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BEFORE THE ENERGY RESOURCES CONSERVATINO AND DEVELOPMENT COMMISSION OF THE STATE OF CALIFORNIA

In the Matter of	E :)			
Carlsbad Energy	Center	Amendments)	Docket	No.	07-AFC-06C
)			

COMMITTEE STATUS CONFERENCE

CALIFORNIA ENERGY COMMISSION

1516 9TH STREET

HEARING ROOM A

SACRAMENTO, CALIFORNIA

WEDNESDAY, JANUARY 7, 2015

2:00 P.M.

Reported by:

Kent Odell

APPEARANCES

COMMISSIONERS

Karen Douglas, Presiding Member
Andrew McAllister, Associate Member

HEARING OFFICER

Paul Kramer, Hearing Officer

ADVISERS

Jennifer Nelson, Adviser to Commissioner Douglas Christine Stora, Adviser to Commissioner Douglas Hazel Miranda, Adviser to Commissioner McAllister

STAFF

Kerry Willis, Staff Counsel

Dick Ratliff, Staff Counsel

Mike Monasmith, Project Manager

Jon Hilliard, Project Manager

Matt Braun

Matt Layton

APPLICANT

John A. McKinsey, Locke Lorde, LLP George L. Piantka, NRG Energy

INTERVENERS

Julie Baker, Power of Vision
Arnold Roe, Power of Vision

APPEARANCES (CONTINUED)

INTERVENERS (CONTINUED)

David Zizmor, on behalf of Rob Simpson
Kerry Siekmann, Terramar Association

AGENCIES

Bob Therkelsen, City of Carlsbad Steve Moore, San Diego Air Pollution Control District

PROCEEDINGS

2:02 P.M.

PROCEEDINGS BEGIN AT 2:02 P.M.

(The meeting was called to order at 2:02 p.m.)

SACRAMENTO, CALIFORNIA, WEDNESDAY, JANUARY 7, 2015

MEETING BEGINS AT 2:02 P.M.

7 COMMISSIONER DOUGLAS: Welcome everybod

COMMISSIONER DOUGLAS: Welcome everybody. This is the status conference for the Carlsbad Energy Center Amendments. I'm Commissioner Karen Douglas. I'm the presiding member assigned to this case. And I'd like welcome everyone back and say happy New Year.

To my left is our Hearing Officer Paul Kramer.

And the Associate Member of the Committee, Andrew

McAllister, should be here shortly. To my right are my

Advisers Jennifer Nelson and Christine Stora.

Let's quickly do some introductions. And then what we're actually going to do is start with what I hope will be a very brief closed session just because

Commissioner McAllister and I have not had a chance to have a noticed public meeting in which to deliberate about what we're seen since we all left with the homework assignment of looking through some or all or selections of the PSA.

So we're going to have a very brief closed session before we really get into the swing of things.

But we wanted to start with some introductions,

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so let's go to the applicant first.
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             MR. MCKINSEY: John McKinsey with Locke Lorde.
   We're counsel for the project Owner-Applicant Carlsbad
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   Energy Center, LLC. And also with me is George Piantka
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 5
   from NRG Energy who represents the project owner.
             COMMISSIONER DOUGLAS: Great. Thank you.
 6
             Staff?
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             MS. WILLIS: Good afternoon. My name is Kerry
   Willis, Staff Counsel. With me also is Dick Ratliff, Staff
   Counsel, Mike Monasmith, and Jon Hilliard who are project
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11
   managers and staff.
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             COMMISSIONER DOUGLAS: Very Good. Thank you very
13
   much.
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             Power of Vision, Julie Baker or Arnold Roe, are
15
   one or both of you on the phone?
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             MS. BAKER: This is Julie Baker. I'm here.
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             COMMISSIONER DOUGLAS: Very good. Thank you.
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             DR. ROE: This is Arnie Roe. This is Arnie Roe.
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    I'm here too.
2.0
             COMMISSIONER DOUGLAS: Very Good. Thank you very
2.1
   much.
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             Rob Simpson, are you on the phone?
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             MR. ZIZMOR: This is David Zizmor representing
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   Rob Simpson. I'm not sure if Rob is going to be calling in
   or not, but I'm here for -- on his behalf.
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COMMISSIONER DOUGLAS: All right. Very good.
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   Thank you.
             Rob Simpson, if you're here, please speak up.
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   All right.
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             I somehow missed Terramar Association. I don't
   know how I did that.
 7
             MS. SIEKMANN: Yes, I am.
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             COMMISSIONER DOUGLAS: Very good. Welcome. And
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             MS. SIEKMANN: Thank you.
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             COMMISSIONER DOUGLAS: Great. And Robert Sarvey,
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12
   are you on the phone? Okay.
13
             City of Carlsbad is here. Could you introduce
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   yourself for the record.
             MR. THERKELSEN: Yeah. Bob Therkelsen
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16
   representing the City of Carlsbad.
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             COMMISSIONER DOUGLAS: Great. Thank you.
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             Is anyone here from the California ISO, or on the
19
   phone? Or, let's see, San Diego Air Pollution Control
2.0
   District?
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             DR. MOORE: This is Steve Moore with the San
   Diego APCD. And I have Nick Horres who is here with me.
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2.3
             COMMISSIONER DOUGLAS: Great. Thank you.
2.4
             And Coastal Commission? Any other state, local
  or federal government agencies or Native American tribal
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governments here or on the phone? All right.

2.0

Then I'll turn this over to the Hearing Adviser.

HEARING OFFICER KRAMER: Okay. We're estimating the closed session to be about 20 minutes, but stick around. And it will be pursuant to Government Code section 11162, subdivision (c)(3), which allows a state body, including a delegated committee such as this, to hold a closed session to deliberate on a decision to be reached in a preceding the state body was required by law to conduct.

When we come out of the closed session we will commence with the rest of the agenda. So we'll see you in 20 minutes or so.

(Whereupon the Committee convened into Closed Session from 2:06 p.m., Until 2:30 p.m.)

COMMISSIONER DOUGLAS: So for those you on Webex, the Committee has walked back into the room, so we're done with the closed session. We're waiting for Paul Kramer to reappear. In the meantime, I wanted to note that we have been joined by Commissioner McAllister and his Adviser Hazel Miranda. So we'll just -- we'll just be waiting for another minute or two for Paul Kramer to return, and then we'll get going. Thanks for your patience everyone.

HEARING OFFICER KRAMER: Okay. Okay. We're here Hearing Room A today, so hopefully we're not going to have the audio issues that we had last time in Hearing Room B.

But rather than us muting you, those of you who are on WebEx on the telephone, we prefer that you mute yourselves, because then that means if you do need to speak up you can do that. We won't notice you raising your hand probably as quickly. And you do that via star six on your telephone pad, or if you're on your computer you can click on your -- right click on your name and there's probably -- I think there's a choice there where you can mute your -- mute yourself, so if you'd do that. If things get out of hand then, of course, we'll have to start muting people.

2.0

So with that we're going to change the order of the agenda a little bit. It makes sense to us that before we talk about the -- the pending motion to postpone the PSA workshop and extend the PSA comment period that we should take stock to see where we are in the case right now.

So with that I'll just note that the current published schedule has the -- well, of course, there are workshops next week, I believe it's on the 12th, thereabouts. And the comment period ends approximately a week later. We have another status conference on February 4th. And the schedule has Staff publishing the final staff assessment on February 17. And then on March 6th we would be getting prehearing statements, identification of contested issues, witnesses, and exhibits from the parties. We have a prehearing conference approximately March 12th,

and the evidentiary hearing somewhere in the range of March 1 23rd. And then that projects a proposed decision coming 2 3 out at the end of April, and final adoption by the -- of a decision by the Commission towards the middle or end of 4 5 June. So may I ask Mr. Moore, are you there from the 6 7 Air District? 8 DR. MOORE: I'm here. HEARING OFFICER KRAMER: When do you project that 9 the final determination of compliance might be available? 10 DR. MOORE: Well, it kind of all depends on what 11 12 kind of comments we get and any additional work we might 13 decide is necessary. You know we'll do everything we can 14 to meet your timelines, but can't really make a guarantee. 15 If it all goes smoothly probably, I would say, early 16 February. HEARING OFFICER KRAMER: And if there are snags, 17 18 how much time would that add roughly? 19 DR. MOORE: It depends on how big the snags are, 20 but it might be -- might add 30 days or something like 21 that. One thing we may look at is HRA, health risk assessment, because OEHA is coming out with new procedures 22 in March. And our rule basically says, you know, we have 23 24 to have the evaluation done in accordance with the rules as they're in effect when we take a final action. And because

in this case the final action won't occur until you approve 1 the certification AFC, you know, we might have to look at 2 it. There are some beta procedures to do that and it 3 wouldn't, I don't think, involve a complete revision of the 4 5 HRA, revisiting the HRA, but we might take some sort of look at it to see what the effect might be. 6 HEARING OFFICER KRAMER: Would that be before or 8 after the FDOC was produced? 9 DR. MOORE: Hopefully we do it before the FDOC 10 was produced. HEARING OFFICER KRAMER: Okay, Mr. 11 12 Therkelsen, on behalf of the city, we're going to discuss 13 it a little later, but there's a bit of confusion, I think 14 on our part, right now after reading the PSA about where 15 the -- well, what the status is of the project's compliance 16 with the city's zoning and general plan and other land use 17 regulations. The staff seems to be saying, except for the 18 -- the variance for height, that because of an action taken 19 in roughly May/June of last year that repealed what I 2.0 gather was the urgency ordinance, I haven't been able to 21 look it up yet, that we -- we were, in effect, set back to the status quo of early 2011. And in that case the -- there 22 was a version of the PMPD that found that the city's LORS 23 were complied with. And that seems to be what Staff is 24

saying.

But in the fall the city filed a document that indicted that you felt you had more work to on conforming amendments to the general plan, the zoning, the local coastal plan, etcetera. So what is the city's position about that, where we stand right now? And are you on schedule, according to the -- the fall schedule you gave us, or where?

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MR. THERKELSEN: Yeah, this Bob Therkelsen representing the City of Carlsbad. The city concurs with the staff's conclusions that basically the project now conforms with all of the land-use LORS, except for the 35-foot height limitation. And the city is comfortable with the staff proposal in terms of an override of that because they think there are significant public benefits from the project.

In terms of the time table the staff -- the city is in conformance with its time table.

HEARING OFFICER KRAMER: Okay. But it also sounds like the -- whatever revisions the city's -- additional revisions the city is planning for the general plan or the zoning or the local coastal plan, those are not necessary in order for the project to comply; is that right?

MR. THERKELSEN: That's correct.

HEARING OFFICER KRAMER: Okay. So that's extra

credit that we, in your view, we could just -- well, we 1 don't have to track or -- or wait for or be worried about? 2 MR. THERKELSEN: To the best of my knowledge, and 3 I will go back to the city staff and planning department 4 5 staff to verify that, but to my knowledge, yes, we're -we're in good shape with that. While the general plan is 6 7 moving forward, as the draft general plan is moving forward, we don't see any issues with the project right 9 now. 10 HEARING OFFICER KRAMER: Okay. If you could go 11 back and confirm that, and if -- if you need to change what 12 you've said please file something to that effect and let me 13 know, that would be great. 14 MR. THERKELSEN: I will do that. 15 HEARING OFFICER KRAMER: Okay. Any word about 16 the Coastal Commission's participation? Anybody heard 17 anything? MR. RATLIFF: Dick Ratliff for Staff. 18 I've --19 the staff has been providing all of the documents, 2.0 including the preliminary staff assessment to the Coastal 21 Commission. And I have talked to their staff, encouraging their participation. They have not committed themselves to 22 23 participating, but said they'd let us know after they had 24 had a chance to acquaint themselves with the PSA if they

were going to comment or provide any kind of an analysis

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for the amendment. And I have not heard from -- back from
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 2
   them yet.
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             HEARING OFFICER KRAMER: Okay. Thank you.
             The cultural research, the -- the digging
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   project, where do we stand with that?
             MR. PIANTKA: George Piantka for the NRG as the
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 7
   applicant.
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             What we put in our status report was an effort to
   -- to work together with Staff and identify a time to
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   implement the scope of work, I believe the 11-and-a-half
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   days that Staff had estimated. Probably a good opportunity
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   would be to review the work at some point around the time
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   of the workshop so that we're clear of the locations and --
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   and how to proceed.
             In our status report we also indicated that we
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   would provide the physical equipment, if you will, the
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   backhoe and an operator, that we would provide that using
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   resources that we have there.
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             HEARING OFFICER KRAMER: So you think the work
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   might be done in a couple weeks then?
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             MR. PIANTKA: The estimate was 11, 11-and-a-half
   days of field work. And I think the next step --
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             HEARING OFFICER KRAMER: Oh, to start?
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        MR. PIANTKA: The next step --
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             HEARING OFFICER KRAMER: It might start --
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What's that? 1 MR. PIANTKA: 2 HEARING OFFICER KRAMER: It might start in a 3 couple weeks? MR. PIANTKA: I think there is a potential to 4 5 start. We have to confirm what's the -- what's the best start date for Staff, so --6 MS. WILLIS: Kerry Willis, Staff Counsel. 7 We have Matt Braun would can describe more of the 8 process that they'll need to go through, because we do believe it will take some extra time. 10 MR. BRAUN: Yeah, I mean, obviously -- this is 11 12 Matt Braun with Staff -- as soon as possible would 13 obviously be the ideal scheduling. But, you know, a drop-14 dead date of January 26th would probably be, in order to --15 that would give us enough to make sort of a presenceabsence call if the sites there or not, if it's eligible or 16 17 not. It would -- there is artifact analysis, dating, 18 things like that that would not be done in time for 19 inclusion in the FSA. But that would at least give us 2.0 enough to make a call at that point. 2.1 HEARING OFFICER KRAMER: And so then if you -- if you weren't able to complete that analysis, Staff, what is 22 your plan going forward, to just write conditions to deal 23 with what happens during construction or to delay the FSA 24 or what?

MR. BRAUN: Right. So we would assume the sites were historic resources. And then there would be mitigation, probably something along the lines of like a preconstruction excavation where the sites would be excavated before any other work began.

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HEARING OFFICER KRAMER: Okay. Thank you.

Anything else from any other party on that?

Okay.

Then we get to -- because some of these comments may inform your estimates, especially Staff, about whether you can stay on schedule with the FSA, I'm going to read some preliminary Committee comments that have arisen from our review of the PSA.

"As we indicated at the informational hearing we intend to reuse the 2012 Commission decision as a previous EIR. Under CEQA Guidelines section 15162, we would supplement that document only where: One, substantial changes are proposed in the project which will require major revisions of the previous EIR due to the involvement of new significant environmental effects or a substantial increase in the severity of previously identified significant effects; two, where substantial changes occur with respect to the circumstances under which the project has undertaken which will require, again, major revisions to the

previous EIR due to the involvement of new significant effects or substantial increase in the severity of the previously identified significant effect; or, three, new information of substantial importance which was not known and could not have been known in 2012 shows that the project will have one or more significant effects that were not discussed in the previous EIR, or significant effects previously examined will be substantially more severe than shown in the previous EIR, or mitigation measures or alternatives that were previously found not to be feasible would, in fact, be feasible and would substantially reduce one or more of the significant effects of the project but the projects proponents have declined to adopt those; and -- or finally, that mitigation measures or alternatives which are considerably different from those analyzed in the previous EIR would substantially reduce one or more of the significant effects on the environment but, again, the project proponents decline to adopt them. "The PSA does not generally address these threshold questions, and so we therefore direct that for each of the topics that contain a CEQA analysis, Staff add a discussion of whether or not the -- whether or not supplementation of the previous EIR is necessary under

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If you conclude that no supplementation is 1 15162. 2 necessary, please do not delete the environmental 3 analysis that you've already provided as it will likely have some value in deciding the supplement-or-4 5 not question, or in the event the Committee disagrees with your conclusion. If we do conclude that no 6 7 supplementation is necessary" -- oh, no, sorry -- yes 8 -- "if we do conclude that none is necessary, that will end the discussion. We'll simply rely on the 9 environmental analysis and conclusions of the 2012 10 11 decision and we will not re-litigate them. But that 12 does not mean that we are required to override just 13 because the Commission did so in 2012. We will 14 revisit that policy choice again. "Of course, the LORS analysis is not subject to 15162, 15 16 so you do need to update that in each of the topic 17 areas to the extent that it is changed from the previous decision. 18 19 "Turning to the water supply, we are not convinced 20 that a water supply analysis is not required, nor that 21 it does not apply to reclaimed water but just applies to potable water. And we note that here the project 22 23 may actually use potable water during its early stages 24 until the reclaimed supply is developed, and 25 thereafter during interruptions of the reclaimed

1 supply." 2 (Coughs.) Excuse me. 3 "Rather than spend time arguing the question, we prefer that Staff prepare a water supply analysis out 4 5 of an abundance of caution. On a slightly different topic but somewhat 6 7 related, we did not find much analysis, if any, of the impacts of the use of trailer-mounted water filters, for instance, waste disposal, traffic, and perhaps other topics. And we believe that should be discussed in the 10 11 FSA. 12 MR. RATLIFF: Pardon me. Could you -- Mr. Kramer, could you repeat that? 13 14 HEARING OFFICER KRAMER: We're concerned that the 15 -- that there should be additional discussion of the use of the trailer-mounted water filters, that is their impacts. 16 17 Because there will be, and I think it's three or so, 18 traffic trips a day, taking them on and off site. What 19 happens to the waste that they generate, etcetera? 2.0 And finally, on water -- excuse me -- the 21 reclaimed water supply line is inconsistently described. It varies from 12 to 36 inches in diameter, and 2,600 feet 22 to 1.5 miles in length. So we just point that out so that 23 that inconsistency can be rectified in the final analysis. 24 25 Let's see, I've already touched on land use, and

Mr. Therkelsen has given his feedback.

2.0

There's one other aspect of that, though. We -I remember back when I was writing the original 2012 -2011, and then 2012 decisions, drafts, it was very
difficult to find the source materials for the city's land
use regulations on -- on the internet. So we would like to
have, just kind of as a matter of preparation, copies of
the -- the general plan as it exists now, the -- the
various specific plans that apply to the project, and the
other -- the zoning ordinance available to us in case we
need to consult them during preparation for hearings or
during the preparation of a decision.

And then as far as the variance goes for the height of the stacks, the city, we -- we note, and Mr. Therkelsen reiterated that the city recommends against granting a variance. And the PSA asserts that that failure to comply with the LORS is not a significant impact under CEQA. It's justification speaks to the merits of the project and an overall reduced level of impact to the community. But we understand the CEQA aspect of the inconsistency to relate to the potential for incompatibility of the project with neighboring uses, and we would like Staff to recast the discussion of the -- the height limitation in those terms.

And then, let's see, let me go to noise. There's

a bit of a discussion of the effect of the city's noise requirements on 24-hour concrete pours, but we think that, well, we still need to be able to consider that. There's more information about the city's standards that would be applied in deciding whether or not to grant a noise variance to allow that activity to occur in the evening and night hours. So we would like that portion of the analysis to be fleshed out.

And then finally on the topic of alternatives, I get to get a break in my voice and turn it over to Commissioner Douglas.

COMMISSIONER DOUGLAS: Well, we decided to give Paul a break because, as you noticed, he's recovering from a cold.

But I just wanted to say that -- and I will hand this in a moment to Commissioner McAllister -- but I thought that the additional context and information in the alternative section and the GHG section was very helpful in terms of -- and I think it will be helpful to the public in terms of helping people see the relationship between reliability issues, policy goals, preferred resources, conservation and demand-side management and so on within the context of an alternatives analysis. So there are some areas that we think some additional specificity would be helpful. But kind of broadly speaking I really think that,

you know, I really think that some of the analysis in the 1 2 PSA was very helpful. Commissioner McAllister? 3 COMMISSIONER MCALLISTER: Yeah, I definitely echo 4 5 I think, you know, now so where Governor Brown is now on his next and final term and gave a speech, 6 7 obviously, that a very high level sets a course that is consistent with where we have -- where we're already taking a lot of policy action, and there's this broad -- broad kind of policy structure and regime that aims us at low 10 11 carbon and relying on -- on a wide diversity of 12 technologies to reach our long term goals for carbon, and 13 sustainability more broadly than that even. 14 So I want to echo that context of what that 15 policy regime and environment and its components actually 16 are in the context of energy efficiency and demand response, and then later in the -- in the document DG is 17 18 really helpful and helps set the -- kind of the broader 19 context for this. And so I guess -- so I really appreciate that and I think it's a terrific resource. 2.0 So that 21 background is helpful. 2.2 Let's see. I guess -- and I'll just say a little 23 bit more, put a little more of a point on some additional. 2.4 Because I think at the -- you know, obviously in the PSA the conclusion is that those resources aren't legitimate

alternatives in this case. But I think the context needs to be linked more directly and clearly and specifically to that conclusion. And so, you know, I'll give maybe an example of how that might be.

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Like for example, you know, demand response. know, the fact is we have lots of technologies. We have a lot of innovation that's happened in the last several years, ten years, many of which -- much of which the Energy Commission has been involved in that -- that from a technical perspective actually does enable the use of load modification to satisfy some of the grid reliability needs that we have in the state for incorporation of renewables, for quick response, for example. All of the components of that system are not in place; right? We don't have a market. We don't have a payment mechanism. We don't have a way to aggregate lots of small loads, whether they're efficiency implementations or -- or demand response types of applications. So we don't have mechanisms to make those reality at the scale we need to impact the grid at a similar scale to, say, a gas-fired power plant.

But I think it's important to be relatively specific about the fact that some of the conditions are satisfied but not all of them. And therefore if -- if infeasibility is the fact, then that's -- that's fine. But develop that message

in -- with more specificity, I think.

Again, with -- with DG, I think a similar case can be made. You know, we have a lot of rooftop solar that's going in. That's great for the state. But, you know, storage is not a common part of those -- of those systems. And we don't have a demand response or a grid kind of responsive technology and set of standards to enable aggregation and dispatch at the ISO level.

So -- so some of the components of what that might look like are there and others are not. And so if that results in infeasible -- infeasibility in this case, that's fine. But I'd like to see that fleshed out a little bit more because I think that context is important to again show the -- the -- you know, this is a public document anybody can look at and know general consistency with our long term goals as a state and what we're trying to put in place in the policy regime or in the -- in the -- sort of in the decision making and the regulatory apparati that we have.

So this is an opportunity to kind of showcase, yes, we're looking at these issues and we are making decisions accordingly. So that -- hopefully those examples help a little bit to put a little finer point on linking that policy context with the decision making in this case.

2.0

So that -- I think that's really what I wanted to 1 2 Thanks a lot. say. 3 HEARING OFFICER KRAMER: Okay. Thank you. 4 So with all that -- that homework in mind, and 5 bearing in mind that we may issue some written clarifications that may have some additional thoughts, but 6 7 -- but, yeah, we think we've hit the -- the big ones today. I'd like to hear from the parties about where 8 they think we are in the schedule. And let's begin with the applicant. 10 11 MR. MCKINSEY: As we noted in our status report, we're fully committed to and we think that the schedule 12 13 that we have in place is -- is doable and meetable, and the 14 staff has -- has done their part to achieve that. And 15 we'll have our comments timely filed, participate in the 16 workshop, and anticipate a final staff assessment and 17 evidentiary hearings. 18 HEARING OFFICER KRAMER: Now that does raise a 19 question. With regard to the question of the -- the power 2.0 poles, the -- the transmission poles that are next to I-5, 21 are you going to be ready to have a discussion, are you going to have materials, any materials out ahead of the 22 23 workshop so that there will be an actual discussion of that issue at the workshop? 24 25 MR. MCKINSEY: Yeah. Our intent right now is to

file the responsive document to the Committee's order this 1 Friday at the latest so that it's out there and can be 2 3 something that's meaningfully discussed in the workshop. HEARING OFFICER KRAMER: Okay. 4 Thanks. 5 Staff? MS. WILLIS: As far as schedule still? 6 7 HEARING OFFICER KRAMER: Schedule, yes. MS. WILLIS: I was just consulting with our water 8 9 supply folks because I would like Matt Layton to come up 10 and address that issue. Because apparently it will take at least several months to do a water supply assessment. 11 12 MR. RATLIFF: Before -- before that starts I just 13 wanted to -- to say that I didn't hear anything in the 14 homework assignments that seem problematic for the staff in 15 terms of time, with the exception of the water supply 16 assessment assignment. And the only thing that I would 17 point is that the statutory requirement for water supply 18 assessment is one that is assigned to cities and counties 19 who are to either ask the local water provider to provide 2.0 such an assessment or provide one themselves as a part of 21 the EIR where a project is a project under the Water Code. The staff clearly is not a city or county, which 22 is the -- the entity to which the statute is addressed. 23 But it has nevertheless requested the local water provider 2.4 to provide such a water assessment, and the response of

that agency is it would not do so.

2.0

If in -- in a desire that the staff do this in any case, we are requested to provide a water supply assessment. I think we need to consider whether or not that will place some burden on the schedule because Staff is not accustomed to providing water supply assessments. And that is why I think we need to have Mr. Layton address that issue.

MR. LAYTON: This is Matt Layton.

I guess the -- the letter that came from the City of Carlsbad did not make it into the PSA, but it is in the docket. And the city said that the project did not meet the requirements of -- for water supply assessment, either for potable water or recycled water. They also identified that generally it takes two to four months for them to do a water supply assessment, and about \$15,000 to \$20,000 dollars.

We've also talked to the city, Mr. Therkelsen, and I don't think they're interested in doing a water supply assessment for us at this point in time, so it would fall back to Staff. Staff would have to work with the city and get all the information about what they expect in the way of growth and water meters and all the other assumptions that go into a water supply assessment.

So we're -- we're concerned that -- well, we --

we apologize that it didn't make it into the PSA, that we reached out and the local water agency, the public water entity, supplying entity does not think this is a water supply assessment project.

2.0

HEARING OFFICER KRAMER: No. I think that actually it did, if I recall correctly, but that's all it said. It didn't explain exactly how they figured that out under the, you know, under the statute. It didn't apply under the criteria so it -- it was a very much -- it was about as terse of an answer as you can give. And to use a phrase that my colleague uses quite often, they didn't show their homework to tell us how they got to that conclusion.

MR. THERKELSEN: Mr. Kramer, this is Bob
Therkelsen representing the City of Carlsbad.

That letter that was filed on December 8th, actually the city attempted to show what its criteria was.

The

first -- second paragraph of the letter does identify the criteria or the thresholds in the law for what constitutes a project, and both in terms of the occupation -- occupancy of the facility, the number of acres of land, and the square foot of floor area that comes out of the code. And then went on in the third paragraph to compare the CECP to those threshold limitations.

And the city's conclusion is that even if one

were required for reclaimed water, which the city does not believe is the case, but that the project does not meet those thresholds in the code would not constitute a project under anything that it has ever done before or the way that it understands the code. And therefore the city did not --came to the conclusion and it informed Staff that they don't -- did not feel that a water supply assessment was appropriate and necessary in this particular case.

The city also then put in how long it usually takes for them to do a water supply assessment. They

2.0

takes for them to do a water supply assessment. They basically have a special contractor that does the work. And as Mr. Layton mentioned, the timeframe typically for doing that is two to four months. The cost is typically between \$15,000 and \$20,000 and something that the project developer pays for.

But the city did attempt to show its criteria, its logic, and what the implications were for doing one.

HEARING OFFICER KRAMER: What about the water consumption test? I think it's the last item in the list, kind of a catchall.

MR. THERKELSEN: The water consumption test, again, was below what that threshold is. The city's comment is that typically the WSA is done -- the water supply assessment is done for larger residential developments, larger industrial park kind of projects,

things that will clearly put a stressor on cities or 1 municipalities or a county's water supply system. They did 2 not feel that the CECP came close to or met that threshold. 3 HEARING OFFICER KRAMER: Okay. 4 We'll -- we'll 5 take this under consideration and address it in the -- the comments that we are going to put out, probably early next 6 7 week. MR. THERKELSEN: 8 If I may inject one other 9 comment while we're on water is the city is preparing to file a will-serve letter, probably the end of this week, 10 regarding its ability to serve potable water, reclaimed 11 12 water, and sewer service. And the will-serve letter will 13 indicate the city's position that it is able and willing to 14 do all of those. 15 HEARING OFFICER KRAMER: Okay. Thank you. 16 MR. RATLIFF: Mr. Kramer, if I can add one thing. 17 I mean, although Staff did not technically do a water 18 supply assessment it made an effort to include in its 19 analysis the essential components for water supply assessment which are the relevant information which 2.0 21 indicates that the water supply is assured, which is really 22 in the end the whole purpose of a water supply assessment. 23 If the Staff is required to go ahead and do a water supply assessment, I don't -- I don't know what -- I 24 think we're all kind of trying to grapple with what exactly

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that will look like. But I suppose we can hope that the
 1
   city will help us accomplish that task because the
 2
   information is that that it's within the City of Carlsbad's
 3
 4
   possession, so --
 5
             HEARING OFFICER KRAMER: Okay. Thank you.
             Let's see, now we go to the interveners.
 6
 7
             Terramar, any comments on the schedule,
 8
   recognizing that we'll -- where we are in the schedule.
   will talk about your motion in a moment.
             MS. SIEKMANN: Oh, you're asking me about
10
11
   something other than my request (inaudible)?
12
             HEARING OFFICER KRAMER: Yeah, just general
13
   comments.
14
             MS. SIEKMANN: Or do you want to know generally
15
   why I want the delay?
16
             HEARING OFFICER KRAMER: No. We'll get to that
17
   in a minute.
18
             Do you have any comments on whether we're making
19
   sufficient progress at this point, just generally?
             MS. SIEKMANN: Well, it sounds to me like there
2.0
21
   is a great deal of contention on the water supply. And
   it's an area that absolutely needs more work done before
22
   it's -- I mean, nobody even knows whether a water supply
23
24
   assessment needs to be done. So it's interesting that
   we're going to go into a workshop and nobody even knows for
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sure what needs to be done. So that is a new comment that
 1
 2
   I have to make.
             And other than that, then I will save my other
 3
   comments when we talk about the delay.
 4
 5
             HEARING OFFICER KRAMER: Okay. Thank you.
             Power of Vision?
 6
             DR. ROE: This is Arnie Roe. I have two
 7
 8
   questions. I'm curious, maybe Mr. Therkelsen can answer the
 9
   question.
             But as I recall in the earlier proceedings the
10
   city was adamant that they did not have adequate supply of
11
12
   reclaimed water to provide the project. And I'm wondering,
13
   what has changed in the interim so that they now can supply
14
   it and do not have to do a water supply assessment?
15
             My second question is an aside. I think Dr.
   Moore mentioned an HRA, and I'm not sure what those
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17
   initials stand for.
18
             HEARING OFFICER KRAMER: Health risk assessment.
19
             DR. ROE: What? Health risk assessment.
20
   you.
             HEARING OFFICER KRAMER: Mr. Therkelsen, be
21
   brief. We're -- our intention in having this conference
22
   wasn't to -- to turn it into a workshop. But if you have a
23
   brief answer to his question, please go ahead.
24
25
             MR. THERKELSEN: Yes. Again, this is Bob
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Therkelsen representing the City of Carlsbad. And thank
 1
   you, Dr. Roe for the question.
 2
             Very briefly, the reason the city is now able to
 3
   provide water is because it's in the process of doing an
 4
 5
   upgrade of the reclaimed water system and has received a
   grant to be able to partially fund that.
 6
 7
             DR. ROE: Thank you.
             HEARING OFFICER KRAMER: Okay. Anything else,
 8
   Dr. Roe?
9
10
             HEARING OFFICER KRAMER: No.
                                           Thank you.
11
             Mr. Zizmor for Rob Simpson?
12
             MR. ZIZMOR: Yes. I think we share the -- the
   same concerns about the water supply assessment, that, you
13
14
   know, a two- to four-month study would definitely change
15
   everything. And we would certainly be in favor of
16
   completing that analysis if it's -- if it's necessary.
17
             I also -- I thought I heard when -- when the
18
   discussion was made about the health risk assessment, that
19
   the air district had to possibly wait for some new rules
20
   that were coming out in March. And if -- if that's the
21
   case, you know, that's -- that has an impact on the
   schedule, as well. But otherwise I think our only comments
22
   we can save until we have the discussion on the motion.
23
2.4
             HEARING OFFICER KRAMER: Okay. Thank you. Just
   to be clear, I don't think Staff is saying that -- or
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anybody is saying that there is not analysis of the water supply already in the document. We're -- we're talking about a technical requirement that's in the statute that may or may not apply here. Obviously people have different opinions at this point.

Finally, did -- Mr. Sarvey, did you join us? You weren't here initially, but have you been able to join us?

Okay. Thank you.

Okay, with that then let's segue into a discussion of the Terramar motion to postpone the PSA workshop, and similarly extend the PSA comment period.

So as the maker of the motion, Ms. Siekmann, you get to go first.

MS. SIEKMANN: Well, thank you very much for considering this motion today. I really appreciate it.

The schedule that was put out by you did say that the Air Pollution Control District's PDOC was due out in early November, and it was finally docketed December 12th. And then three days later the PSA was docketed. And as interveners, we are considered, you know, equals at the table. And we didn't receive a very important piece of information until long after like Staff had it. And so it wouldn't -- I'm just asking that you give us like -- I don't care how early in February, just since this document was more than four weeks late, I'm just asking for the time

we would have had to process that document, and then the 1 PSA, to prepare for the workshop. And it sounds to me like 2 there's some other issues going on with the water 3 assessment, whether it's required or not required, whether 4 5 the air document is going to have to change or wait because of the HRA change requirement. 6 7 So I just would request that the Committee consider giving up some more time because we really do want 8 to have a chance to do a good job. And in order to do a 10 good job we need this extra time. Thank you very much. 11 HEARING OFFICER KRAMER: Okay. Thank you. 12 Staff, your response? MS. WILLIS: Hi. Kerry Willis, Staff Counsel. 13 14 You know, we certainly understand that there was 15 timing issues with the PDOC that -- that, obviously, Staff has no control over. The December status conference 16 17 clearly stated that we were going to be publishing the PSA 18 on time, on December 15th, with or without a final PDOC, 19 and including the air quality and public health sections. 2.0 So that was something that shouldn't -- shouldn't have been 21 a surprise, and that -- and that we would be holding workshops the first part -- or second week in January. 22 23 The PDOC does impact two areas, air quality and public health. But we have plenty of other topics in -- in 24 the PSA that we would like to go -- we plan on going

forward on the 12th and the 13th to receive comments. In order to meet the February 17th deadline, it would be pretty much impossible for us to move the workshops to a later time and public comment period to a later time.

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If there is some way we can move some of the comment period for air quality and public health sections to the first of February, that would be something we could still accommodate and get the -- the whole document out on time on February 17th. That's not including any -- any -- having to do an additional -- additional work on the water supply assessment. But at this -- at this point in time we would plan on going forward with the workshops as -- as scheduled.

HEARING OFFICER KRAMER: Okay, the applicant.

Mr. McKinsey?

MR. MCKINSEY: As we -- as we noted in our comments, that we think there is some confusion about the relationship of the PDOC and the Air District's permitting process and the Energy Commission, and I think that confusion comes out because the public and interveners that aren't completing understanding of these processes here, these comments, we're waiting on the PDOC or when is the PDOC going to come out. And as we noted, the -- the PDOC is a parallel process being conducted by another agency. And a party and an individual and anybody's decision about

whether or not to participate in that proceeding, to read that document, to -- to make comments, etcetera, is independent of whatever they're doing in the Energy Commission proceeding.

So perhaps part of the issue in here is some sense that somebody is obligated to read both of those documents, but they're not. The -- the Energy Commission process is self-contained. The preliminary staff assessment, as Staff has noted, contains two sections that relate to information that's in the PDOC. And that's all they have to read in order to participate in this proceeding effectively.

I do certainly have sympathy, and I always do, about the -- the size of the documents, the quantity of information. It's one of the reasons that I noted in some of the earlier discussions about intervention that it's a duty and it's a significant obligation to take on, to be a party in a proceeding. As Staff has noted, there's not surprise element here. And as we noted in our comments, the -- the comment period is -- is typical of a PSA comment period. The Staff workshop and its timing is more than typical. I've had Staff workshops very shortly after PSAs. And so I don't think there's anything wrong in here, neither legally nor just morally, that -- that says that there's a reason to force the staff to wait longer for

comments that could affect the schedule of the project. 1 2 HEARING OFFICER KRAMER: Okay. Thank you. Power of Vision? 3 MS. BAKER: Yes. Julie Baker for Power of 4 5 Visions. I would just like to thank Mr. McKinsey for 6 7 reminding us of our duties as interveners, as if we haven't had seven years now to fully understand the responsibilities. I think one of the things that is 10 important to point out, that myself, Dr. Roe, Terramar, 11 other interveners don't have large staff that can parse out 12 sections of the PSA and the -- the air report in order to 13 get a full understanding of it. 14 So all we're asking for is a couple weeks of time 15 for comments, and I don't think that's particular 16 unreasonable when you consider the scope of a project 17 that's -- that's going to land itself in our fair city. 18 And now with the concerns that you have expressed today 19 about water reliability, it just alarms me even more that 2.0 we need to take time that -- and for all of us to fully 21 digest all the information that's been provided. And we are fully in support of the delay. 22 23 HEARING OFFICER KRAMER: Okay. One more time, by asking about a water supply assessment, we are not meaning 24 to say that we have grave concerns about whether the water

is available. 1 2 MS. BAKER: Well, there must be some concerns about whether or not water is available. As Dr. Roe 3 pointed out earlier that at one time the city did not have 4 5 water available and now it does have water available. we are curious as to what's changed in the -- in the time. 6 7 HEARING OFFICER KRAMER: Okay. Well, take a look at the PSA. But the water supply assessment requirement is 8 -- it's -- admittedly it's a smaller scope, but it's --10 it's similar to the requirement to prepare an EIR. That's what we're talking about here. 11 12 MS. BAKER: Well, be that as it may, whether it's 13 water assessment or not, you know, two big reports were --14 were released prior to a very busy holiday time when 15 everyone is off. And again, you know, we're not -- we 16 don't have large staff to digest all this information. 17 HEARING OFFICER KRAMER: Okay. Well, we 18 understand. 19 Mr. Zizmor for Rob Simpson? DR. ROE: Could I make a comment for POV? 2.0 21 HEARING OFFICER KRAMER: Okay. Go ahead, Dr. 22 Roe. 23 MR. ROE: I noticed that Mr. McKinsey said that there's no legal requirement or moral requirement. Perhaps 24 it isn't legal but maybe it is moral in that we don't argue

about having time to evaluate the PSA, had it been there by 1 itself. And even though it's a separate instrument, if we 2 3 are to respond to the local Air Quality Control report, we have to respond by January 17th. And that doesn't give us 4 5 -- if we're going to do both tasks, even though they're independent tasks, we don't have the capability of going 6 7 through the PDOC and responding to, adequately and intelligently, to the -- to the Air Quality Control 8 District, something we'd like to do. The -- many of the items that were in the Air Control 10 District report are also in the PSA. But that doesn't 11 12 relieve us of the obligation of making comments to the PDOC 13 so they can come out with an appropriate final document. 14 We're not asking for something unreasonable. You 15 know, we've all been doing a good job in trying to get this 16 project through. Initially the project owner indicated 17 that they have no intention of starting the project before 18 -- or construction of the project before August. And we've 19 squeezed the Energy Commission's process down to mid-June 20 now, early or mid-June. So we do have a little slack. 21 we're asking just for a little consideration so that we can do the job that everybody would expect us to do. 22 23 Also, I don't know how to address the issue that 24 the staff had an important document in their hands, namely they had a preliminary version of the PDOC, and they didn't

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communicate that information, they didn't docket that
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 2
   information. I would have assumed that that was one of
   their responsibilities, just as it is to docket other
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   communications they get from different parties.
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 5
             HEARING OFFICER KRAMER: Staff, do you want to
   address that, that last point?
 6
 7
             MS. WILLIS: Certainly. Kerry Willis, Staff
 8
   Counsel.
 9
             The -- at this point the -- we were -- the
   discussions were with the Air District which is an agency.
10
    They're not a party to this -- this proceeding. And at --
11
12
   and as we stated in December, we -- that wasn't a secret
13
   either that our -- our staff was talking to the Air
14
   District to try to get a draft so that we could have
15
   something to publish as part of -- part of the PSA.
   -- in December I did add that when the -- when the PDOC
16
   came out, then we would have -- if there were holes in it,
17
   then we would have to fill them for the FSA.
18
19
   weren't at liberty to docket that information.
2.0
             HEARING OFFICER KRAMER: Thank you. Okay.
             And Mr. Zizmor?
21
             MR. ZIZMOR: Yeah. First, I'd like to thank Mr.
22
23
   Roe. I really liked what he had to say, and we echo a lot
2.4
   of the sentiments.
25
             I want to get back to the overall schedule
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because the -- the Commission released the schedule back on October 30th. That schedule said that the PDOC would be out no later than November 10th, and that the PSA would be out December 15th. And of course, you know, we appreciate that the PSA was out on the exact date that the schedule said, but, you know, the PDOC clearly was not.

But in terms of the way the schedule was organized, clearly it seems, at least, that the Commission was scheduling the -- putting the schedule together in a way such that they anticipated that the PDOC would be reviewed prior to the PSA, or at least that the interveners and all parties would have an opportunity to study that separately from studying the PSA and that their ability to comment on the -- on the two wouldn't necessarily conflict.

I think the Commission really needs to take a look at how it played out in reality in that we clearly have not had a chance to review them separately, that they are now on a similar timeframe in terms of everybody's ability to look at them and comment on them in an appropriate manner, in a sufficient manner. I think as Terramar and Power of Vision have both stated, you know, if they want to properly comment on these things, the time just simply isn't there. And it seems that in the original schedule you contemplated that and built that in there and

now it's not there, not necessarily through any fault of your own, but it's the reality of the situation. And we would think that in terms of fairness to the parties involved you would take that into account and grant the motion that Terramar has -- has put together, just as a matter of course, to allow everybody to do what it seems you expected them to do in the first place. You know, pushing it back a few weeks for a project that won't be completed until the end of -- the end of 2017 I don't think would have a huge ripple effect on -- on everything in this -- in this proceeding.

I think in terms of fairness, the right thing to do is to allow the parties a couple of extra weeks or, you know, maybe up to a month to -- to look this over and get the proper amount of time to put together a sufficient response to the PSA is clearly the goal that the Commission is seeking. You want a response and that should be, you know, in your best interest, too, to make sure that the interveners have sufficient time to properly respond in a way that helps you get this project going or not, you know, however the case may be.

And as far as what the applicant had said before, you know, it's worth noting that, and it's been said before, NRG is a multi-billion dollar corporation that has a vast amount of resources that, you know, are

significantly more than I think all the interveners 1 2 combined. And Mr. Sarvey said in his -- in his support 3 comments, you know, we need -- we need to consider that the interveners here are not necessarily of the same resources 4 5 that the applicant is and, you know, that's something that needs to be taken under consideration as well. 6 7 HEARING OFFICER KRAMER: Okay. Thank you. Does the applicant wish to comment at all about 8 the -- the scheduling aspects? MR. MCKINSEY: Well, I think our position 10 11 certainly remains the same. There was a comment about 12 whether there's a need for urgency and the start of 13 construction. One of the things to understand is one can't 14 go down to the Energy Commission and get a final decision 15 and start digging the next day. There's a whole bunch of 16 compliance filing and other things that have to take place. 17 And so we're concerned about schedule, and that's one of 18 the reasons that we're emphasizing that we believe this 19 project can and should stay on the schedule the Committee established. 2.0 21 HEARING OFFICER KRAMER: Okay, Ms. Siekmann, you want to have the final word? 22 23 MS. SIEKMANN: I believe it's all been said and I 24 just, you know, (inaudible) the Commission to consider our request and just realize that, yes, we are trying to do a

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good job, and to do a good job we would like to have the
 1
 2
   delay. Thank you.
             HEARING OFFICER KRAMER: Okay.
 3
                                              Thank you.
             It turns out Mr. Therkelsen wanted to say
 4
 5
   something.
             MR. THERKELSEN: Yeah. This is Bob Therkelsen.
 6
 7
   I represent the City of Carlsbad, again.
 8
             As an interested agency we obviously are very
 9
   concerned about the project and the process. One of the
   things that the council members of the City of Carlsbad
10
11
   mentioned at the informational hearing back in August was
12
   their hope that the Energy Commission would thoughtfully
13
   but expeditiously review the proposal, and the city still
14
   has that same opinion. The letter that was file in October
15
   from Mayor Pro Tem urged the Committee to establish a
16
   schedule, set some timelines and some targets for everybody
17
   to follow in processing this and to meet those. And we
18
   very much appreciate the fact that the Committee did lay
19
   out a schedule with some timelines, and we would urge the
   Committee to continue its efforts to meet that schedule and
2.0
21
   those targets.
22
             HEARING OFFICER KRAMER:
                                      Okay.
                                              Thank you.
23
   will take this under submission then and issue a decision
24
   shortly.
25
             I think -- well, hold on a second.
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(Pause)

2.0

2.2

HEARING OFFICER KRAMER: One thought did occur to us, so we'll reopen this discussion just briefly.

First of all, the -- given the realities of finding a room and getting people together, we're not going to change the date of the -- the staff workshop. That's just not practicable. But we will be considering an ruling later on the request to extend the time to file comments after the workshop. I'd like to also note that the purpose of the workshop is not to litigate the issues in the case or to convince somebody else to change their position necessarily, it's to -- some of that may go on a little bit, but it's mostly to get your questions answered for -- for the interveners and the public. And we don't see any reason why that can't occur next week, as scheduled.

And I'd also point out to the interveners that you do have the ability to -- to sort of divide up the work among yourselves, to work together and split up the topics, focus on the areas that are of most interest to you. If -- and if they happen to be different than somebody else's, that will allow you to be a little more effective and efficient.

But we wanted to ask the parties to respond to Staff's suggestion that it might be possible to extend the time to file comments on two topics, and that was air

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quality and public health, until -- was it the first of
 2
   February?
             MS. WILLIS: I believe it's February 2nd would be
 3
 4
   that Monday.
 5
             HEARING OFFICER KRAMER: Okay. Any comments from
   any of the parties about whether -- whether they either
 6
   have a problem with that or -- or they find it somewhat
   helpful, for instance, or anything else? Begin with the
   applicant.
             MR. MCKINSEY: Well, I just noted that February
10
11
   2nd is Groundhog Day. However, that doesn't concern me too
12
   much. And I think the position of the staff --
13
             HEARING OFFICER KRAMER: That's a personal
14
   holiday for you, is that it?
15
             MR. MCKINSEY: Not -- not all the time but
16
   sometimes, yes. It depends on how the winter is going.
             In any case I think if, you know, the staff's
17
18
   position is that they can handle those two topics that's a
19
   staff position and not something we should comment on
20
   either way. If they can delay those two topic areas and
   still meet their schedule then that doesn't concern us.
21
22
             HEARING OFFICER KRAMER: Okay. Any other parties
   want to respond to that?
23
2.4
             MS. SIEKMANN: I would just -- Terramar, this is
   Kerry Siekmann.
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I would just ask if we could have an extension
 1
   for our comments on -- on all the areas. So that -- that
 2
   was my request and it still is.
 3
             HEARING OFFICER KRAMER: Okay.
 4
                                             Thank you.
 5
             Anyone else?
             MR. ZIZMOR: This is Mr. Zizmor.
 6
                                               I mean, we
 7
   would support any push-back of any of the dates. But you
   know -- you know, we're kind of limited to commenting on
 8
   air quality and public health, as well as greenhouse
   gasses. So we would certainly support pushing it back to
10
   February 2nd, if not a little bit later. But we do support
11
12
   Terramar's overall motion to push the entire commenting
13
   period back.
14
             HEARING OFFICER KRAMER: Yeah.
                                             Actually, it's
15
   your participation as an intervener that's limited.
16
   you could make --
17
             MR. ZIZMOR: Correct. Correct. We understand
18
   that.
19
             HEARING OFFICER KRAMER: Okay.
             MR. ZIZMOR: We understand that.
2.0
21
             HEARING OFFICER KRAMER: Okay. Anyone else?
   Okay. Thank you. We will consider that to be submitted
22
23
   then, and we will issue a ruling shortly.
2.4
             MS. SIEKMANN: Mr. Kramer, may I ask you another
   question?
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HEARING OFFICER KRAMER:
 1
                                       Okay.
                                              Go ahead.
 2
             MS. SIEKMANN: So maybe I have missed something
 3
   that you docketed, but is there something that we have a
   responsibility to docket before the workshop -- before the
 4
 5
   workshop?
             HEARING OFFICER KRAMER: No, except people
 6
 7
   sometimes find it helpful if you can get your comments to
   them so they can start to think about their responses.
 9
             MS. SIEKMANN: But there's nothing that's --
   that's --
10
11
             HEARING OFFICER KRAMER: No, nothing is required.
12
             MS. SIEKMANN: Okay. No deadline? Okay. Great.
13
    Okay. Thank you.
14
             HEARING OFFICER KRAMER: Similarly, when we
15
   publish the presiding members proposed decision we like to
16
   receive comments shortly before the -- the comment hearing
17
   that we hold so then we can talk about them. And you know,
18
   if you can work something out with the other parties you
19
   can -- it's more likely that you'll be able to do so if
2.0
   you've previewed your comments to them a few days earlier.
2.1
             MS. SIEKMANN:
                            We can.
2.2
             HEARING OFFICER KRAMER:
                                      Okay.
23
             DR. ROE: Mr. Kramer --
24
             HEARING OFFICER KRAMER: Dr. Roe?
25
             DR. ROE: -- this is Arnie Roe.
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HEARING OFFICER KRAMER: Go ahead.
 1
 2
             DR. ROE: Am I correct in understanding that the
   workshop here in Carlsbad is just for one day?
 3
             HEARING OFFICER KRAMER: I'd have to ask Staff,
 4
 5
   but I think it's two days.
             Do you want to explain that, Ms. Willis?
 6
 7
             MS. WILLIS: Certainly. It will be starting at
 8
   one o'clock on the 12th and will go probably to around nine
   o'clock at night. And then we'll start back, I believe
   it's 9:30 on Tuesday the 13th and will end around 1:30.
10
11
   And we'll have --
12
             DR. ROE: Very good.
13
             MS. WILLIS: We'll post an agenda tonight after -
14
   - we wanted to wait until this status conference was over
15
   before we did that.
16
             DR. ROE: Thank you very much for that
   clarification.
17
18
             HEARING OFFICER KRAMER: Okay. You're welcome.
19
             MR. ZIZMOR: All right. This is Mr. Zizmor.
2.0
   just had one other question.
2.1
             HEARING OFFICER KRAMER: Go ahead.
             MR. ZIZMOR: Given that time is kind of of the
22
23
   essence on this particular subject matter, I was wondering
   when you anticipated having a decision?
24
25
             HEARING OFFICER KRAMER: Early next week.
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1 MR. ZIZMOR: Okay. Thank you. 2 HEARING OFFICER KRAMER: Mr. McKinsey, you had asked that we start to talk about specific dates for the 3 I presume that's because you're -- you're looking 4 events. 5 at the difficulty of finding a room. We -- we hope to be able to nail down specific dates at our next conference in 6 7 February. We'll -- we'll have a better sense of whether Staff is going to be able to put out the FSA, as expected, 9 and see if there are any other snags. Mr. Moore, if you could let Staff know or just 10 11 file -- you can even file a document on your own letting us 12 know as soon as you become aware of any issues that are 13 likely to delay the publication of the FDOC, we'd 14 appreciate knowing sooner rather than later. 15 DR. MOORE: Yes, we can do that. That's why I 16 brought up the HRA, actually, here. So --17 HEARING OFFICER KRAMER: Okay. Yeah, and we 18 appreciate that. Okay. 19 Hold on a second. Let me see if we -- oh, we 2.0 still have the opportunity for public comment. So why 21 don't we start that at this point. I suspect not, but does anyone in the room wish to make a public comment? 22 23 Seeing none, we have a couple people on the phone 2.4 who are unidentified or not interveners. Does anybody on the telephone wish to make a comment?

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Mr. Braun, you're here in the room; right?
 1
 2
             MR. BRAUN: Right. Right.
 3
             HEARING OFFICER KRAMER: Okay. He's also logged
 4
   on. So everybody's mike is open. Does anybody wish to make
 5
   a public comment? Okay. Hearing none, we'll close the
   public comment portion. Hold on a second. Okay.
 6
 7
             We are not going to have an additional closed
 8
   session. So does anybody else have any other business the
   want to before we adjourn?
 9
             DR. ROE: This is Arnie Roe once more.
10
11
   wondering whether Dr. Moore could indicate whether he was
12
   going to be present at the workshop?
13
             DR. MOORE: I will be present.
14
             DR. ROE: Thank you. I appreciate that.
15
             DR. MOORE: Thank you.
16
             HEARING OFFICER KRAMER: Okay. Do you want to
17
   wrap it up?
18
             COMMISSIONER DOUGLAS: All right, then I'd like
19
   to thank all the parties for their participation here today
2.0
   and on the phone. And we will, as Mr. Kramer noted, get
21
   out the ruling on the comment period and any other
   clarifying questions and comments we might have on the PSA
22
23
   by early next week. We'll look forward to nailing down the
24
   final date or the dates for the evidentiary hearings in the
   next status conference. Again, thanks to everyone, and
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we're adjourned.
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          (The Meeting of the California Energy Commission
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           Amendments Committee adjourned at 3:42 p.m.)
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REPORTER'S CERTIFICATE

I do hereby certify that the testimony in the foregoing hearing was taken at the time and

place therein stated; that the testimony of said witnesses were reported by me, a certified electronic court reporter and a disinterested person, and was under my supervision thereafter transcribed into typewriting.

And I further certify that I am not of counsel or attorney for either or any of the parties to said hearing nor in any way interested in the outcome of the cause named in said caption.

IN WITNESS WHEREOF, I have hereunto set my hand this 26th day of January, 2015.

PETER PETTY CER**D-493 Notary Public

CERTIFICATE OF TRANSCRIBER

I do hereby certify that the testimony in the foregoing hearing was taken at time and place therein stated; that the testimony of said witnesses were

transcribed by me, a certified transcriber and a disinterested person, and was under my supervision thereafter transcribed into typewriting.

the

And I further certify that I am not of counsel or attorney for either or any of the parties to said hearing nor in any way interested in the outcome of the cause named in said caption.

I certify that the foregoing is a correct transcript, to the best of my ability, from the electronic sound recording of the proceedings in the above-entitled matter.

MARTHA L. NELSON, CERT**367

Martha L. Nelson

January 26, 2015