

<b>DOCKETED</b>	
<b>Docket Number:</b>	25-IEPR-03
<b>Project Title:</b>	Electricity and Gas Demand Forecast
<b>TN #:</b>	263251
<b>Document Title:</b>	Question 8 Supplemental_PG&E_CY2024_PHMSA Form F 71003-1 (LNG)
<b>Description:</b>	PG&E IEPR Gas Report Supplemental Documentation for Question 8: Most recent report submitted under California Public Utilities Commission General Order 112-F Section 123
<b>Filer:</b>	Josh Harmon
<b>Organization:</b>	PG&E
<b>Submitter Role:</b>	Applicant
<b>Submission Date:</b>	5/22/2025 3:39:50 PM
<b>Docketed Date:</b>	5/22/2025

 <p>U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration</p>	<p align="center"><b>ANNUAL REPORT FOR CALENDAR YEAR 2024 LIQUEFIED NATURAL GAS (LNG) FACILITIES</b></p>	<p><b>Initial Date Submitted</b></p>	<p><b>01/31/2025</b></p>
<p><b>Report Submission Type</b></p>		<p><b>INITIAL</b></p>	
<p><b>Date Submitted</b></p>			

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**Important:** Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at <http://www.phmsa.dot.gov/pipeline/library/forms>

<p><b>PART A - OPERATOR INFORMATION</b></p>	<p>DOT USE ONLY</p>	<p><b>20250019 - 01493</b></p>
<p>1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)</p> <p align="center"><b>15007</b></p>	<p>2. NAME OF COMPANY OR ESTABLISHMENT:</p> <p align="center"><b>PACIFIC GAS &amp; ELECTRIC CO</b></p> <p>IF SUBSIDIARY, NAME OF PARENT:</p>	
<p>3. INDIVIDUAL WHERE ADDITIONAL INFORMATION MAY BE OBTAINED:</p> <p>Name: <b>rosa Duenas</b></p> <p>Title: <b>Gas Program Manager</b></p> <p>Email Address: <b>Rosa.Duenas@pge.com</b></p> <p>Telephone Number: <b>(510)298-7063</b></p>	<p>4. HEADQUARTERS ADDRESS:</p> <p><b>6121 BOLLINGER CANYON RD., SAN RAMON</b> Street Address</p> <p>State: <b>CA</b> Zip Code: <b>94583</b></p> <p><b>925-200-4736</b> Telephone Number</p>	
<p>5. RESERVED</p>		

**PART B - PLANT DESCRIPTION, TYPE, AND FUNCTION**

*Name, ID, and Status, should be EXACTLY THE SAME as NPMS fields LNG\_NM, LNG\_ID, and STATUS\_CD. Location must match the location submitted to NPMS. The LNG Facility ID (LNG\_ID in NPMS) is a unique ID for a specific facility and is assigned by the Operator.*

*Use the following key to complete the Descriptive table(s) below:*

**Status Codes**

I In Service  
B Abandoned  
R Retired

**LNG Source**

T Truck  
R Railroad  
M Ship/Barge  
L Liquefaction

**Type of LNG Plant**

BL Base Load  
PS Peak Shaving  
SA Satellite  
MT Mobile/Temporary  
OT Other: Describe

**Function of LNG Plant**

MI Marine Terminal - Import  
ME Marine Terminal - Export  
MB Marine Terminal - Both  
SL Storage w/ Liquefaction  
SN Storage w/o Liquefaction  
SB Storage w/ Both  
SU Stranded Utility  
VF Vehicular Fuel  
NR Nitrogen Rejection Unit  
OT Other: Describe

LNG Plant	
<b>Name of LNG Plant</b>	<b>VAP-107</b>
<b>NPMS LNG ID</b>	VAP-107
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	07/02/2012
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	1
Maximum Vaporization Capacity (MMCF/D)	13
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	0
Total Capacity (Bbls)	0
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>LNG-96-96</b>
<b>NPMS LNG ID</b>	LNG-96-96
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	06/27/2016
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0

Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	244
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>LNG-97-96</b>
<b>NPMS LNG ID</b>	LNG-97-96
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	06/27/2016
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	244
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>LNG-98-96</b>
<b>NPMS LNG ID</b>	LNG-98-96

<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	10/18/2016
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	244
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>LNG-99-96</b>
<b>NPMS LNG ID</b>	LNG-99-96
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	11/14/2016
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	244

<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>LNG-95-96</b>
<b>NPMS LNG ID</b>	LNG-95-96
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	06/17/2014
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	244
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>LNG-94-96</b>
<b>NPMS LNG ID</b>	LNG-94-96
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	06/17/2014
<b>Process</b>	

Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	244
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>LNG-93-96</b>
<b>NPMS LNG ID</b>	LNG-93-96
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	03/20/2014
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	244
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>LAHX-1002</b>



<b>NPMS LNG ID</b>	LAHX-1002
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	05/16/2014
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	4
Maximum Vaporization Capacity (MMCF/D)	1
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	0
Total Capacity (Bbls)	0
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>LNG-92-200</b>
<b>NPMS LNG ID</b>	LNG-92-200
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	07/15/2012
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1

Total Capacity (Bbls)	202
Type of LNG Plant	MT
Function of LNG Plant	OT Short-term planned/unplanned gas supply
Inspection UNIT ID (DOT INTERNAL USE ONLY)	86282

LNG Plant	
Name of LNG Plant	LNG-91-200
NPMS LNG ID	LNG-91-200
Location of Plant For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
Zip code	95340
Plant Status	I
Date Put In Service	07/13/2012
Process	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
LNG Source	T
Interstate or Intrastate	Intrastate
LNG Storage	
Number of LNG Tanks	1
Total Capacity (Bbls)	202
Type of LNG Plant	MT
Function of LNG Plant	OT Short-term planned/unplanned gas supply
Inspection UNIT ID (DOT INTERNAL USE ONLY)	86282

LNG Plant	
Name of LNG Plant	Vap-101
NPMS LNG ID	Vap-101
Location of Plant For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
Zip code	95340
Plant Status	I
Date Put In Service	11/08/2011

<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	1
Maximum Vaporization Capacity (MMCF/D)	13
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	0
Total Capacity (Bbls)	0
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

<b>LNG Plant</b>	
<b>Name of LNG Plant</b>	<b>Vap-106</b>
<b>NPMS LNG ID</b>	Vap-106
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	12/21/2011
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	1
Maximum Vaporization Capacity (MMCF/D)	13
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	0
Total Capacity (Bbls)	0
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

<b>LNG Plant</b>	
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<b>Name of LNG Plant</b>	<b>Vap-105</b>
<b>NPMS LNG ID</b>	Vap-105
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	11/10/2011
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	1
Maximum Vaporization Capacity (MMCF/D)	13
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	0
Total Capacity (Bbls)	0
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

<b>LNG Plant</b>	
<b>Name of LNG Plant</b>	<b>LNG-91-70</b>
<b>NPMS LNG ID</b>	LNG-91-70
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	05/08/2008
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	

Number of LNG Tanks	1
Total Capacity (Bbls)	278
Type of LNG Plant	MT
Function of LNG Plant	OT Short-term planned/unplanned gas supply
Inspection UNIT ID (DOT INTERNAL USE ONLY)	86282

LNG Plant	
Name of LNG Plant	LNG-91-100
NPMS LNG ID	LNG-91-100
Location of Plant For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
Zip code	95340
Plant Status	I
Date Put In Service	05/21/2004
Process	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
LNG Source	T
Interstate or Intrastate	Intrastate
LNG Storage	
Number of LNG Tanks	1
Total Capacity (Bbls)	267
Type of LNG Plant	MT
Function of LNG Plant	OT Short-term planned/unplanned gas supply
Inspection UNIT ID (DOT INTERNAL USE ONLY)	86282

LNG Plant	
Name of LNG Plant	LNG-91-150
NPMS LNG ID	LNG-91-150
Location of Plant For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
Zip code	95340
Plant Status	I

<b>Date Put In Service</b>	05/21/2004
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	246
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

<b>LNG Plant</b>	
<b>Name of LNG Plant</b>	<b>LNG-ORCA1</b>
<b>NPMS LNG ID</b>	LNG-ORCA1
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	02/03/2006
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	73
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

<b>LNG Plant</b>	
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<b>Name of LNG Plant</b>	<b>LNG-91-96</b>
<b>NPMS LNG ID</b>	LNG-91-96
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	06/10/2013
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	244
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

<b>LNG Plant</b>	
<b>Name of LNG Plant</b>	<b>LNG-92-96</b>
<b>NPMS LNG ID</b>	LNG-92-96
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	06/10/2013
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0

<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	244
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	LAHX-1001
<b>NPMS LNG ID</b>	LAHX-1001
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	09/06/2013
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	4
Maximum Vaporization Capacity (MMCF/D)	1
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	0
Total Capacity (Bbls)	0
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	LNG-100-96
<b>NPMS LNG ID</b>	LNG-100-96



<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	11/30/2016
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	244
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>LNG-101-96</b>
<b>NPMS LNG ID</b>	LNG-101-96
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	11/02/2016
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	0
Maximum Vaporization Capacity (MMCF/D)	0
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	1
Total Capacity (Bbls)	244

<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>FDV-1801</b>
<b>NPMS LNG ID</b>	FDV-1801
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	08/01/2018
<b>Process</b>	
Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	4
Maximum Vaporization Capacity (MMCF/D)	4
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	0
Total Capacity (Bbls)	0
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

LNG Plant	
<b>Name of LNG Plant</b>	<b>FDV-1802</b>
<b>NPMS LNG ID</b>	FDV-1802
<b>Location of Plant</b> For a fixed LNG Plant, provide the State (e.g., TX); for a Mobile/Temporary facility, provide the Zip Code where it is typically stored.	CA
<b>Zip code</b>	95340
<b>Plant Status</b>	I
<b>Date Put In Service</b>	08/01/2018
<b>Process</b>	

Maximum Liquefaction Rate (MMCF/D)	0
Number of Vaporizers	4
Maximum Vaporization Capacity (MMCF/D)	4
<b>LNG Source</b>	T
<b>Interstate or Intrastate</b>	Intrastate
<b>LNG Storage</b>	
Number of LNG Tanks	0
Total Capacity (Bbls)	0
<b>Type of LNG Plant</b>	MT
<b>Function of LNG Plant</b>	OT Short-term planned/unplanned gas supply
<b>Inspection UNIT ID (DOT INTERNAL USE ONLY)</b>	86282

**For each LNG Plant listed above (that is, for each column completed above), complete PARTs C and D.**

<b>LNG Plant</b>	<b>VAP-107</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>Vap-101</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>Vap-105</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>Vap-106</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>FDV-1801</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>FDV-1802</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LAHX-1001</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LAHX-1002</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-91-70</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-91-96</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-92-96</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-93-96</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-94-96</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-95-96</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-96-96</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-97-96</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-98-96</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-99-96</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-ORCA1</b>
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Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-100-96</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-101-96</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-91-100</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-91-150</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-91-200</b>
Any leaks?	No
Any other events?	No

<b>LNG Plant</b>	<b>LNG-92-200</b>
Any leaks?	No
Any other events?	No

**IF PARTS C and/or D DO NOT PRINT BELOW FOR ANY PLANT LISTED ABOVE, IT IS BECAUSE THE OPERATOR HAS REPORTED THAT THERE ARE NO LEAKS OR OTHER EVENTS TO REPORT FOR THAT FACILITY**

<b>PART E - PREPARER SIGNATURE</b>	
<b>Rosa Duenas</b> Preparer's Name	<b>(510)298-7063</b> Telephone Number
<b>Gas Program Manager</b> Preparer's Title	 Facsimile Number
<b>rosa.duenas@pge.com</b>	

Preparer's E-mail Address