DOCKETED	
Docket Number:	08-AFC-03C
Project Title:	Marsh Landing Generating Station Compliance
TN #:	262484
Document Title:	Marsh Landing 2024 CEC Compliance Annual Report Part 4 of 5
Description:	Annual Compliance Operations Report
Filer:	David Frandsen
Organization:	NRG
Submitter Role:	Applicant
Submission Date:	3/27/2025 2:40:10 PM
Docketed Date:	3/27/2025



### **Industrial User Report Checklist And Certification Statement Form**

Attn: Environmental Compliance S	Specialist		Mirac	le Odurukwe	
Environmental Specialist	Phone	(925) 756-1929	Fax	(925) 756-1961	
Industrial User Facility Nam	е		Marsh	Landing LLC	
Duly Authorized Representa	ive Name		Jo	e Moura	
Duly Authorized Representative Phone			925	5-779-6685	

This Industrial User Report Checklist and Certification Statement Form shall be submitted with all Self-Monitoring Reports (SMRs), as specified by the Wastewater Discharge Permit issued by Delta Diablo, hereinafter referred to as the District. When submitting Self-Monitoring Reports, check all that are applicable.

applicable.	RECEIVED
Self-Monitoring Reports (SMRs) (Required)	JAN 1 0 2025
☑ Flow Discharge Summary (Review Discharge Permit.)	
☐ Calibration of Effluent Flow Meters; if applicable.	DELTA DIABLO
Monitoring Results – all required tests completed, results reviewed, Quality Assurance/Quality Control (QA/QC) and Chain-of-Custody (CC)	
□ PH (field-grab) (shall be analyzed within 15 minutes of sample concerning to the Results, collection time, analysis time and Technician's Initials section of the respective COC. The pH meter shall be accurate a with a range of 0 to 14 and equipped with a temperature—compensation.	shall be reported in the comments and reproducible to 0.1 pH unit
☐ Cyanide samples were tested for oxidizers and preserved with Sodiu  This shall be reported in the comments section on the respective	
Selenium lab analysis by EPA Method 200.8 by Reaction Mode: if a	applicable.
☐ Total Phenolics lab analysis by EPA Method 420.4: if applicable.	
All sample analysis for regulatory compliance reporting shall be ELAP certified Laboratory.	completed by an
☑ Certification Statement included (see attached)	
☐ Other requested data	_



# **Industrial User Report Checklist And Certification Statement Form**

<u>Violations (if applicable)</u>
☐ All wastewater discharge violations are reported during this period:
☐ The District was contacted within 24- hours of becoming aware of the violation.  Date:
☐ A follow-up resample was completed. Date:
☐ Corrective actions implemented to resolve violation (Please explain in writing)
☐ Significant Non-Compliance (SNC) Status Review Please circle the review period *: <u>January – June</u> and <u>July -December</u> .
The SIU shall conduct a SNC review for the previous completed period * prior to the Self-monitoring Report (SMR) due date. Examples: A <u>October SMR</u> due date, the SNC review period is <b>January</b> – <b>June</b> or an <u>April SMR</u> due date, the SNC review period is <b>July</b> – <b>December.</b>
The SNC definition can be found in 40 CFR 403.8.
<ul> <li>a) Chronic SNC=&gt;66% of a regulated parameter in violation during six-month Period *.</li> </ul>
b) Technical Review Criteria (TRC) SNC = >33% of a regulated pollutant during a sixmonth period* equals or exceeds the product of the daily maximum limit or the average limit multiplied by the applicable TRC factor (1.4 for BOD, TSS and Oil/Grease and 1.2 for all other regulated pollutants except pH).
☐ Is the SIU in SNC (as defined in $\underline{a}$ and/or $\underline{b}$ ) for this period*? Yes $\Box$ , No $\Box$ ; If yes, for what period?
☐ Other violations – i.e., reporting, spills to sewer, or prohibited discharges
All violations will be discussed in the cover letter of the Self-Monitoring Report.
☐ <u>Significant Changes</u>
Anticipated changes that may alter the nature, quality, or volume of the wastewater discharged. Planned changes shall be submitted at least 90 days prior to implementation, and shall include a detailed description of this change.



#### **Industrial User Report Checklist And Certification Statement Form**

#### **Certification Statement**

Industrial User Facility Name

Marsh Landing LLC

Industrial User Facility Address

3201-C Wilbur Avenue, Antioch, CA 94509

Duly Authorized Representative Phone

925-779-6685

Indicate Period Covered by This Report

October 1-December 31, 2024

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#### **Certification Statement:**

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations (40 CFR 403.6).

Duly Authorized Representative Signature

**Duly Authorized Representative Print** 

Joe Moura

Date



**Marsh Landing LLC** 

Marsh Landing Generating Station 3201-C Wilbur Avenue (shipping) PO Box 1687 (mailing) Antioch, CA 94509

January 8, 2025

Mr. Miracle Odurukwe Delta Diablo 2500 Pittsburg-Antioch Highway Antioch, CA 94509-1373

Subject: 2024 Fourth Quarterly (October 1-December 31) Self-Monitoring

Report

NRG Marsh Landing, LLC, Marsh Landing Generating Station,

**Industrial Wastewater Discharge Permit 0311963-S** 

This letter documents the transmittal of the 2024 Fourth Quarterly Self-Monitoring Report (SMR).

Compliance Statement (choose one):

☑ There were no violations of waste discharge requirements during the reporting period.

The following violation(s) of waste discharge requirements occurred during the reporting period, as described below:

#### **Discussion:**

This report is the SMR filed for the station and covers the period from October 1 through December 31, 2024 This report includes monthly flow data and quarterly analytical data required to be collected in 2024. Data are summarized in the attached tables.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

If you have any questions, please contact Mr. David Frandsen, Environmental Specialist at <a href="mailto:david.frandsen@nrg.com">david.frandsen@nrg.com</a> or call 925.779.6695.

Sincerely,

Joe Moura Plant Manager

NRG Marsh Landing, LLC

Marsh Landing Generating Station

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Attachments

Table 1: Quarterly Results for Combined Wastewater (FAC Combined)

Table 2: October 2024 Monthly Flow Data
Table 3: November 2024 Monthly Flow Data
Table 4: December 2024 Monthly Flow Data

Attachment 1: pH COC

Attachment 2: Analytical Reports

Table 1 - Quarterly Analytical Results

Quarterly Results for Combined Wastewater (FAC Combined)

Industrial User Name	Marsh Landing LLC		
Location	Marsh Landing Generating Station		
Permit Number	0311963-S		
SIC	4911		
Address	3201-C Wilbur Avenue		
	Antioch CA 94509		

Sample Station Location	IW-001
Sample Station Description	Local Limits FAC Combined Wastewater
Reporting Period	October - December 2024
Report Type	Quarterly

Constituent	Sample Date	Permit Limit	Result	Units
Field pH	10/30/2024	6-10	7.4	S.U.
BOD	10/30/2024	-	13	mg/L
COD	10/30/2024	-	66	mg/L
Arsenic	10/30/2024	0.15	0.00064	mg/L
Cadmium	10/30/2024	0.1	0.000081 J	mg/L
Chromium	10/30/2024	0.5	0.00091 J	mg/L
Copper	10/30/2024	0.5	0.051	mg/L
Iron	10/30/2024	-	0.61	mg/L
Lead	10/30/2024	0.5	0.00036 J	mg/L
Mercury	10/30/2024	0.003	ND	mg/L
Molybdenum	10/30/2024	-	0.0016	mg/L
Nickel	10/30/2024	0.5	0.0041	mg/L
Selenium	10/30/2024	0.25	0.00024J	mg/L
Silver	10/30/2024	0.2	ND	mg/L
Zinc	10/30/2024	1.0	0.011	mg/L
TDS	10/30/2024	-	408	mg/L
TSS	10/30/2024	-	37.6	mg/L

J = The reported concentration is an estimated value.

mg/L = Milligrams per liter

ND = Not detected at or above the laboratory Method Detection Limit or Reporting Limit.

S.U. = Standard units

Table 2 October Flow Data

Industrial User Name	Marsh Landing LLC
Location	Marsh Landing Generating Station
Permit Number	0311963-S
SIC	4911
Address	3201-C Wilbur Avenue
	Antioch CA 94509
Sample Station Location	SouthWestt Corner of Admin Building
Sample Station Description	Flow Monitoring Structure
Reporting Period	October, 2024
Report Type	Quarterly
Constituent	Flow
Sample Type	Continuously Measured (Rosemount 8705 Flanged Magnetic Flow Meter)
Sample Date	10/1/2024 - 10/31/2024
Permit Limits (s.u.)	NTE 30,240 gpd. NTE 21 gpm +10% (23.1 gpm) for 15 consecutive minutes or 30 minutes in a 24-hour period

			Minutes per Day of Flow
Day	Total Flow (gpd)	Instantaneous Max (gpm)	exceeding 23.1 gpm
1	7,485	19.87	
2	9,884	19.58	
3	26,308	20.00	
4	28,076	19.78	
5	8,071	19.70	
6	8,695	19.73	
7	28,083	19.61	
8	28,080	19.59	
9	27,198	19.65	
10	2,186	19.57	
11	-	0.00	
12	-	0.00	
13	-	0.00	
14	4,585	19.83	
15	-	0.00	
16	-	0.00	
17	-	0.00	
18	384	15.74	
19	-	0.00	
20	-	0.00	
21	5,030	20.85	
22	-	0.00	
23	439	15.02	
24	7,876	21.28	
25	22	3.37	
26	-	0.00	
27	-	0.00	
28	-	0.00	
29	17,915	29.74	2
30	12,500	19.58	
31	-	0.00	

Total Monthly Flow (gal)	222,818	Did flow exceed limits?	NO
Daily Max Flow (gpd)	28,083	Flow above daily max (30,240 gpd)?	NO
Average Monthly Flow (gpd)	7,188		

Table 3 November Flow Data

Industrial User Name	Marsh Landing LLC		
Location	Marsh Landing Generating Station		
Permit Number	0311963-S		
SIC	4911		
Address	3201-C Wilbur Avenue		
	Antioch CA 94509		
Flow Station Location	SouthWestt Corner of Admin Building		
Flow Station Description	Flow Monitoring Structure		
Reporting Period	November, 2024		
Report Type	Quarterly		
Constituent	Flow		
Sample Type	Continuously Measured (Rosemount 8705 Flanged Magnetic Flow Meter)		
Sample Date	11/1/2024 - 11/30/2024		
Permit Limits (s.u.)	NTE 30,240 gpd. NTE 21 gpm +10% (23.1 gpm) for 15 consecutive minutes or 30 minutes in a 24-hour period		

			Minutes per Day of Flow
Day	Total Flow (gpd)	Instantaneous Max (gpm)	exceeding 23.1 gpm
1	-	0.00	
2	-	0.00	
3*	-	0.00	
4	4,332	16.29	
5	20,902	20.20	
6	5,477	19.08	
7	-	0.00	
8	-	0.00	
9	425	16.74	
10	-	0.00	
11	-	0.00	
12	4,087	20.84	
13	-	0.00	
14	-	0.00	
15	-	0.00	
16	-	0.00	
17	486	15.97	
18	-	0.00	
19	4,141	20.64	
20	7,285	20.25	
21	-	0.00	
22	4,915	19.11	
23	9,006	19.09	
24	3,876	20.49	
25	447	16.11	
26	-	0.00	
27	-	0.00	
28	-	0.00	
29	2,277	20.95	
30	10,972	19.30	

#### \* - Nov 3rd Includes 25 hours of flow data -- Time Change

Total Monthly Flow (gal)	78,628	Did flow exceed limits?	NO
Daily Max Flow (gpd)	20,902	Flow above daily max (30,240 gpd)?	NO
Average Monthly Flow (gpd)	2,621		_

Table 4
December Flow Data

Industrial User Name	Marsh Landing LLC
Location	Marsh Landing Generating Station
Permit Number	0311963-S
SIC	4911
Address	3201-C Wilbur Avenue
	Antioch CA 94509
Flow Station Location	SouthWestt Corner of Admin Building
Flow Station Description	Flow Monitoring Structure
Reporting Period	December, 2024
Report Type	Quarterly
Constituent	Flow
Sample Type	Continuously Measured (Rosemount 8705 Flanged Magnetic Flow Meter)
Sample Date	12/1/2024 - 12/31/2024
	NTE 30,240 gpd. NTE 21 gpm +10% (23.1 gpm) for 15 consecutive minutes or
Permit Limits (s.u.)	30 minutes in a 24-hour period

			Minutes per Day of Flow
Day	Total Flow (gpd)	Instantaneous Max (gpm)	exceeding 23.1 gpm
1	-	0.00	
2	5,234	20.87	
3	1,045	19.05	
4	-	0.00	
5	-	0.00	
6	-	0.00	
7	-	0.00	
8	-	0.00	
9	374	13.36	
10	-	0.00	
11	3,836	20.19	
12	9,413	19.13	
13	-	0.00	
14	14,023	19.28	
15	438	15.75	
16	-	0.00	
17	-	0.00	
18	2,834	20.34	
19	6,873	19.40	
20	4,818	20.28	
21	5,044	19.13	
22	-	0.00	
23	6,683	19.24	
24	1,601	19.07	
25	4,042	20.63	
26	-	0.00	
27	5,231	19.21	
28	-	0.00	
29	3,565	20.31	
30	6,473	20.38	
31	-	0.00	

Total Monthly Flow (gal)	81,527	Did flow exceed limits?	NO
Daily Max Flow (gpd)	14,023	Flow above daily max (30,240 gpd)?	NO
Average Monthly Flow (gpd)	2,630		_

Reported to: Environmental Engineer

# NPDES Monthly Analytical Report

Sample Point	Sample Number	Sample Date	Sample Collection Time	Date Analyzed	pH Analysis Time	Sample Medium	Sample Type (Grab)	рН
IW-001	ML24-117	10/30/24	0935	10/30/24	0935	Wastewater	Grab	7.4
							Method:	SM 4500-H+B
							Unit:	standard
							Reporting Limit:	0.18
						Meth	od Detection Limit:	0.06

SM = Standard Method; ppm = parts per million; mg/L = milligrams per liter; N/A = not applicable

Environmental Engineer David Frandsen

Signature: Sant

Date: 0ct 30, 24

Sampling Technologist: Ryan Robinson

Signature:

Date: 10/30/24



# McCampbell Analytical, Inc.

"When Quality Counts"

# **Analytical Report**

WorkOrder: 2410M48

**Report Created for:** NRG Energy, LLC

3201 Wilbur Avenue Antioch, CA 94509

**Project Contact:** David Frandsen **Project P.O.:** 4501929995

**Project:** Marsh Landing DDSD Quarterly

**Project Location:** 

**Project Received:** 10/30/2024

Analytical Report reviewed & approved for release on 11/06/2024 by:

Tray Bobja

Tracy Babjar

Project Manager

The report shall not be reproduced except in full, without the written approval of the laboratory. The analytical results relate only to the items tested. Results reported conform to the most current NELAP standards, where applicable, unless otherwise stated in a case narrative.



1534 Willow Pass Rd. Pittsburg, CA 94565 ♦ TEL: (877) 252-9262 ♦ FAX: (925) 252-9269 ♦ www.mccampbell.com

CA ELAP 1644 ♦ NELAP 4033 ORELAP

### **Glossary of Terms & Qualifier Definitions**

Client: NRG Energy, LLC WorkOrder: 2410M48

**Project:** Marsh Landing DDSD Quarterly

#### **Glossary Abbreviation**

%D Serial Dilution Percent Difference

95% Interval 95% Confident Interval

CCV Continuing Calibration Verification.

CCV REC (%) % recovery of Continuing Calibration Verification.

CPT Consumer Product Testing not NELAP Accredited

DF Dilution Factor

DI WET (DISTLC) Waste Extraction Test using DI water

DISS Dissolved (direct analysis of 0.45 µm filtered and acidified water sample)

DLT Dilution Test (Serial Dilution)

DUP Duplicate

EDL Estimated Detection Limit

ERS External reference sample. Second source calibration verification.

ITEF International Toxicity Equivalence Factor

LCS Laboratory Control Sample

LCS2 Second LCS for the batch. Spike level is lower than that for the first LCS; applicable to method 1633.

LQL Lowest Quantitation Level

MB Method Blank

MB IS/SS % Rec % Recovery of Internal Standard or Surrogate in Method Blank, if applicable

MB SS % Rec % Recovery of Surrogate in Method Blank, if applicable

MDL Method Detection Limit <sup>1</sup>
ML Minimum Level of Quantitation

MS Matrix Spike

MSD Matrix Spike Duplicate

NA Not Applicable

ND Not detected at or above the indicated MDL or RL

NR Data Not Reported due to matrix interference or insufficient sample amount.

PDS Post Digestion Spike

PF Prep Factor

RD Relative Difference
RL Reporting Limit <sup>2</sup>

RPD Relative Percent Difference
RRT Relative Retention Time
RSD Relative Standard Deviation

SNR Surrogate is diluted out of the calibration range

<sup>&</sup>lt;sup>1</sup> MDL is the minimum measured concentration of a substance that can be reported with 99% confidence that the measured concentration is distinguishable from method blank results. Definition and Procedure for the Determination of the Method Detection Limit, Revision 2, 40CFR, Part 136, Appendix B, EPA 821-R-16-006, December 2016. Values are based upon our default extraction volume/amount and are subject to change.

<sup>&</sup>lt;sup>2</sup> RL is the lowest level that can be reliably determined within specified limits of precision and accuracy during routine laboratory operating conditions. (The RL cannot be lower than the lowest calibration standard used in the initial calibration of the instrument and must be greater than the MDL.) Values are based upon our default extraction volume/amount and are subject to change.

## **Glossary of Terms & Qualifier Definitions**

Client: NRG Energy, LLC WorkOrder: 2410M48

Project: Marsh Landing DDSD Quarterly

SPK Val Spike Value

SPKRef Val Spike Reference Value

SPLP Synthetic Precipitation Leachate Procedure

ST Sorbent Tube

TCLP Toxicity Characteristic Leachate Procedure

TEQ Toxicity Equivalents

TNTC "Too Numerous to Count;" greater than 250 colonies observed on the plate.

TZA TimeZone Net Adjustment for sample collected outside of MAI's Coordinated Universal Time (UTC). (Adjustment

for Daylight Saving is not accounted.)

WET (STLC) Waste Extraction Test (Soluble Threshold Limit Concentration)

#### **Analytical Qualifiers**

J Result is less than the RL/ML but greater than the MDL. The reported concentration is an estimated value.

#### **Quality Control Qualifiers**

F10 MS/MSD outside control limits. Physical or chemical interferences exist due to sample matrix.
F12 PDS outside control limits. Physical or chemical interferences exist due to sample matrix.

## **Analytical Report**

Client:NRG Energy, LLCWorkOrder:2410M48Date Received:10/30/2024 10:45Extraction Method:SM5210BDate Prepared:10/30/2024Analytical Method:SM5210 BProject:Marsh Landing DDSD QuarterlyUnit:mg/L

13

**Biochemical Oxygen Demand (BOD) Client ID** Lab ID Matrix **Date Collected** Instrument **Batch ID** IW-001 2410M48-001B Water 10/30/2024 09:35 WetChem 305066 Result **MDL** <u>RL</u> <u>DF</u> **Date Analyzed Analytes** 

8.0

8.0

4

Analyst(s): JME

BOD

11/04/2024 13:34

# **Analytical Report**

Client:NRG Energy, LLCWorkOrder:2410M48Date Received:10/30/2024 10:45Extraction Method:SM5220 DDate Prepared:10/31/2024Analytical Method:SM5220 DProject:Marsh Landing DDSD QuarterlyUnit:mg/L

Chemical Oxygen Demand (COD) as mg O2 /L									
Client ID	Lab ID	Matrix	Date	Collected	Instrument	Batch ID			
IW-001	2410M48-001A	Water	10/30/2	2024 09:35	SPECTROPHOTOMETER2	305101			
Analytes	Result	<u>MDI</u>	RL	<u>DF</u>	<u>Dat</u>	e Analyzed			
COD	66	4.8	10	1	10/3	31/2024 15:14			

Analyst(s): AHE

2410M48

# **Analytical Report**

**Client:** NRG Energy, LLC WorkOrder: **Date Received:** 10/30/2024 10:45 **Extraction Method:** E200.8 **Date Prepared:** 10/31/2024 **Analytical Method:** E200.8

Unit: **Project:** Marsh Landing DDSD Quarterly mg/L

Metals									
Client ID	Lab ID	Matrix	Ι	Date Colle	cted	Instrument	Batch II		
IW-001	2410M48-001E	Water	1	0/30/2024 0	9:35	ICP-MS4 116SMPL.d	305154		
<u>Analytes</u>	Result	Qualifiers	<u>MDL</u>	<u>RL</u>	<u>DF</u>		Date Analyzed		
Arsenic	0.00064		0.000077	0.00050	1		11/01/2024 11:1		
Cadmium	0.000081	J	0.000061	0.00050	1		11/01/2024 11:1		
Chromium	0.00091	J	0.00033	0.0020	1		11/01/2024 11:1		
Copper	0.051		0.00063	0.0015	1		11/01/2024 11:1		
Iron	0.61		0.021	0.050	1		11/01/2024 11:15		
Lead	0.00036	J	0.00021	0.00050	1		11/01/2024 11:15		
Mercury	ND		0.000026	0.000050	1		11/01/2024 11:15		
Molybdenum	0.0016		0.00018	0.00050	1		11/01/2024 11:15		
Nickel	0.0041		0.00024	0.00050	1		11/01/2024 11:15		
Selenium	0.00024	J	0.00017	0.00050	1		11/01/2024 11:15		
Silver	ND		0.000058	0.00050	1		11/01/2024 11:15		
Zinc	0.099		0.011	0.020	1		11/01/2024 11:1		
<u>Surrogates</u>	<u>REC (%)</u>			<u>Limits</u>					
Terbium	108			70-130			11/01/2024 11:15		
Analyst(s): AL									

# **Analytical Report**

Client: NRG Energy, LLC WorkOrder: 2410M48

Date Received: 10/30/2024 10:45 Extraction Method: SM2540 C
Date Prepared: 11/04/2024 Analytical Method: SM2540 C

**Project:** Marsh Landing DDSD Quarterly **Unit:** mg/L

Total Dissolved Solids									
Client ID	Lab ID	Matrix	Date Co	llected	Instrument	Batch ID			
IW-001	2410M48-001C	Water	10/30/202	24 09:35	WetChem	305300			
<u>Analytes</u>	Result	<u>MDL</u>	<u>RL</u>	<u>DF</u>		Date Analyzed			
Total Dissolved Solids	408	10.0	10.0	1		11/05/2024 11:16			

Analyst(s): JME

# **Analytical Report**

Client:NRG Energy, LLCWorkOrder:2410M48Date Received:10/30/2024 10:45Extraction Method:SM2540 DDate Prepared:11/05/2024Analytical Method:SM2540 DProject:Marsh Landing DDSD QuarterlyUnit:mg/L

Total Suspended Solids									
Client ID	Lab ID	Matrix	Date Co	llected	Instrument	Batch ID			
IW-001	2410M48-001D	Water	10/30/202	4 09:35	WetChem	305331			
Analytes	<u>Result</u>	MDL	<u>RL</u>	<u>DF</u>		Date Analyzed			
Total Suspended Solids	37.6	2.00	2.00	2		11/05/2024 10:06			

Analyst(s): JME

Water

**Matrix:** 

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com

mg/L

# **Quality Control Report**

Unit:

 Client:
 NRG Energy, LLC
 WorkOrder:
 2410M48

 Date Prepared:
 10/30/2024
 BatchID:
 305066

 Date Analyzed:
 11/04/2024
 Extraction Method:
 SM5210B

 Instrument:
 WetChem
 Analytical Method:
 SM5210 B

Project: Marsh Landing DDSD Quarterly Sample ID: MB/LCS/LCSD-305066

QC Summary Report for BOD							
Analyte	MB Result	MDL	RL				
BOD	ND	2.0	2.0	-	-	-	

Analyte	LCS Result	LCSD Result	SPK Val	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Limit
BOD	170	170	198	85	85	84-115	0.297	16

# **Quality Control Report**

Client: NRG Energy, LLC

**Date Prepared:** 10/31/2024 **Date Analyzed:** 10/31/2024

**Instrument:** SPECTROPHOTOMETER2

Matrix: Water

**Project:** Marsh Landing DDSD Quarterly

**WorkOrder:** 2410M48 **BatchID:** 305101

**Extraction Method:** SM5220 D

**Analytical Method:** SM5220 D

**Unit:** mg/L

Sample ID: MB/LCS/LCSD-305101

2410M48-001AMS/MSD

QC Summary Report for COD								
Analyte	MB Result	MDL	RL					
COD	ND	4.8	10	_	-	-		

Analyte	LCS Result	LCSD Result	SPK Val	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Limit
COD	96	96	100	96	96	90-110	0	20

Analyte	MS DF	MS Result	MSD Result	SPK Val	SPKRef Val	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD Limit
COD	1	150	150	100	66.00	82	82	80-120	0	20

# **Quality Control Report**

Client: NRG Energy, LLC

Date Prepared:10/31/2024Date Analyzed:11/01/2024Instrument:ICP-MS4Matrix:Water

**Project:** Marsh Landing DDSD Quarterly

WorkOrder: 2410M48
BatchID: 305154
Extraction Method: E200.8

Extraction Method: E200.8 Analytical Method: E200.8 Unit: µg/L

Sample ID: MB/LCS/LCSD-305154

2410M48-001EMS/MSD 2410M48-001EPDS

#### **QC Summary Report for Metals**

Analyte	MB Result	MDL	RL	SPK Val	MB IS/SS %REC	MB IS/SS Limits
Arsenic	ND	0.077	0.50	-	-	-
Cadmium	ND	0.061	0.50	-	-	-
Chromium	ND	0.33	2.0	-	-	-
Copper	ND	0.63	1.5	-	-	-
Iron	ND	21	50	-	-	-
Lead	ND	0.21	0.50	-	-	-
Mercury	ND	0.026	0.050	-	-	-
Molybdenum	ND	0.18	0.50	-	-	-
Nickel	ND	0.24	0.50	-	-	-
Selenium	ND	0.17	0.50	-	-	-
Silver	ND	0.058	0.50	-	-	-
Zinc	ND	11	20	-	-	-
Surrogate Recovery						
Terbium	550			500	110	70-130



## **Quality Control Report**

Client: NRG Energy, LLC

Date Prepared:10/31/2024Date Analyzed:11/01/2024Instrument:ICP-MS4Matrix:Water

**Project:** Marsh Landing DDSD Quarterly

WorkOrder: 2410M48
BatchID: 305154
Extraction Method: E200.8

Analytical Method: E200.8 Unit: µg/L

Sample ID: MB/LCS/LCSD-305154

2410M48-001EMS/MSD 2410M48-001EPDS

#### **QC Summary Report for Metals**

Analyte	LCS Result	LCSD Result	SPK Val	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Limit
Arsenic	55	54	50	110	108	85-115	2.03	20
Cadmium	54	54	50	108	107	85-115	1.08	20
Chromium	54	53	50	109	107	85-115	1.51	20
Copper	55	54	50	110	108	85-115	1.70	20
Iron	5500	5400	5000	109	108	85-115	1.24	20
Lead	53	53	50	107	105	85-115	1.41	20
Mercury	1.3	1.4	1.25	104	108	85-115	4.22	20
Molybdenum	52	51	50	103	102	85-115	1.30	20
Nickel	54	54	50	108	107	85-115	1.12	20
Selenium	56	54	50	112	108	85-115	3.11	20
Silver	52	51	50	104	102	85-115	1.70	20
Zinc	560	550	500	113	110	85-115	1.91	20
Surrogate Recovery								
Terbium	540	540	500	109	108	70-130	1.03	20

Analyte	MS DF	MS Result	MSD Result	SPK Val	SPKRef Val	MS %REC	MSD %REC	MS/MSD Limits	RPD	RPD Limit
Arsenic	1	58	58	50	0.0006360	116	116	75-125	0.221	20
Cadmium	1	55	55	50	ND	111	109	75-125	1.16	20
Chromium	1	55	56	50	ND	110	111	75-125	1.43	20
Copper	1	110	110	50	0.05088	212,F10	220,F10	75-125	3.71	20
Iron	1	6100	6100	5000	0.6059	122	122	75-125	0.0833	20
Lead	1	58	55	50	ND	116	111	75-125	4.21	20
Mercury	1	1.3	1.2	1.25	ND	102	100	75-125	2.45	20
Molybdenum	1	59	56	50	0.001596	119	112	75-125	6.35	20
Nickel	1	58	59	50	0.004112	117	118	75-125	0.719	20

#### Surrogate Recovery

Selenium

Silver

Zinc

Terbium 1 600 550 500 119 110 75-125 8.28 20

50

50

500

ND

ND

0.09911

112

112

130,F10

113

103

132,F10

75-125

75-125

75-125

1.40

7.71

1.37

Analyte	PDS	SPK	SPKRef	PDS	PDS	
	Result	Val	Val	%REC	Limits	

57

52

660

1

1

1

56

56

650

20

20

20

## **Quality Control Report**

Client: NRG Energy, LLC

Date Prepared:10/31/2024Date Analyzed:11/01/2024Instrument:ICP-MS4Matrix:Water

**Project:** Marsh Landing DDSD Quarterly

WorkOrder: 2410M48
BatchID: 305154
Extraction Method: E200.8

Analytical Method: E200.8
Unit: µg/L

Sample ID: MB/LCS/LCSD-305154

2410M48-001EMS/MSD 2410M48-001EPDS

#### **QC Summary Report for Metals**

		_				
Analyte	PDS Result	SPK Val	SPKRef Val	PDS %REC	PDS Limits	
Copper	100	50	0.05088	207,F12	75-125	
Zinc	630	500	0.09911	126,F12	75-125	

Analyte	DLT Result	DLTRef Val	%D %D Limit
Arsenic	ND	0.00064	12.4 -
Cadmium	ND	ND	100 -
Chromium	ND	ND	100 -
Copper	0.052	0.051	1.65 -
Iron	0.59	0.61	3.28 -
Lead	ND	ND	100 -
Mercury	ND	ND	-
Molybdenum	ND	0.0016	0.689 -
Nickel	0.0037	0.0041	9.90 -
Selenium	ND	ND	100 -
Silver	ND	ND	-
Zinc	ND	0.099	0.291 -

<sup>%</sup>D Control Limit applied to analytes with concentrations greater than 25 times the reporting limits.

Water

**Matrix:** 

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com

mg/L

# **Quality Control Report**

Unit:

 Client:
 NRG Energy, LLC
 WorkOrder:
 2410M48

 Date Prepared:
 11/04/2024
 BatchID:
 305300

 Date Analyzed:
 11/05/2024
 Extraction Method:
 SM2540 C 

 Instrument:
 WetChem
 Analytical Method:
 SM2540 C

**Project:** Marsh Landing DDSD Quarterly **Sample ID:** MB/LCS/LCSD-305300

QC Summary Report for Total Dissolved Solids									
Analyte	MB Result	MDL	RL						
Total Dissolved Solids	ND	10.0	10.0	-	-	-			

Analyte	LCS Result	LCSD Result	SPK Val	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Limit
Total Dissolved Solids	1040	1050	1000	104	105	80-120	0.382	10

Water

**Matrix:** 

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com

mg/L

# **Quality Control Report**

Unit:

 Client:
 NRG Energy, LLC
 WorkOrder:
 2410M48

 Date Prepared:
 11/05/2024
 BatchID:
 305331

 Date Analyzed:
 11/05/2024
 Extraction Method:
 SM2540 D

 Instrument:
 WetChem
 Analytical Method:
 SM2540 D

**Project:** Marsh Landing DDSD Quarterly **Sample ID:** MB/LCS/LCSD-305331

QC Summary Report for Total Suspended Solids									
Analyte	MB Result	MDL	RL						
Total Suspended Solids	ND	1.00	1.00	-	-	-			

Analyte	LCS Result	LCSD Result	SPK Val	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Limit
Total Suspended Solids	98.0	93.0	100	98	93	80-120	5.24	10

### McCampbell Analytical, Inc.

1534 Willow Pass Rd Pittsburg, CA 94565-1701 (925) 252-9262

# **CHAIN-OF-CUSTODY RECORD**

Page 1 of 1

WorkOrder: 2410M48

■ EQuIS

ClientCode: GOA

**✓** Email HardCopy

☐ ThirdParty J-flag

□ Dete

EDF

Detection Summary

Bill to:

Excel

Requested TATs: 5

5 days;

David Frandsen

Report to:

Email: David.Frandsen@nrg.com

CLIP

Accounts Payable

Dry-Weight

7 days;

NRG Energy, LLC 3201 Wilbur Avenue cc/3rd Party: joe.moura@nrg.com; james.robinson@nrg. PO: 4501929995

□WaterTrax

NRG 112 Telly Street

Date Received: 10/30/2024

Antioch, CA 94509

Project: Marsh Landing DDSD Quarterly

New Roads, LA 70760 Date Logged: invoices@clearwayenergy.coupahost.co

10/30/2024

(925) 427-3479 FAX: (925) 779-6679

				Requested Tests (See legend below)											
Lab ID	ClientSamplD	Matrix	Collection Date Hold	1	2	3	4	5	6	7	8	9	10	11	12
2410M48-001	IW-001	Water	10/30/2024 09:35	В	Α	E	Α	С	D						

#### Test Legend:

1	BOD_W
5	TDS_W
9	

2	COD_W
6	TSS_W
10	

3	METALSMS_TTLC_W(PPM)
7	
11	

4	PRDisposal Fee
8	
12	

Prepared by: Gemma Gomez

Comments: Use QUOTE 234501 for any Marsh Landing projects to get correct analyte list. Always report in mg/L.

NOTE: Soil samples are discarded 60 days after receipt unless other arrangements are made (Water samples are 30 days).

Hazardous samples will be returned to client or disposed of at client expense.



**Client Contact:** 

David Frandsen

### McCampbell Analytical, Inc.

"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269 http://www.mccampbell.com / E-mail: main@mccampbell.com

#### **WORK ORDER SUMMARY**

Client Name: NRG ENERGY, LLC Project: Marsh Landing DDSD Quarterly Work Order: 2410M48

QC Level: LEVEL 2

Contact's Email: David.Frandsen@nrg.com

Comments: Use QUOTE 234501 for any Marsh Landing projects to get

**Date Logged:** 10/30/2024

correct analyte list. Always report in mg/L.

					correct	anaryte	ust. Al	ways repo	on in ing/L.					
		☐Water	Trax CLIP EDF		Excel	EQul	S	<b>✓</b> Ema	il HardCopy	Third	IParty <b>√</b> J-flaç	9		
LabII	O ClientSampID	Matrix	Test Name	Cont./ Comp.	Bottle & Preservative		Head Space	Dry- Weight	Collection Date & Time	TAT	<b>Test Due Date</b>	Sediment Content	Hold	Sub Out
001A	IW-001	Water	SM5220D (COD)	2	aVOA w/ H2SC	04			10/30/2024 9:35	5 days	11/6/2024	Present		
001B	IW-001	Water	SM5210B (BOD)	1	500mL HDPE, unprsv.	,			10/30/2024 9:35	7 days	11/8/2024	Present		
001C	IW-001	Water	SM2540C (TDS)	1	500mL HDPE, unprsv.	,			10/30/2024 9:35	5 days	11/6/2024	Present		
001D	IW-001	Water	SM2540D (TSS)	1	1L HDPE, unpre	sv.			10/30/2024 9:35	5 days	11/6/2024	Present		
001E	IW-001	Water	E200.8 (Metals) <arsenic, cadmium,<br="">Chromium, Copper, Iron, Lead, Mercury, Molybdenum, Nickel, Selenium, Silver, Zinc&gt;</arsenic,>	1	250mL HDPE v HNO3	w/			10/30/2024 9:35	5 days	11/6/2024	Present		

NOTES: \* STLC and TCLP extractions require 2 days to complete; therefore, all TATs begin after the extraction is completed (i.e., One-day TAT yields results in 3 days from sample submission).

- ISM prep requires 5 to 10 days to complete; therefore, all TATs begin after the extraction is completed (i.e., One-day TAT yields results in 6 to 11 days from sample submission). Due date listed on WO summary will not accurately reflect the time needed for sample preparation.
- Organic extracts are held for 40 days before disposal; Inorganic extract are held for 30 days.
- MAI assumes that all material present in the provided sampling container is considered part of the sample MAI does not exclude any material from the sample prior to sample preparation unless requested in writing by the client.

 $U^{**}$  = An unpreserved container was received for a method that suggests a preservation in order to extend hold time for analysis.

# Chain of Custody Page 1 of 2-Quaterly

Marsh Landing Generating Station 3201-C Wilbur Avenue, P.O. Box 1687, Antioch, CA 94509 Phone: (925) 779-6500 Fax: (925) 779-6679

	non-manufacture de	-	age i oi						No. of Concession, Name of Street, or other party of the Concession, Name of Street, or other pa	AND STREET	DO 1507			ANAL VOICE	SOUSCE	9.69C-18.00
Laboratory: ELAP Cert. No. Address: Phone/Fax:		ı	LES SUBMITTE McCampbell A 16- ow Pass Road, F 925.252.9262/	nalytical, Inc. 44 Pittsburg, CA 94 925.252.9269		TION	Attention: Account	anding LLC tsts Payable sarvayenergy.com 929995	Plant: Title: Phase: Manager:		ROJECT Marsh Land DDSD Quarter David France	ly dsen	COD (SM5220D)	BOD (SM 5210B)	TDS (SM 2540B) GC	TSS (SM 2540D)
Sample Number	Sample Date	Sample Collection Time	Regulatory Driver	Regulatory Frequency	Sample Medium	Sample Type	Sample Descr	ption	Number	Туре	Volume (each, mL)	Preserv.	COD	GOD		TSS
ML-24-112	10/30/24	0935	DDSD	Quarterly	Wastewater	C-24	IVV-001		2	Amber VOAs	43	H <sub>2</sub> SO <sub>4</sub> (pH<2, 4*C)	x			
ML-24-113	10/30/24	0935	DDSD	Quarterly	Wastewater	C-24	IVV-001		1	HDPE Bottle	1,000	None (ZHS, 4°C)		х		
ML-24-114	10/30/24	0935	DDSD	Quarterly	Wastewater	C-24	IVV-001		1	HDPE Bottle	500	None (4°C)			×	
ML-24-115	10/30/24	0935	DDSD	Quarterly	Wastewater	C-24	IW-001		1	Poly	1,000	None				х
Title: Address: E-mail CC: E-mail CC: E-mail CC:	P.O. Box 1687 Antioch, CA 94509 david.frandsen@nrg.com imes.robinson@nrg.com joe.moura@nrg.com						Please report a RESULTS AND	ated J-flagged concentrations below the RL and include method detection limits report all results with the units of mg/L.  TS AND PRICING PER QUOTE ID: 234501 sample description with client sample number ID.								
Sampled by			NAME & PHO	THE PERSON NAMED IN COLUMN		0	SIGNATURE	COMPANY G Energy Services				DATE TIME 10/30/24 0935			AND ADDRESS OF A PARTY OF	
Relinquished by	-				in -	1	NRG Energy Services					10/30/84 10919				
Received by	RYAN ROBINSON					ell. Oct	McCamp	npbell Analytical, Inc.			10/5	0/20	-	109	15	
Relinquished by						7					/					
Received by																
Relinquished by						-									-	

# Chain of Custody Page 2 of 2-Quarterly

Marsh Landing Generating Station 3201-C Wilbur Avenue, P.O. Box 1687, Antioch, CA 94509 Phone: (925) 779-6500 Fax: (925) 779-6679

		F 6	age 2 or	z-Quart	erry						3 55					
Laboratory: ELAP Cert. No. Address: Phone/Fax:	SAMPLES SUBMITTED TO  McCampbell Analytical, Inc.  1844  1534 Willow Pass Road, Pittsburg, CA 94565-1701  925.252.9262/ 925.252.9269  SAMPLE INFORMATION				SEND INVOICE TO Company: Marsh Landi Attention: Accounts P. Address: Implementations P.O. No.: 4501929	Plant: Title: Phase: Manager:	ng sen	Total Metals¹ (EPA Method 200.8)		REQUEST						
Sample Number	Sample Date	Sample Collection Time	Regulatory Driver	Regulatory Frequency	Sample Medium	Sample Type	Sample Descriptio	n	Number	Туре	Volume (each, mL)	Preserv.	Tota (EPA M			(4
ML24-116	10/30/24	935	DDSD	Quarterly	Wastewater	C-24	IVV-001		1	HDPE Bottle	250	HNO3 (pH<2)	×			
	REP	ORTING		LABO	RATORY NOT	ES RE: SA	PLE RECEIPT/CONDITION	With the state of	7.3340 (2000)	DIRE		OLDING TIME:		W. Market		
Original to: Title: Address: E-mail: E-mail CC: E-mail CC:	<u>da</u> jan	David Frands mental Special P.O. Box 15i Antioch, CA 94 vid.frandsen@r nes.robinson@r ioe.moura@nrg an.robinson@n	ist/Engineer 87 4509 hrg.com hrg.com L.com				sta (D rep 1. Sii P	ANDARD TAT (5-da andard, the lowest que NQ) with estimated Joort. Arsenic, Cadmium, C ver, Zinc lease report al ESULTS AND	antifiable con- flagged con Chromium, C I results PRICING	concentration: Copper, Iron with the	or Reporting the state of the s	ng Limit (RL). RL and include cury, Nickel, I of mg/L. D: 23450	Report "Det le method de Molybdenum	ected, but l etection lim	Not Quantifits (MDLs)	fied" in mode),
Sampled by:		100000000000000000000000000000000000000	D NAME & PHO Robinson 925			7	SIGNATURE	THE THREE DISTRICT	NRG Energy Services				10/30/24		093	5
Relinquished by	RVAN ROBINSON						NRG Energy Services				10/30/24			109	15	
Received by	6	4//	0	rhe			ills Ox	McCamp	bell Analyt	ical, Inc.		101	30/2	7	104	.5
Relinquished by		//			,		,									
Received by								*100000								
Received by	-															

# **Sample Receipt Checklist**

Client Name: Project:	NRG Energy, LLC Marsh Landing DDS	SD Quarterly		Date and Ti Date Logged Received by		10/30/2024 10 10/30/2024 Lilly Ortiz	:45	
WorkOrder №: Carrier:	2410M48 Client Drop-In	Matrix: <u>Water</u>			Logged by:	•	Gemma Gome	Z
		Chain of	Custody	/ (COC	C) Information			
Chain of custody	present?		Yes	<b>✓</b>	No 🗌			
Chain of custody	signed when relinqui	shed and received?	Yes	<b>✓</b>	No 🗌			
Chain of custody	agrees with sample I	abels?	Yes	<b>✓</b>	No 🗌			
Sample IDs note	d by Client on COC?		Yes	<b>✓</b>	No 🗆			
Date and Time o	f collection noted by 0	Client on COC?	Yes	<b>✓</b>	No 🗆			
Sampler's name	noted on COC?		Yes	<b>✓</b>	No 🗌			
COC agrees with	n Quote?		Yes		No 🗌	NA 🗸		
		<u>Sam</u>	ple Rece	eipt Inf	<u>formation</u>			
Custody seals in	tact on shipping conta	ainer/cooler?	Yes		No 🗌	NA 🗸		
Custody seals in	tact on sample bottles	s?	Yes		No 🗌	NA 🗸		
Shipping contain	er/cooler in good cond	dition?	Yes	<b>✓</b>	No 🗌			
Samples in prop	er containers/bottles?		Yes	<b>✓</b>	No 🗌			
Sample containe	ers intact?		Yes	<b>✓</b>	No 🗌			
Sufficient sample	e volume for indicated	test?	Yes	<b>✓</b>	No 🗆			
		Sample Preserva	tion and	Hold	Time (HT) Information			
All samples rece	ived within holding tim		Yes	<b>✓</b>	No 🗆	NA 🗌		
Samples Receive	_		Yes	<b>✓</b>	No 🗌			
•		(Ice Ty	pe: WE	TICE	)			
Sample/Temp Bl	ank temperature			Т	emp: 0.5°C	NA 🗌		
ZHS conditional requirement (VO	analyses: VOA meets Cs, TPHg/BTEX, RSł	s zero headspace <)?	Yes	✓	No 🗌	NA 🗌		
Sample labels ch	necked for correct pre	servation?	Yes	<b>✓</b>	No 🗌			
pH acceptable u	pon receipt (Metal: <2	)?	Yes	<b>✓</b>	No 🗌	NA $\square$	pH Lot#:	HC446507
							Lot Expiration:	1/31/2028
UCMR Samples: pH tested and 537.1: 6 - 8)?		sipt (200.7: ≤2; 533: 6 - 8;	Yes		No 🗆	NA 🗸		
Free Chlorine to [not applicable		e upon receipt (<0.1mg/L)	Yes		No 🗌	NA 🗹		
Comments:	======	=======			======	====	====	