Docket Number:	08-AFC-06	
Project Title:	Willow Pass Generating Station	
TN #:	205818	
Document Title:	Background Information in Support of Energy Commission Staff's Motion to Terminate and Opposition to Extending the Suspensions	
Description:	N/A	
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STATE OF CALIFORNIA ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

In the Matter of:) Docket No. 05-AFC-03
APPLICATION FOR CERTIFICATION FOR THE SUN VALLEY GENERATING STATION)))
In the Matter of:) Docket No. 07-AFC-02
APPLICATION FOR CERTIFICATION FOR THE SAN GABRIEL GENERATING STATION)))
In the Matter of:) Docket No. 08-AFC-06
APPLICATION FOR CERTIFICATION FOR THE WILLOW PASS GENERATING STATION))))

BACKGROUND INFORMATION IN SUPPORT OF ENERGY COMMISSION STAFF'S MOTION TO TERMINATE AND OPPOSITION TO EXTENDING THE SUSPENSIONS

Date: August 25, 2015

Jeffery M. Ogata

Assistant Chief Counsel

California Energy Commission Staff

On June 30, 2015, California Energy Commission Staff filed separate motions to terminate the three proceedings referenced above. Staff is filing the attached spreadsheet in support of the motions to terminate and in opposition to each respective project's motion to extend the suspension. The spreadsheet sets forth the information upon which Staff decided to file its motions to terminate.

Roger Johnson, Deputy Director of the Siting, Transmission and Environmental Protection Division, will be present at the hearing on August 26, 2015 on behalf of Staff.

Date: August 27, 2015

Respectfully Submitted,

[Original signed by]
Jeffery M. Ogata
Assistant Chief Counsel

Background on the San Gabriel, Sun Valley and Willow Pass Projects

Issue	San Gabriel Generating Station (08-AFC-06) 696 MW	Sun Valley Energy Project (05-AFC-03) 500 MW	Willow Pass Generating Station (07-AFC-02) 550 MW
AFC Filed Date	April 13, 2007	December 1, 2005	June 30, 2008
Issue(s) Delaying Proceeding	Suspended due to the uncertainty of the project being able to secure emission reduction credits within the South Coast Air Quality Management District due to July 2008 Superior Court ruling on Priority Reserve Credit program	Relying on Air District Priority Reserve Program for the majority of the emission reduction credits. In its last request for continued suspension, Applicant informed the Committee that permitting difficulties still exist due to the continued unavailability within the South Coast Air Basin of emission offsets needed to satisfy applicable SCAQMD rules.	Applicant must collect soil vapor and groundwater samples and prepare a focused Health Risk Assessment that includes a Human Health Risk Assessment (HRA) and a Screening Level Ecological Risk Assessment (will require coordination between NRG and PG&E). Hoping a future CPUC LTPP identifies need in area to open new contracting opportunities. • Area already over-powered • Oakley in better position to meet any future needs.
Last Significant Staff	Data Requests July 20, 2007	PSA filed May 16, 2007	Additional capacity at Mariposa Data Requests April 28, 2009
Action			
Informal Suspensions	None	May 2007 to May 2011	May 2011 to May 2014 (no substantive work reflected between Status Reports #16 (5/25/11) and #29 (4/1/14)
Orders Suspending Proceedings	 June 5, 2009 (6-month) December 10, 2009 (6-month) July 16, 2010 (12-month) June 8, 2011 (12-month) May 15, 2012 (12-month) May 30, 2013 (12-month) June 13, 2014 (12-month) 	 May 31, 2011 (12-month) June 20, 2012 (12-month) June 11, 2013 (12-month) June 30, 2014 (12-month) 	• June 11, 2014 (12-month)
Status/Progress During Suspension	No "Strategy or Schedule" presented per 5/7/09 letter. Status reports during suspension show no progress.	No "Strategy or Schedule" presented per 5/7/09 letter. Status reports during suspension show no progress. Also looking for "contracting opportunities"	"There are no new developments to report at this time" is consistent message of quarterly reports during suspension. No progress or pending changes in circumstance noted.

Status of Surveys, Plans, Studies*	Biological and cultural surveys, landscape plan, traffic study approaching 9 years old	Biological and cultural surveys, landscape plan, traffic study approx. 10 years old	Biological and cultural surveys, landscape plan, traffic study approx. 7 years old
USACE	None	USACE Jurisdictional Determination issued 01/07/08 now expired (5 years). Also, new review process at USACE due to new guidelines following Rapanos Decision published 12/1/08.	None
Other Issues	 Traffic analysis could be impacted by any LOS/VMT changes. Visual, noise and other sections impacted by subsequent development. New development and increased population will likely change public involvement. 	 Menifee established as city on 10/1/08, after LORS compliance review (PSA used Riverside County LORS including the Sun City/Menifee Valley Area Plan) New development and increased population will likely change public involvement. 	 Traffic analysis could be impacted by any LOS/VMT changes. Visual, noise and other sections impacted by subsequent development. New development and increased population will likely change public involvement.
New AFC Fee (2015)	\$655,433	\$548,025	\$575,425
Fee Paid (Approx.)	\$307,216	\$239,581	\$279,540
Ownership	 Reliant Energy (AFC) RRI Energy (5/1/09) GenOn (10/3/10) NRG (December 2012) 	 Edison Mission Energy (AFC) EME files for bankruptcy (12/17/12) NRG (4/1/14) 	 Mirant (AFC) GenOn (10/3/10) NRG (December 2012)

^{*}Appendix B, (g)(2)(C): Cultural Surveys more than 5 years old must be redone.

Appendix B, (g)(13)(D)(i): Current biological resources surveys conducted using appropriate field survey protocols during the appropriate season(s). State and federal agencies with jurisdiction shall be consulted for field survey protocol guidance prior to surveys if a protocol exists.

The California FWS Botanical Survey Protocols: Habitats, such as grasslands or desert plant communities that have annual and short-lived perennial plants as major floristic components may require yearly surveys to accurately document baseline conditions for purposes of impact assessment. In forested areas, however, surveys at intervals of five years may adequately represent current conditions.

The USFWS considers the results of a Presence-or-Absence Survey, including the Zone of Influence, to be **valid for no more than one year**. This time period of survey data reliability may be significantly reduced depending on project size, location, or proximity to other land disturbance.

MISC. REGULATORY CHANGES:

- CARB adopts stricter nitrogen dioxide standards in January of 2008
- USACE revises guidelines for determining jurisdiction on 12/2/2008 based on Rapanos Decision
- Upcoming changes may occur with traffic counts (LOS vs. VMT)