

## DOCKETED

<b>Docket Number:</b>	15-IEPR-03
<b>Project Title:</b>	Electricity and Natural Gas Demand Forecast
<b>TN #:</b>	203891
<b>Document Title:</b>	2015 IEPR Report: Request for Extension of Time to File Certain Electricity & Natural Gas Demand Forecasts
<b>Description:</b>	N/A
<b>Filer:</b>	Patty Paul
<b>Organization:</b>	Pacific Gas and Electric Company
<b>Submitter Role:</b>	Public Agency
<b>Submission Date:</b>	3/16/2015 3:03:26 PM
<b>Docketed Date:</b>	3/13/2015

March 10, 2015

VIA E-MAIL AND U.S. MAIL

Mr. Rob Oglesby  
Executive Director  
California Energy Commission  
Dockets Office, MS-4  
Re: Docket No. 15-IEPR-03  
1516 Ninth Street  
Sacramento, CA 95814-5512

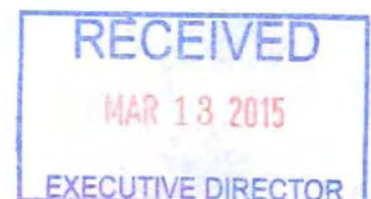
Re: 2015 Integrated Energy Policy Report (IEPR): Request for Extension of Time to  
File Certain Electricity and Natural Gas Demand Forecasts

Dear Mr. Oglesby:

Pacific Gas and Electric Company (PG&E) respectfully requests an extension of time to submit certain electricity and natural gas demand forecasts. The types of forecasts, and the dates for submittal, are set forth in the December 2014 California Energy Commission (CEC) Final Staff Report "Forms and Instructions for Submitting Electricity Demand Forecasts Prepared in Support of the 2015 Integrated Energy Policy Report."

PG&E will be submitting many of the requested demand forecasts at the time expected. PG&E seeks a one-month extension to submit three of the Forms to allow PG&E to submit the same forecast to the CEC as will be submitted to the California Public Utilities Commission (CPUC) in the Energy Resource Recovery Account proceeding. An additional, limited extension is also requested for three additional forms. By submitting the same forecast to both agencies, PG&E hopes to reduce any confusion about potential disparities that could arise from using different vintages of forecasts in two proceedings that are due at roughly the same time.

Shown below are the numerous demand forecasts (by Form) that PG&E is to provide to the CEC and the proposed dates for those filings. PG&E does not expect that the limited extension PG&E is seeking will adversely affect the timeline for the CEC to complete its work on the IEPR.



**Due 5/1/2015, One Month Extension Sought to File on 6/1/2015**

Form S-1	Capacity Resources Accounting Table
Form S-2	Energy Balance Accounting Table
Form S-5	Bilateral Contracts and PPA

**Due 6/1/2015, Limited Extension Sought to File on 6/11/2015**

Form 8.1a	IOU Revenue Requirements By Major Cost Categories/Unbundled Rate Component
Form 8.1b	Revenue Requirements By Bundled Customer Class
Form 8.1b	Revenue Requirements For Direct Access Customers

All other forms, to be submitted on time (i.e., no extension sought) are shown below:

**Submitted 2/16/2015**

Form 1.1a	Historic Sales Information
Form 1.8	PV Interconnection Data

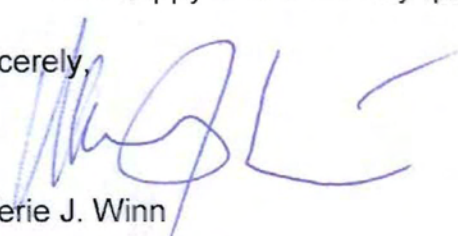
**Due 4/13/2015**

Form 1.1a	Retail Sales Of Electricity By Class Or Sector (GWh) Bundled & Direct Access
Form 1.1b	Retail Sales Of Electricity By Class Or Sector (GWh) Bundled Customers
Form 1.2	Distribution Area Net Electricity For Generation Load
Form 1.3	LSE Coincident Peak Demand By Sector (Bundled Customers)
Form 1.4	Distribution Area Coincident Peak Demand
Form 1.5	Peak Demand Weather Scenarios
Form 1.6a	Recorded LSE Hourly Loads For 2011, 2012 And Forecast Loads For 2013
Form 1.6b	Hourly Loads By Transmission Planning Subarea Or Climate Zone (IOUs Only)
Form 1.6c	(NEW) Residential Load Shapes
Form 2.1	Planning Area Economic And Demographic Assumptions
Form 2.2	Electricity Rate Forecast
Form 2.3	Customer Count & Other Forecasting Inputs
Form 3.2	Efficiency Program Cumulative Net Impacts
Form 3.3	Renewable And Distributed Generation Program Impacts
Form 3.4	Demand Response Program Impacts
Form 4	Report On Forecast Methods And Models
Form 5	Committed Demand-Side Program Methodology
Form 6	Uncommitted Demand-Side Program Methodology
Form 8.2	Monthly Residential Sales By Percentage Of Baseline

PG&E Request for Extension of Time to File Certain IEPR Demand Forms  
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I am happy to answer any questions you may have about this request.

Sincerely,



Valerie J. Winn

cc: Sylvia Bender ([Sylvia.bender@energy.ca.gov](mailto:Sylvia.bender@energy.ca.gov))  
Ivin Rhyne ([ivin.rhyne@energy.ca.gov](mailto:ivin.rhyne@energy.ca.gov))