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INTRODUCTION

Attached is Palmdale Energy, LLC's supplemental responses to California Energy Commission Staff (Staff) Data Requests 55 and 58 for the Palmdale Energy Project (PEP) Petition For Amendment. For context the text of the Data Requests precedes the Data Responses.

TRANSMISSION SYSTEM ENGINEERING (55 and 58)

Data Request 55

Resubmit Figure 3-1a and Figure 3-1b.

- 1. Show bay arrangement of the necessary equipment which is required to interconnect the project.
- 2. Provide ratings of the breakers, disconnect switches, relays, buses, and etc.

Response to Data Request 55

Figure 3-1a, the switchyard single line drawing, has been revised to show the ratings of breakers, disconnect switches, relays, buses, etc. Also, an arrangement drawing for the switchyard has been prepared. The arrangement drawing shows the arrangement of the breakers, disconnect switches, and take-off structures in the Project's 230 kV switchyard. The arrangement drawing is provided as Figure 3-1c, a new figure.

Palmdale Energy has not revised Figure 3-1b, the power block single line. Figure 3-1b already includes ratings for the generators and step-up transformers and, as a single line drawing of the power block, is not meant to depict the bay arrangement of equipment required to interconnect the project, which Palmdale interprets as meaning the switchyard arrangement

Data Request 58

Provide generator tie-line conductor type, current carrying capacity, and conductor size.

Response to Data Request 58

The generator tie-line conductor will be a horizontal double bundle 1272 kcmil ACSR with a maximum current carrying capacity or 2000 amps.



NOTES

- 1. POTENTIAL TRANSFORMER 2-7.5 KVA, 138000/230000Y-115/69 X 115/69 VOLTS.
- 2. (3) CLASS A CCVT'S WITHOUT CARRIER ATTACHMENT.
- 3. ONE (1) C60 RELAY PROVIDES BREAKER FAILURE LOCAL BACK-UP, SYNC-CHECK, AND CB SCADA.
- 4. DIGITAL MULTIFUNCTION METER.



TABLE OF CBs							
NUMBER	KV	MAKE	TYPE AMP		BCTs LINE SIDE BUS SIDE		DUTY W/O TRV
1N	230	TBD	TBD	3000	6-3000/5	6-3000/5	50KA
2N	230	TBD	TBD	3000	6-3000/5	6-3000/5	50KA
1S	230	TBD	TBD	3000	6-3000/5	6-3000/5	50KA
2S	230	TBD	TBD	3000	6-3000/5	6-3000/5	50KA

POSITION	RELAYS						
L1	T60 (50/51) SEL 387 (87T/51)						
L2	T60 (50/51) SEL 387 (87T/51)						
L3	T60 (50/51) SEL 387 (87T/51)						
L4	L90 (21/67G/87L-1) SEL-311L (21/67G/87L-2)						

FIGURE 3.1a 230 kV Switchyard Single Line Drawing

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PRELIMINARY

NOT FOR CONSTRUCTION



PALMDALE ENERGY PALMDALE SWITCHING STATION

ELECTRICAL SINGLE LINE DIAGRAM

JOB NUMBER	REV						
140073	2						
DRAWING NUMBER							
E1-1							



								DSGN	WSH	01/15/16	
								DRN	ANJ	01/15/16	
								CKD	WSH	01/15/16	
LN. NAMES, CTRL BLDG. LOCATION & ADDED CMU	01/26/16	ANJ	WSH	WSH				SCALE: 1" = 20'		= 20'	
RY SWITCHING STATION DESIGN LAYOUT	01/15/16	ANJ	WSH	WSH	-	E1-1	SINGLE LINE DIAGRAM]			
REVISIONS	DATE	DRN	DSGN	CKD	APPD	REFERENCE DRAWINGS		F	OR 22x34 DWG	ONLY	

<u>NOTES</u>

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- 1. PRE-STRAIGHTENED DAMPING CONDUCTOR SHALL BE INSTALLED WITHIN THE ENTIRE LENGTH OF HORIZONTAL RIGID BUS RUNS GREATER THAN 21' LONG. -1431 KCMIL ACSR FOR ALL 5" PIPES
- 2. DRILL 1/4 WEEP HOLES IN ALL BUS RISERS, BENDS AND HORIZONTAL RUNS AT LOWEST PRACTICAL POINT TO DRAIN MOISTURE ACCUMULATION. DEBUR ALL HOLES.
- 3. ALL BUS COUPLERS SHALL BE PLACED WITHIN 1/4 SPAN FROM A BUS SUPPORT.





STATION NORTH



NOT FOR CONSTRUCTION



230KV SWITCHING STATION EQUIPMENT PLAN VIEW

PALMDALE ENERGY

PALMDALE SWITCHING STATION

JOB NUMBER REV 140073 / 2 \ DRAWING NUMBER GA1-1

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