No Contracted D (MWh/ye	e 1, 2010, an uted. veliveries ear)	d the facility m Date of Fi	eets the elig rst Co	gibility rules
a) b) c) Section IX: In Facilities seek supporting the 26. The contr the <i>RPS</i> C Yes, Utility 27. For applie C Yes,	formation for Limits ing a limited certifica information provided ract for electricity from <i>Eligibility Guidebook</i> complete the followin Counterparty cable utilities, was the provide the informat Specify advice letter Specify advice letter	ed Certification Aprilia in the facility was exercised by the faci	plicants ne following require ecuted prior to Jun contract was exec C No Contracted D (MWh/ye	e 1, 2010, an uted. veliveries ear)	d the facility m Date of Fi	eets the elig rst Co	gibility rules
a) b) c) Section IX: In Facilities seek supporting the 26. The contr the <i>RPS</i> C Yes, Utility 27. For applie Yes,	formation for Limite sing a limited certifica a information provided ract for electricity from <i>Eligibility Guidebook</i> complete the following Counterparty cable utilities, was the provide the informat Specify advice letter	ed Certification Aprilion must meet all the delow. In the facility was exereffective when the original contract Execution Date of Original Contract Execution contract approved the facility of the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the original contract approved the delow. In the facility was exereffective when the delow. In the delow. In the delow. In the	plicants ne following require ecuted prior to Jun contract was exec C No Contracted D (MWh/ye	e 1, 2010, an uted. veliveries ear)	d the facility m Date of Fi	eets the elig rst Co	gibility rules

Section X: General Information

The Energy Commission reserves the right to request additional information to confirm or clarify information provided in this application including any attachments. If a representative of a certified facility does not respond to the Energy Commission's request for an information update in a timely manner, the facility is at risk of losing its certification or precertification status.

The Energy Commission's Accounting Office or its authorized agents, along with Energy Commission technical staff, may audit any applicant to verify the accuracy of any information included as part of an application for RPS certification or precertification, under the *Overall Program Guidebook for the Renewable Energy Program*. As part of an audit, an applicant may be required to provide the Accounting Office or its authorized agents with any and all information and records necessary to verify the accuracy of any information included in the awardee's applications, invoices, or reports. An applicant may also be required to open its business records for on-site inspection and audit by the Accounting Office or its authorized agents for purposes of verifying the accuracy of any information included in the applicant's applications, invoices, and reports.

Representatives of certified facilities must notify the Energy Commission promptly of any changes in information previously submitted to the Energy Commission. Failure to do so may result in revocation of certification status. Any changes affecting the facility's certification status must be reported on an amended CEC-RPS-1 form. If there are any changes to the status of a facility's certification, the new information will be posted on the Energy Commission's website.

Section XI: Attestation

Applications for certification must include a signed Certification Attestation, while applications for precertification must include a signed Precertification Attestation. Failure to supply an original of the proper signed attestation will prevent Energy Commission staff from reviewing the application and may result in denial of the application. Similarly, submission of an application with both attestations signed will also prevent Energy Commission staff from reviewing the application and may result in denial of the application and may result in denial of the application if not corrected.

Certification Attestation

I am an authorized officer or agent of the above-noted facility owner or a retail seller contracting with the above noted facility owner and with authority to submit this application on the facility owner's behalf, and hereby submit this application on behalf of said facility owner for certification of the facility as a renewable facility eligible for California's RPS. I have read the above information as well as the *Renewables Portfolio Standard Eligibility Guidebook* and the *Overall Program Guidebook for the Renewable Energy Program*, and understand the provisions, eligibility criteria, and requirements of these guidebooks and my responsibilities. I acknowledge that the receipt of any certification approval from the Energy Commission is conditioned on the facility owner's acceptance and satisfaction of all program requirements as set forth in the *Renewables Portfolio Standard Eligibility Guidebook* and the *Overall Program Guidebook for the Renewable Energy Program*. I declare under penalty of perjury that the information provided in this application and any supplemental forms and attachments is true and correct to the best of my knowledge and that I am authorized to submit this application on the facility owner's behalf.

Name of Facility: USDA- Forest Service, San Dimas Technology and Development Center (SDTDC)

Authorized Officer/Agent: John Fehr

Officer Title: Director, Technology and Development Program

Signature:

Date Signed: Friday, August 10, 2012

Precertification Attestation

I am an authorized officer or agent of the above-noted proposed facility owner or a retail seller contracting with the above noted facility owner and with authority to submit this application on the facility owner's behalf, and hereby submit this application on behalf of said facility owner for precertification of the facility as a renewable facility eligible for California's RPS. I have read the above information as well as the *Renewables Portfolio Standard Eligibility Guidebook* and the *Overall Program Guidebook for the Renewable Energy Program*, and understand the provisions, eligibility criteria, and requirements of these guidebooks and my responsibilities. I acknowledge that the receipt of any precertification approval from the Energy Commission is conditioned on the facility owner's acceptance and satisfaction of all program requirements as set forth in the *Renewables Portfolio Standard Eligibility Guidebook* and the *Overall Program Guidebook for the Renewable Energy Program*, and does not guarantee the facility will be eligible for certification once it becomes operational. I declare under penalty of perjury that the information provided in this application and any supplemental forms and attachments is true and correct to the best of my knowledge and that I am authorized to submit this application on the facility owner's behalf.

Name of Facility: USDA- Forest Service, San Dimas Technology and Development Center (SDTDC)

Authorized Officer/Agent:				
Officer Title:				
Signature:	Date Signed:			

REMINDER: Some facilities have further submission requirements outlined below. Refer to the RPS
Eligibility Guidebook for details.

	Technology/Characteristic	Additional Required Information	Supplemental Form
U	sel, Biogas, Biomass, Digester Gas, Fuel Cells Ising Renewable Fuel, Landfill Gas, MSW ombustion, MSW Conversion, and Pipeline Biomethane	Yes	CEC-RPS-1.S1
	Hydroelectric	Yes	CEC-RPS-1.S2 CEC-RPS-1.S3
1st Poi	int of Interconnection to a non-CBA Outside CA	Yes	
Rep	oowered, incremental generation and Out-of- Country	Yes	N/A
SUBMIT	1. Completed and signed CEC-RPS-1 f	orm TO: Californi	ia Energy Commission
Hard	2. Applicable supplemental forms	Attn: RP	S Certification
Copies:	3. Applicable additional required inform	mation 1516 Ninth Street, MS-45	th Street, MS-45
	4. Other, please specify:	Sacrame	ento, CA 95814
And subm	it the electronic, unsigned Excel file via	email to: RPSTrack@energy.ca.g	ov

RPS-1 [Certification or Precertification] of the [Facility Name], [RPS ID number if available]

ATTACHMENT 2

Kreyns, Kathleen C -FS

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From:	Bergmann, Roger W -FS
Sent:	Sunday, September 16, 2012 11:33 AM
То:	RPSTrack@energy.ca.gov
Cc:	Bergmann, Roger W -FS; canyontrvl@aol.com; Kreyns, Kathleen C -FS
Subject:	RPS-! Certification of the USDA - Forest Service, SDTDC, RPS ID 61993C.xlsm
Attachments:	Copy of CEC-RPS-1.xlsm

Hopefully, this will be the original Excel File requested by James Haile on 09/05/2012.

If not, send me another e-mail and I will try again!

Roger Bergmann

*	
,	
California Re	CEC-RPS-1 Pre-Certification of Individual Facilities enewables Portfolio Standard Program attachments is subject to public disclosure-
For Energy Com	nmission use ONLY:
Analyst Review:	LORS Analysis:
RPS Program Lead:	Supplemental Review:
Office Manager:	Other:
Section I: Type of Certification Requested	
	C Certification C Amendment to a Certification
	t to Precertification*
C Limited Certification	Previously Assigned RPS ID, if any: 61993C
*When applying for precertification, complete the CEC-RPS-1 currently planned.	as if the facility has commenced operations and is operating as
Section II: Facility Name	
2. Name of Facility: USDA- Forest Service, San	Dimas Technology and Development Center (SDTDC)
Specify any additional names this facility is or has been know	n by:
a)	
b)	
Section III: Application Contact Information	
3. Application Information	
Name of Applicant: John Fehr	
Title: Director, Technology and Development Program	
Company Name: USDA - Forest Service, SDTDC	
Address: 444 East Bonita Ave.	
City: San Dimas State: CA	
Applicant Phone: 909-599-1267	Fax: 909-592-2309
the second se	ilroom_wo_sdtdc@fs.fed.us
4. Additional Authorized Persons	Province and the second se
Person completing the form if different from the applicant: Rog Phone: 909-599-1267	Email: rwbergmann@fs.fed.us
List all additional persons authorized to make changes to this a	A second s
Name: Kathleen Kreyns Phone: 909-599-	
Name: Phone:	Email:
Name: Phone:	Email:

Section IV: Facility Ownership and Contact Information
5. Facility Owner
Name of Owner: USDA - Forest Service, SDTDC
Owner Address: 444 East Bonita Ave.
City: San Dimas
State/Province: CA Zip: 91773 Country: USA
Phone: 909-599-1267 Fax: 909-592-2309
Email: mailroom_wo_sdtdc@fs.fed.us
State or Province in which facility owner/company is incorporated: Federal Government is Owner
6. Facility Contact Information
Can mail be delivered to the facility address? • Yes No* *If no Specify the facility mailing address:
Address:
City: State/Province:
Zip: Country:
Onsite Facility Contact: Kathleen Kreyns
Facility Phone: 909-599-1267 Fax: 909-592-2309
Email:
Section V: Facility Location and Interconnection
7. Facility Location
Address: 444 East Bonita Ave.
GPS Coordinates: +34 Degrees 6 Minutes 20.28 Seconds, -117 Degrees 48 Minutes 3.15 Seconds
City: San Dimas County: Los Angeles
State/Province: CA Zip: 91773 Country: USA
 Facilities located outside the United States must be developed and operated in a manner that is as protective of the environment
as a similar facility located in California. Applicants for these facilities must submit evidence with the application to prove compliance
 with this requirement. 8. Does the facility have a first point of interconnection to a non-California Balancing Authority (CBA) outside of California, and
the generation is exclusively used by a multi-jurisdictional retail seller, or the successor entity to all or a portion of the service
territory, with 60,000 or fewer customer accounts in California, as of January 1, 2010, under PUC Section 399.17?
 Yes Specify the multi-jurisdictional retail seller procuring the generation:
No
9. The facility's first point of interconnection to the WECC is at the:
C Transmission level.
Distribution level serving a CBA.
10. Specify the balancing authority for the facility's first point of interconnection to the WECC:
California Balancing Authority: CA ISO Resource ID, if any: Padua
C Other (specify): Resource ID, if any:
Complete CEC-RPS-1.S3 and submit additional required information for Facilities With a First Point of Interconnection to a non-CBA Outside California.

e 8

Section VI: Facility	Operations				
11. Provide the total	nameplate capacity of the facility (in mega	watts, AC): 0.250 MW			
12. Specify commer-	cial operations date: 7/23/2012	Date renewable fuel first used, if different:			
	Prior operating facility. Facility commenced commercial operations before January 1, 2005*				
	New facility. Facility commenced commercial operations on or after January 1, 2005.*				
	 Repowered facility. Facility was repowered and re-entered commercial operations after January 1, 2005.* 				
	Specify date repowering began:				
	 Specify date repowering complete Select method used to demonstra 	a: te compliance with the 80 percent investmer	at throshold:		
	 Tax Records Methodology 	Replacement Value Methodology			
13. Choose One		must provide documentation confirming the			
	facility's prime generating equipment	and the capital investments made to repower	er the facility as well		
		described in the RPS Eligibility Guidebook.			
	 Incremental generation from project Specify date work began: 	expansion or repowering after January 1, 20	05.*		
	 Specify date work began. Specify date when work was com 	bleted:			
		hydroelectric and small conduit hydroelectric	facilities that began		
	commercial operations or were repowe		racillies that began		
44. Ohanna O an	Facility is a central station facility.				
14. Choose One	 Facility is a distributed generation fac 	ility.			
Section VII: Facility	y Resource Type				
	source(s) used by the facility. For multi-fue	I facilities, indicate all energy sources used	for electrical		
generation.					
	Resource Annual Perce		Annual Percent		
submit the CEC-R	e or more of the following resources must PS-1.S1:	No additional submission requirement is of one or more of the following resource			
F Biodiesel		☐ Geothermal			
🗆 Biogas		Ocean Wave			
Digester	Gas	Ccean Thermal			
Landfill (Gas	Photovoltaic	100.00%		
C Other Bi	omass Source	Solar Thermal Electric			
Biomass		Tidal Current			
Fuel Cell Usi	ng Renewable Fuel	└─ Wind			
Biogas		Other Resources not Listed, Specify:			
Hydroge	n produced renewably	Г			
Municipal Sol	id Waste, Combustion	Г			
	id Waste, Conversion				
Facilities using on submit the CEC-R	e or more of the following resources must IPS-1.S2:				
Conduit Hydr		, 			
Small Hydroe					
Incremental H					
- territoria	age Hydroelectric				
	v or Conveyance System				
- water ouppi		<u> </u>			

10					
		ndicate which of the measurement methodologies described in the RPS Eligibility Guidebook will be used to for each energy input or fuel's contribution to electricity generation:			
		Combustion technologies and fuel cell technologies			
	C	Non-combustion, thermal technologies, option 1*			
		*What efficiency will be used in the calculation?			
		C 42.5% efficiency C Actual plant efficiency, specify:			
		Attach documentation of plant efficiency.			
	C	Non-combustion, thermal technologies, option 2			
		Attach documentation describing the thermal energy measurement process.			
	C	Non-thermal electric generating technologies (except fuel cell technologies)			
	C	Alternative measurement methodology has been attached along with an explanation of why the method is superior the methods provided in the <i>RPS Eligibility Guidebook</i> , including why the alternative is the most appropriate methor this facility.			
	(•	None, the facility does not use, and is unable to use, more than one energy resource in the generation process.			
Sec	tion VIII:	Other Facility Information			
17.		enefits been received, are being received, or are planned to be received for the facility from the following ratepayer programs: (Check all that apply)			
	🗆 Pilo	t Performance-Based Initiative Program Existing Renewables Program under SB 90			
	⊡ Ca	ifornia Solar Initiative Emerging Renewables Program			
	Se	f Generation Incentive Program Rew Solar Homes Partnership			
		er SB1 program. Specify POU:			
		ner. Please specify:			
	V No				
18.	Has/Is t	he facility participated/ing in a net metering program or benefited/ing from net metering tariffs?			
	C Ye	3			
		Program start date: Program termination date, if any:			
	No				
19.	Has/Is t	he facility participated/ing in a net surplus generation program created pursuant to AB 920 for both the net surplus ion and the Renewable Energy Credits?			
	Ye	S			
	►	Program start date: Program termination date, if any:			
	No				
20.		e facility developed and awarded a power purchase contract under a 2002-2003 Interim RPS Procurement ion approved by the CPUC under Decision 02-08-071 and Decision 02-10-062?			
	C Ye	s 💿 No			
21.	Is the facility currently certified as a <u>renewable</u> Qualifying Small Power Production Facility (QF) under the federal Public Utilities Regulatory Policies Act of 1978 (PURPA)?				
	C Ye	S			
	►	Original certification date:			
	►	QF ID or Self Certification Docket number:			
	No				
22.	Is the fa	cility currently registered with the federal Energy Information Administration?			
	C Ye				
		Plant code: Utility code, if applicable:			
		- cally court application			

Contract amended of the contract approved by the CPUC? Yes provide the information requested below. For applicable utilities, was the contract approved by the CPUC? Yes provide the information requested below. For applicable utilities, was the contract approved by the CPUC? Yes provide the information requested below. For applicable utilities, was the contract approved by the CPUC? Yes provide the information requested below. Yes provide the information nequested below. Yes provide the information requested below. Yes provide the information nequested below. Yes provide the information requested below. Yes provide the information nequested below. Yes provide the information nequested below. Yes provide the information nequested below. Yes provide the information requested below. Yes provide the information nequested below. Yes provide the information requested below. Yes provide the information requested below. Yes provide the information nequested below. Yes provide the information nequested below. Yes provide the information requested below.	WREGIS GU ID	Unit Capacity (MW AC)	Туј	pe of Generating L	Jnit	Mu	lti-fuel	GU ID	Activation Month/Year
Image: Section of the section of th	W2887	0.250 MW AC	 Export 	C Onsite Use	C Other	С	Yes	No	07/2012
Image: Second construction of the contract approved by the CPUC? Pressort Onsite Use Other Pressort No Image: Contract amended or modified after June 1, 2010; Image: Contract amended or modified after June 1, 2010; Image: Contract amended or modified after June 1, 2010;			C Export	 Onsite Use 	C Other	C	Yes	No	
Image: Second			⊂ Export	⊂ Onsite Use	C Other	·	Yes	No	
C Export Onsite Use Other Yes No C Export Other If the nameplate capacity is greater than 1 MW, provide the Electricity Analysis Office (EAO) Plant ID: Other programs or identification numbers (Please explain): a) D C Contract of certification must meet all the following requirements and provide substantiating documentation porting the information provide below. The contract of electricity from the facility was executed prior to June 1, 2010, and the facility meets the eligibility rules in th RPS Eligibility Guidebook effective when the contract was executed. Yes, complete the following table No Execution Date Of Original Contracted Deliveries Original Deliveries Of Final Deliver Original Contract Or Plant ID: Contracted Deliveries Original Deliveries Original Deliveries Original Deliver Yes, provide the information requested below. No Specify advice letter number: Specify advice letter number: Specify CPUC resolution number: Specify C			⊂ Export	○ Onsite Use	⊂ Other	· · ·	Yes	No	
Image: Second			⊂ Export	C Onsite Use	C Other	· C	Yes	C No	
Image: Construction of the facility uses more GU IDs, please attach the required information on a separate form. Please explain if the nameplate capacity is greater than 1 MW, provide the Electricity Analysis Office (EAO) Plant ID: Other programs or identification numbers (Please explain): a) b) c) c) storn IX: Information for Limited Certification Applicants c) c) c) c) c) c) c) c) c) c)			⊂ Export	C Onsite Use	 Other 	C	Yes	C No	
the facility uses more GU IDs, please attach the required information on a separate form. Please explain if the nameplate capacity is greater than 1 MW, provide the Electricity Analysis Office (EAO) Plant ID: Other programs or identification numbers (Please explain): a) b) c) ction 1X: Information for Limited Certification Applicants cilities seeking a limited certification must meet all the following requirements and provide substantiating documentation poorting the information provide below. The contract for electricity from the facility was executed prior to June 1, 2010, and the facility meets the eligibility rules in the RPS Eligibility Guidebook effective when the contract was executed. Yes, complete the following table No Utility Counterparty Execution Date Of Original Contract Contract Contracted Deliveries Of Original Contract Contract No For applicable utilities, was the contract approved by the CPUC? No Specify advice letter number: Specify advice letter filing date: > Specify CPUC resolution number: Specify CPUC resolution number: > Specify CPUC resolution number: Specify CPUC resolution number: > Specify CPUC resolution number: Specify CPUC resolution number:			⊂ Export	Onsite Use	C Other	· · ·	Yes	C No	
Please explain if the nameplate capacity in WREGIS does not match the total capacity specified above. If the facility's nameplate capacity is greater than 1 MW, provide the Electricity Analysis Office (EAO) Plant ID: Other programs or identification numbers (Please explain): a) b) c) ction IX: Information for Limited Certification Applicants cilities seeking a limited certification must meet all the following requirements and provide substantiating documentation provide below. The contract for electricity from the facility was executed prior to June 1, 2010, and the facility meets the eligibility rules in the RPS Eligibility Guidebook effective when the contract was executed. Yes, complete the following table No Lutility Counterparty Execution Date of Original Contract Contracted Deliveries (MWIn/year) Date of First Deliveries of Final Deliver For applicable utilities, was the contract approved by the CPUC? Yes, provide the information requested below. No Specify advice letter filing date:			C Export	C Onsite Use	 Other 	́ с	Yes	C No)
RPS Eligibility Guidebook effective when the contract was executed. Yes, complete the following table No Utility Counterparty Execution Date of Original Contract Contracted Deliveries (MWh/year) Date of First Deliveries Contractual Date of Final Deliver Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strength of the information requested below. Image: Strengt of the information requested below. Image: Streng						,			a 1.1
Utility Counterparty of Original Contract Contracted Deliveries (MWh/year) Date of First Deliveries Contractual Date of Final Deliver	cilities seeki pporting the	ing a limited certifica information provide	tion must meet all t d below.	the following require					
 Yes, provide the information requested below. Specify advice letter number: Specify advice letter filing date: Specify CPUC resolution number: Specify CPUC resolution date: Was the contract amended or modified after June 1, 2010? 	cilities seeki pporting the . The contra RPS Eligi	ing a limited certifica information provide act for electricity from bility Guidebook effe	tion must meet all f d below. n the facility was ex active when the cor	the following require xecuted prior to Jun ntract was executed	ie 1, 2010, an				
 Yes, provide the information requested below. Specify advice letter number: Specify advice letter filing date: Specify CPUC resolution number: Specify CPUC resolution date: Was the contract amended or modified after June 1, 2010? 	cilities seeki pporting the . The contra RPS Eligin C Yes,	ing a limited certifica information provider act for electricity from bility Guidebook effer complete the followi	tion must meet all f d below. In the facility was ex- active when the cor Ing table Execution Date of Original	the following require executed prior to Jun ntract was executed No Contracted I	le 1, 2010, an I. Deliveries	d the facili	ty meets	the elig	gibility rules in the
Was the contract amended or modified after June 1, 2010?	cilities seeki pporting the . The contra RPS Eligin C Yes,	ing a limited certifica information provider act for electricity from bility Guidebook effer complete the followi	tion must meet all f d below. In the facility was ex- active when the cor Ing table Execution Date of Original	the following require executed prior to Jun ntract was executed No Contracted I	le 1, 2010, an I. Deliveries	d the facili	ty meets	the elig	gibility rules in the
	cilities seeki pporting the The contra <i>RPS Eligit</i> Yes, Utility	ing a limited certificat information provides act for electricity from bility Guidebook effective complete the following Counterparty cable utilities, was the provide the information Specify advice lette Specify advice lette	tion must meet all f d below. In the facility was ex- ective when the cor- ing table Execution Date of Original Contract e contract approve tion requested beloor r number: r filing date:	the following require xecuted prior to Jun ntract was executed No Contracted I (MWh/y	le 1, 2010, an I. Deliveries rear)	d the facili	ty meets	the elig	gibility rules in the
Yes, attach a description of the amendments or modifications to the contract.	cilities seeki pporting the . The contra RPS Eligit C Yes, Uttility . For applic C Yes,	ing a limited certificat information provided act for electricity from bility Guidebook effective complete the following Counterparty Counterparty cable utilities, was the provide the information Specify advice lette Specify advice lette Specify CPUC reso Specify CPUC reso	tion must meet all t d below. In the facility was ex- active when the cor- ing table Execution Date of Original Contract e contract approve tion requested below r number: r filing date: lution number: lution date:	the following require xecuted prior to Jun htract was executed No Contracted I (MWh/) d by the CPUC? w.	le 1, 2010, an I. Deliveries rear)	d the facili	ty meets	the elig	gibility rules in the

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Section X: General Information

The Energy Commission reserves the right to request additional information to confirm or clarify information provided in this application including any attachments. If a representative of a certified facility does not respond to the Energy Commission's request for an information update in a timely manner, the facility is at risk of losing its certification or precertification status.

The Energy Commission's Accounting Office or its authorized agents, along with Energy Commission technical staff, may audit any applicant to verify the accuracy of any information included as part of an application for RPS certification or precertification, under the Overall Program Guidebook for the Renewable Energy Program. As part of an audit, an applicant may be required to provide the Accounting Office or its authorized agents with any and all information and records necessary to verify the accuracy of any information, invoices, or reports. An applicant may also be required to open its business records for on-site inspection and audit by the Accounting Office or its authorized agents for purposes of verifying the accuracy of any information included in the applicant's applications, invoices, and reports.

Representatives of certified facilities must notify the Energy Commission promptly of any changes in information previously submitted to the Energy Commission. Failure to do so may result in revocation of certification status. Any changes affecting the facility's certification status must be reported on an amended CEC-RPS-1 form. If there are any changes to the status of a facility's certification, the new information will be posted on the Energy Commission's website.

Section XI: Attestation

Applications for certification must include a signed Certification Attestation, while applications for precertification must include a signed Precertification Attestation. Failure to supply an original of the proper signed attestation will prevent Energy Commission staff from reviewing the application and may result in denial of the application. Similarly, submission of an application with both attestations signed will also prevent Energy Commission staff from reviewing the application and may result in denial of the application if not corrected.

Certification Attestation

I am an authorized officer or agent of the above-noted facility owner or a retail seller contracting with the above noted facility owner and with authority to submit this application on the facility owner's behalf, and hereby submit this application on behalf of said facility owner for certification of the facility as a renewable facility eligible for California's RPS. I have read the above information as well as the *Renewables Portfolio Standard Eligibility Guidebook* and the *Overall Program Guidebook for the Renewable Energy Program*, and understand the provisions, eligibility criteria, and requirements of these guidebooks and my responsibilities. I acknowledge that the receipt of any certification approval from the Energy Commission is conditioned on the facility owner's acceptance and satisfaction of all program requirements as set forth in the *Renewables Portfolio Standard Eligibility Guidebook* and the *Overall Program Guidebook for the Renewable Energy Program*. I declare under penalty of perjury that the information provided in this application and any supplemental forms and attachments is true and correct to the best of my knowledge and that I am authorized to submit this application on the facility owner's behalf.

Name of Facility: USDA- Forest Service, San Dimas Technology and Development Center (SDTDC)

Authorized Officer/Agent: John Fehr

Officer Title: Director, Technology and Development Program

Signature:

Date Signed: Friday, August 10, 2012

Precertification Attestation

I am an authorized officer or agent of the above-noted proposed facility owner or a retail seller contracting with the above noted facility owner and with authority to submit this application on the facility owner's behalf, and hereby submit this application on behalf of said facility owner for precertification of the facility as a renewable facility eligible for California's RPS. I have read the above information as well as the *Renewables Portfolio Standard Eligibility Guidebook* and the *Overall Program Guidebook for the Renewable Energy Program*, and understand the provisions, eligibility criteria, and requirements of these guidebooks and my responsibilities. I acknowledge that the receipt of any precertification approval from the Energy Commission is conditioned on the facility owner's acceptance and satisfaction of all program requirements as set forth in the *Renewables Portfolio Standard Eligibility Guidebook* and the *Overall Program Guidebook for the Renewable Energy Program*, and does not guarantee the facility will be eligible for certification once it becomes operational. I declare under penalty of perjury that the information provided in this application and any supplemental forms and attachments is true and correct to the best of my knowledge and that I am authorized to submit this application on the facility owner's behalf.

Name of Facility: USDA- Forest Service, San Dimas Technology and Development Center (SDTDC)

Authorized Officer/Agent:

Officer Title:

Signature:

Date Signed:

	Technology/Characteristic	Additional Required Information	Supplemental Form
Using R	sel, Biogas, Biomass, Digester Gas, Fuel Cells enewable Fuel, Landfill Gas, MSW Combustion, SW Conversion, and Pipeline Biomethane	Yes	CEC-RPS-1.S1
	Hydroelectric	Yes	CEC-RPS-1.S2
1st Po	int of Interconnection to a non-CBA Outside CA	Yes	CEC-RPS-1.S3
Repowe	ered, incremental generation and Out-of-Country	Yes	N/A
SUBMIT 1. Completed and signed CEC-RPS-1 for Hard 2. Applicable supplemental forms Copies: 3. Applicable additional required inform 4. Other, please specify:		Attn: RPS nation 1516 Nin	a Energy Commission S Certification th Street, MS-45 nto, CA 95814
nd suhm	it the electronic, unsigned Excel file via e	mail to: RPSTrack@energy.ca.gov	/

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ATTACHMENT 3

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Certified Eligible for California's Renewables Portfolio Standard

This is to officially state that beginning on January 17, 2013, the facility:

USDA, Forest Service, San Dimas Technology and Development Center (SDTDC)

Owned by USDA, Forest Service, SDTDC, Located in San Dimas, CA, And having Commenced Commercial Operations on: July 23, 2012

Is certified by the California Energy Commission as eligible for California's Renewables Portfolio Standard (RPS) under the criteria specified in the **Renewables Portfolio Standard Eligibility Guidebook, Sixth Edition,** publication number CEC-300-2012-006-CMF, August 2012, and the **Overall Program Guidebook, Fifth Edition,** publication number CEC-300-2012-005-ED5-CMF, August 2012, and assigned CEC-RPS-ID number:

61993A

The application for RPS certification of this facility was submitted by John Fehr, of USDA, Forest Service, SDTDC, on behalf of the facility owner USDA, Forest Service, SDTDC. The accuracy of the information in the submitted application for RPS certification was attested to by John Fehr, the Director, Technology and Development of USDA, FS.

The facility has a total nameplate capacity, measured in alternating current, of

0.25 MW

* Anticipated annual percent contribution to the electrical output of the facility is based on the no nonrenewable fuel used measurement methodology, as identified in the submitted application for RPS certification.
**California RPS eligible Renewable Energy Credits will not be created for any electricity resulting from the use of nonrenewable energy resources, except in cases where the use of nonrenewable energy resources does not exceed a de minimis quantity or other allowance as specified in the *Renewables Portfolio Standard Eligibility Guidebook*, *Sixth Edition*, and sufficient evidence has been submitted in support of compliance with those requirements.

The RPS certification of the USDA. Forest Service, San Dimas Technology and Development Center (SDTDC) facility may be revoked if any of the information presented in the application for RPS certification, or supporting documentation, submitted to the California Energy Commission is determined to be false or inaccurate.

The California Energy Commission must be promptly notified of any changes to the information included in the application for RPS certification of the facility, including changes in the facility's operations, ownership, or representation, as specified in the Renewables Portfolio Standard Eligibility Guidebook, Sixth Edition. Failure to do so within 90 days of the change in the information may result in the revocation of the facility's RPS certification.