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Electric Grid Reliability Impacts from Regulation of Once-Through Cooling in California



Prepared for:
**California Ocean Protection Council
and
State Water Resources Control Board**

Prepared by:
**ICF Jones & Stokes,
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April 2008

**ELECTRIC GRID RELIABILITY IMPACTS
FROM ONCE-THROUGH COOLING IN
CALIFORNIA**

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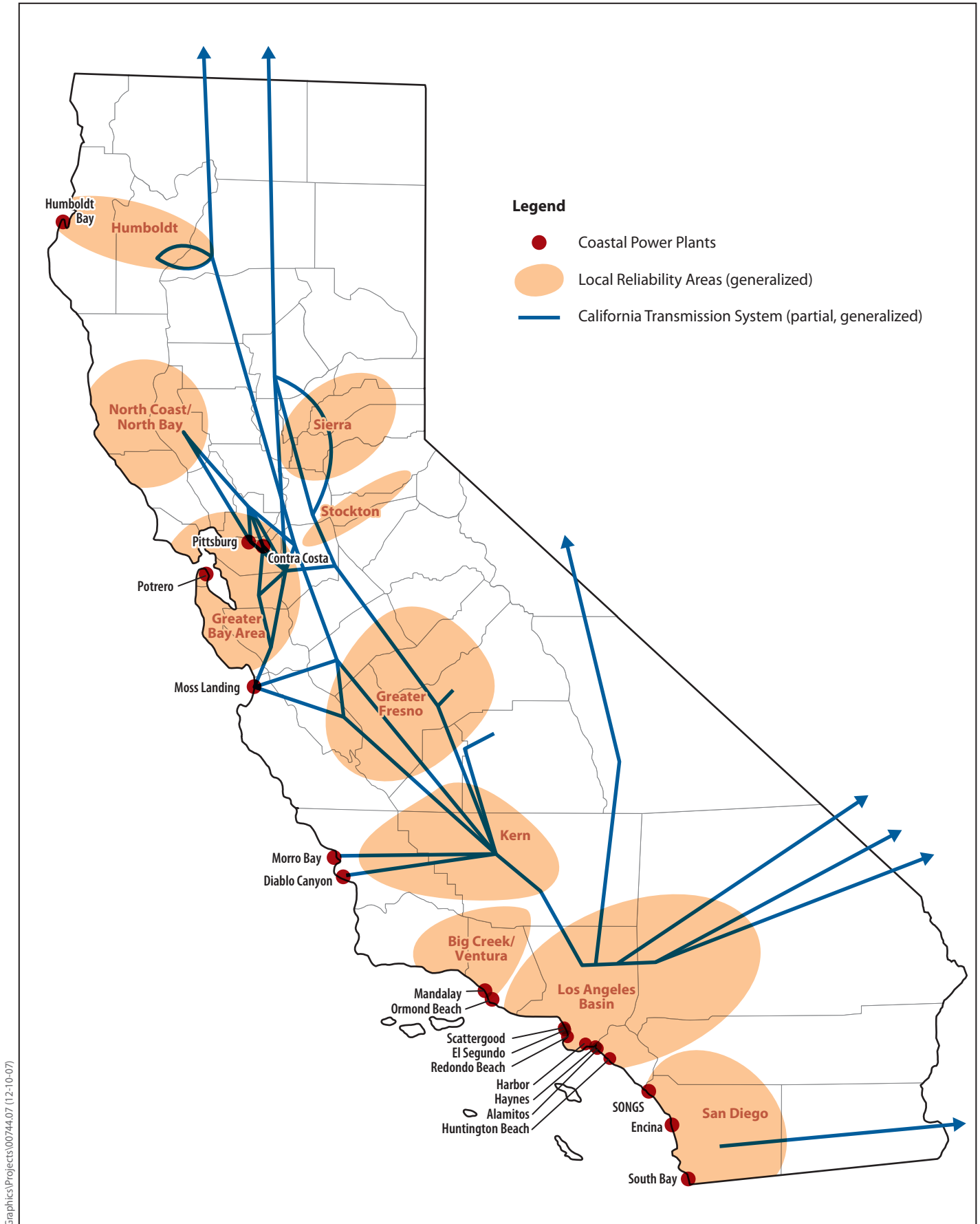
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Figure 1
Locations of Power Plants, Local Reliability Areas, and
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