

DOCKETED	
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Power and Resources Pooling Authority (PWRPA)

Yellow fills indicate confidentiality is being requested pursuant to Appendix A.

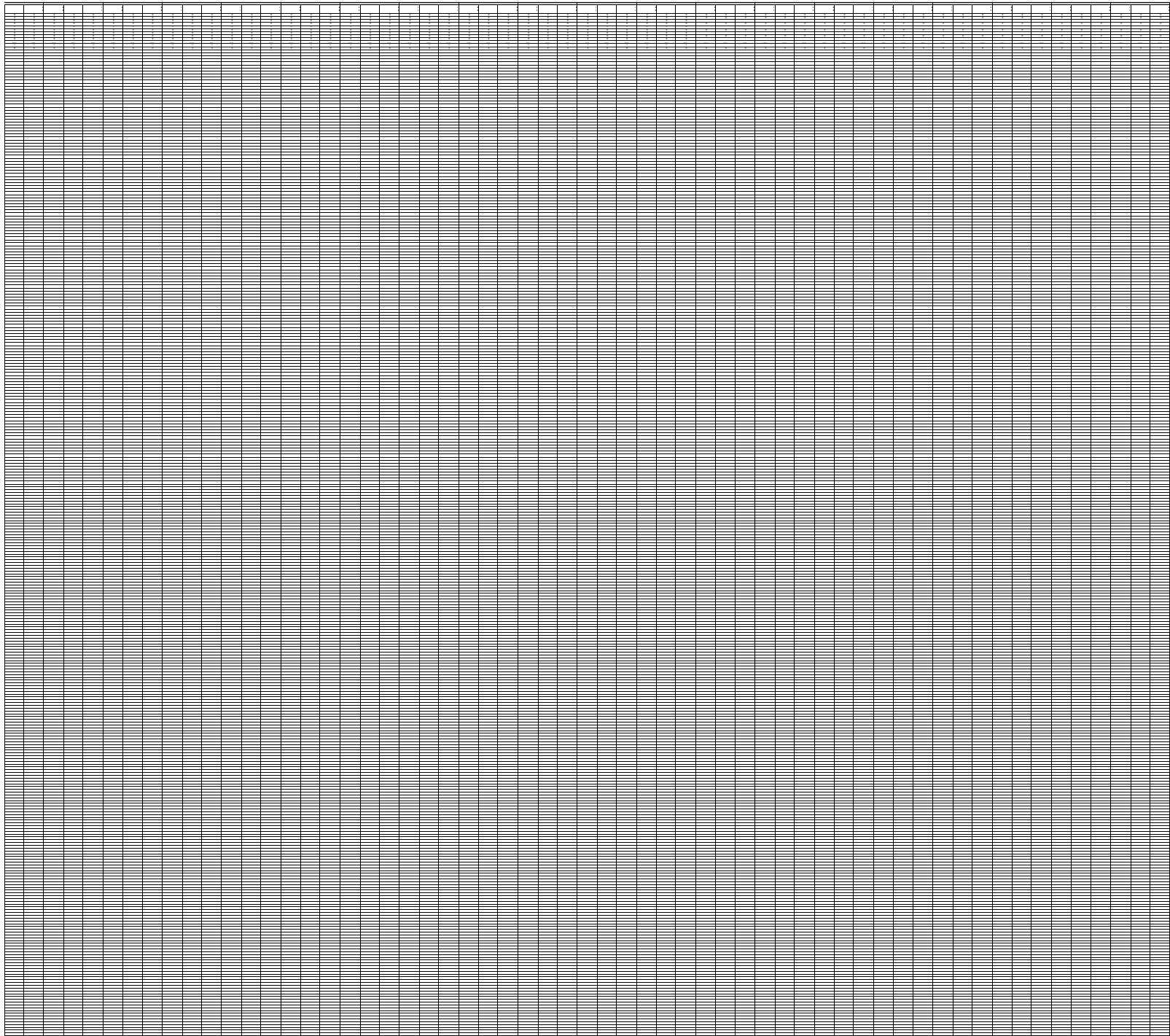
Bold font cells sum automatically. Data input by User are in dark green font.

line	Capacity Procurement Requirement (MW)	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
	PEAK LOAD CALCULATIONS	(Actual Load)	(Actual Load)	(Forecast Load ->)									
1	Forecast Total Peak-Hour 1-in-2 Demand	105	70	82	85	79	82	82	81	82	82	82	82
2a	ESP Demand: Existing Customer Contracts	105	70	82	85	79	82	82	81	82	82	82	82
2b	ESP Demand: New and Renewed Contracts												
2c	ESP Demand in PG&E service area	105	70	82	85	79	82	82	81	82	82	82	82
2d	ESP Demand in SCE service area												
2e	ESP Demand in SDG&E service area												
3	Additional Achievable Energy Efficiency (-)												
4	Demand Response / Interruptible Programs (-)	(8.00)	0	0	0	0	0	0	0	0	0	0	0
5	Adjusted Demand: End-Use Customers	97	70	82	85	79	82	82	81	82	82	82	82
6	Coincidence Adjustment (-)	(7)	(10)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)
7	Coincident Peak-Hour Demand	89	60	73	76	70	73	73	72	73	72	72	72
8	Required Planning Reserve Margin	15	10	12	13	12	12	12	12	12	12	12	12
9	Credit for Imports That Carry Reserves (-)	(3)	(8)	(9)	(11)	(9)	(9)	(9)	(9)	(9)	(9)	(9)	(9)
10	Firm Sales Obligations												
11	Firm LSE Procurement Requirement	101	62	76	78	73	77	77	75	76	76	76	76

line	Energy Procurement Requirement (GWh)	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033
	ENERGY DEMAND CALCULATIONS	(Actual Load)	(Actual Load)	(Forecast Load ->)									
12	Forecast Total Energy Demand / Consumption	497	299	308	331	359	294	323	327	326	318	323	323
13a	ESP Demand: Existing Customer Contracts	497	299	308	331	359	294	323	327	326	318	323	323
13b	ESP Demand: New and Renewed Contracts												
13c	ESP Demand in PG&E service area												
13d	ESP Demand in SCE service area												
13e	ESP Demand in SDG&E service area												
14	Additional Achievable Energy Efficiency (-)												
15	Demand Response / Interruptible Programs (-)	(0.3)	0	0	0	0	0	0	0	0	0	0	0
16	Adjusted Demand: End-Use Customers	497	299	308	331	359	294	323	327	326	318	323	323
17	Firm Sales Obligations												
18	Firm LSE Procurement Requirement	497	299	308	331	359	294	323	327	326	318	323	323

line	Historic LSE Peak Load:	MW	
		Year 2022	Year 2023
19	Annual Peak Load / Actual Metered Deliveries	105	70
20	Date of Peak Load for Annual Peak Deliveries	5/25/22	7/12/23
21	Hour Ending for Annual Peak Deliveries	13	8
22	Interruptible Load called on during that hour (+)		
23	Self-Generation and DG Adjustments		
24	Adjustments for Major Outages		
25	Adjusted Annual Peak Load	104.5	70.0

Lines	Notes
9	5% Wapa contract
x	



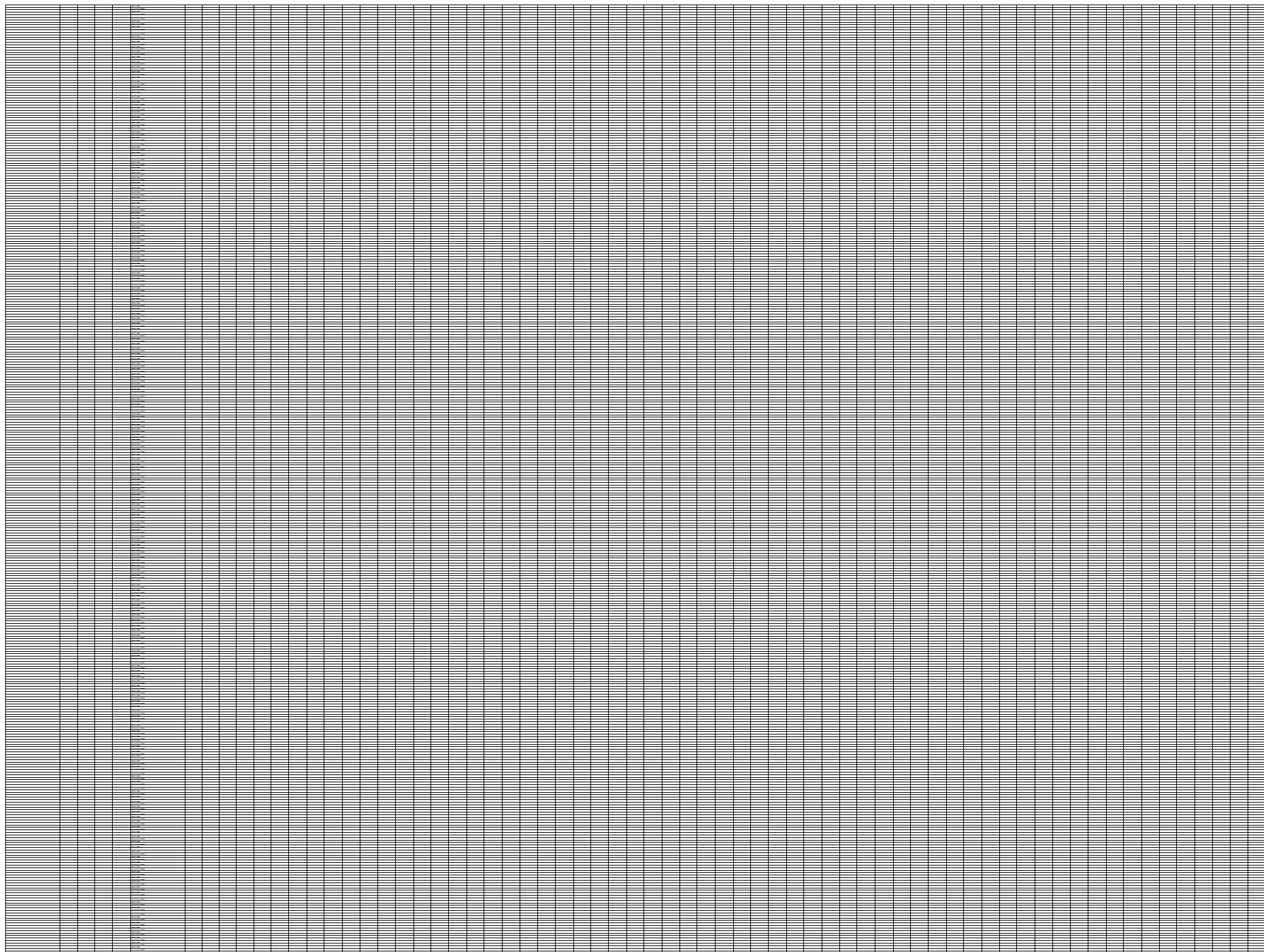


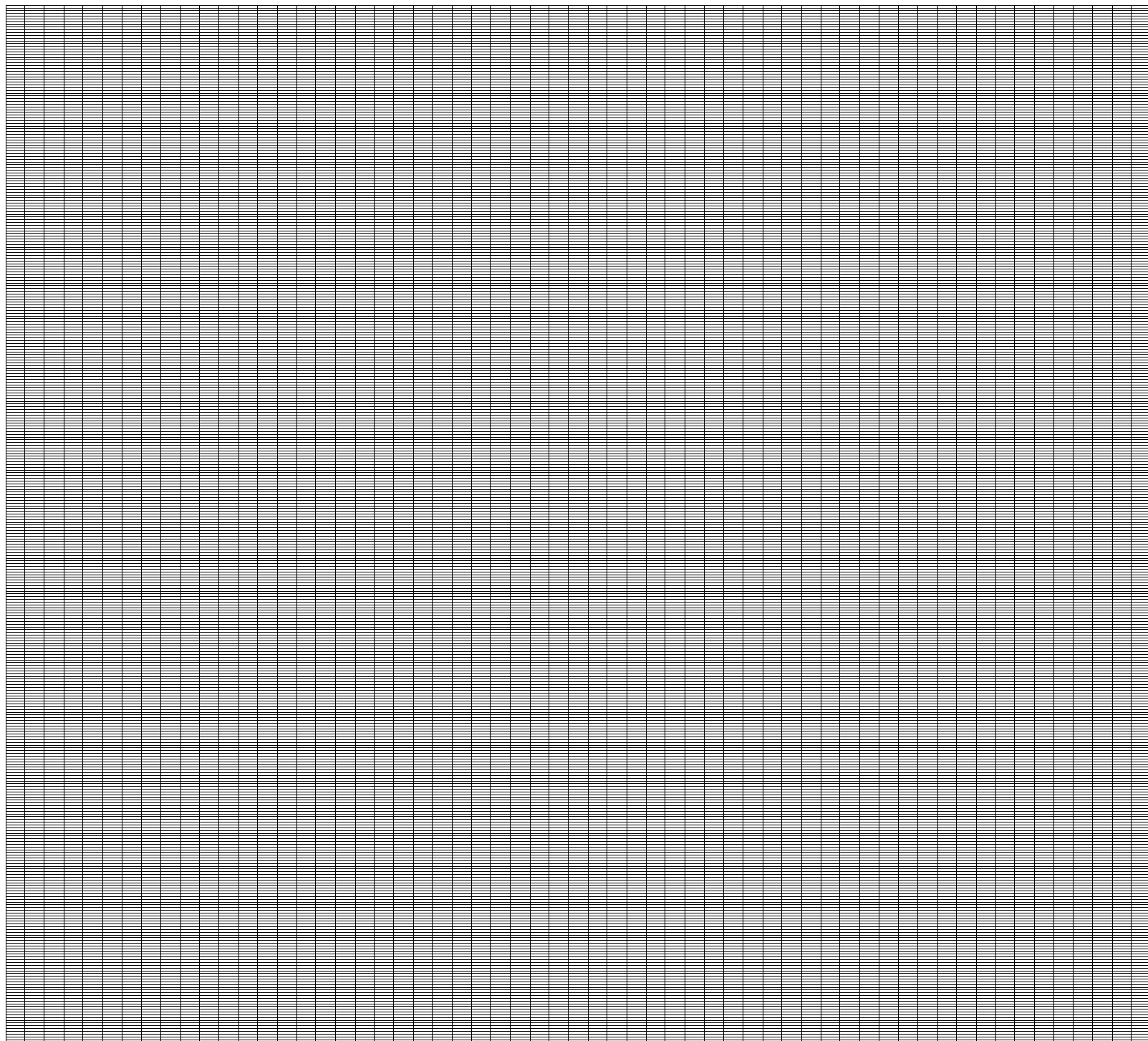


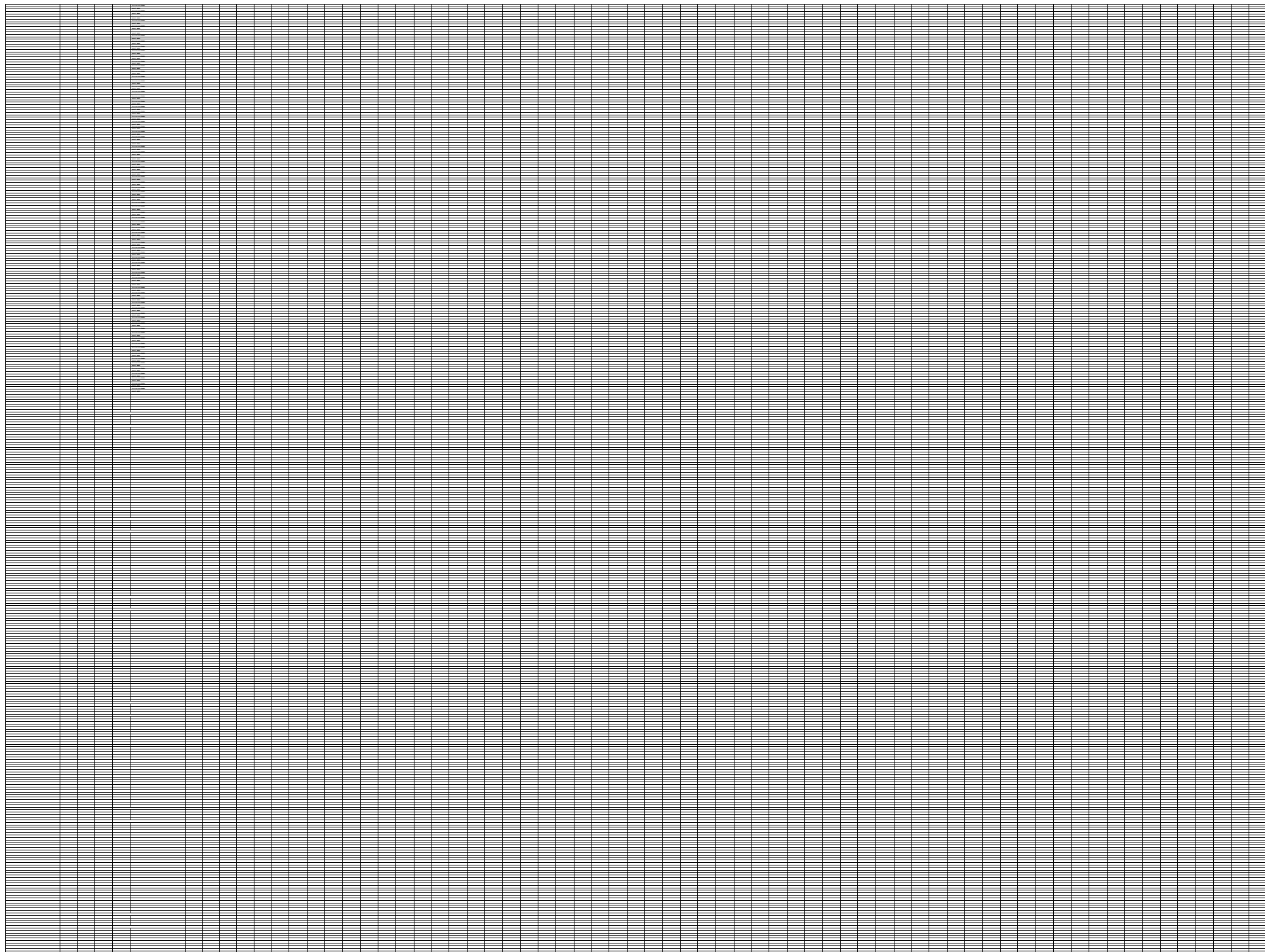


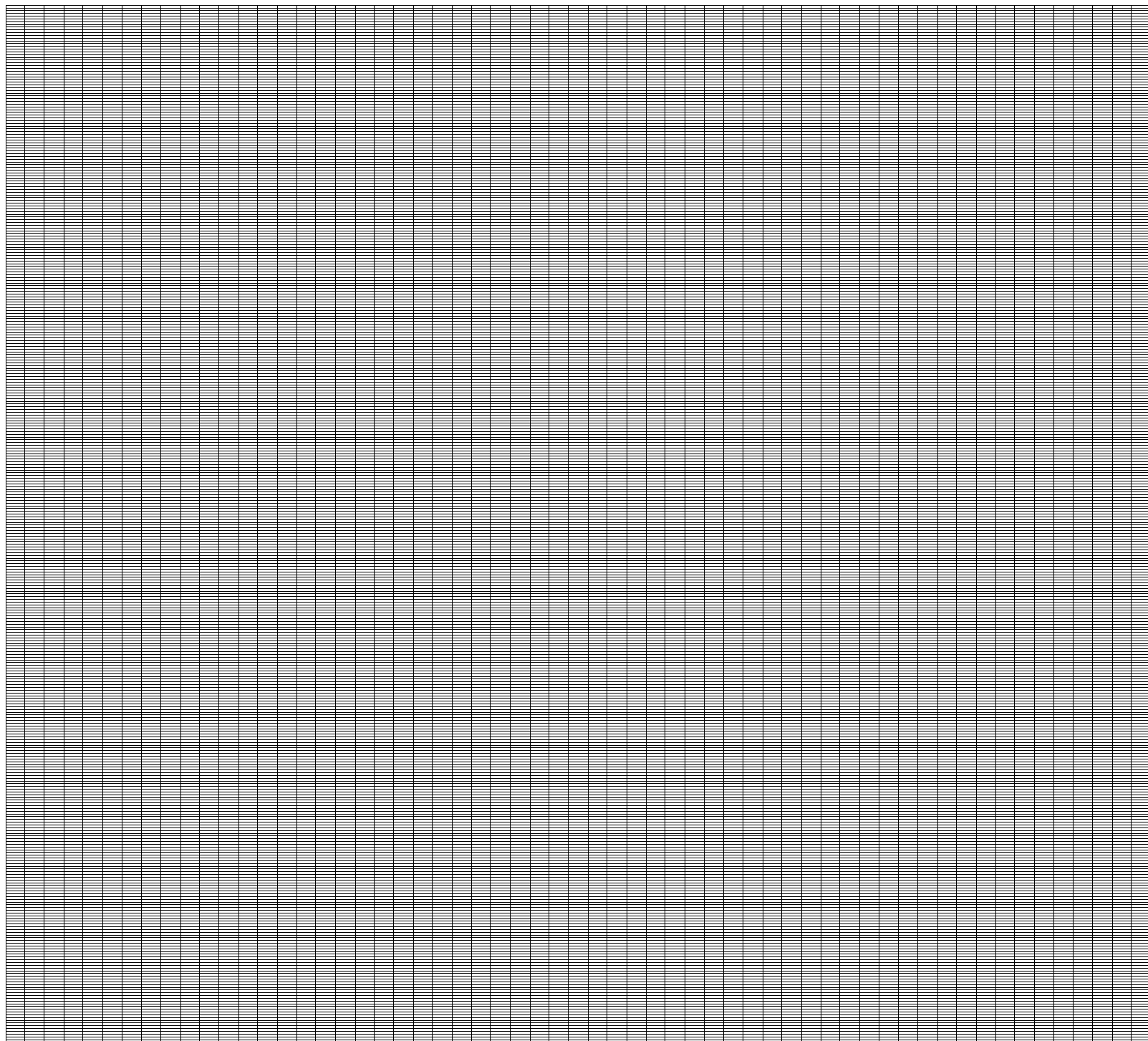


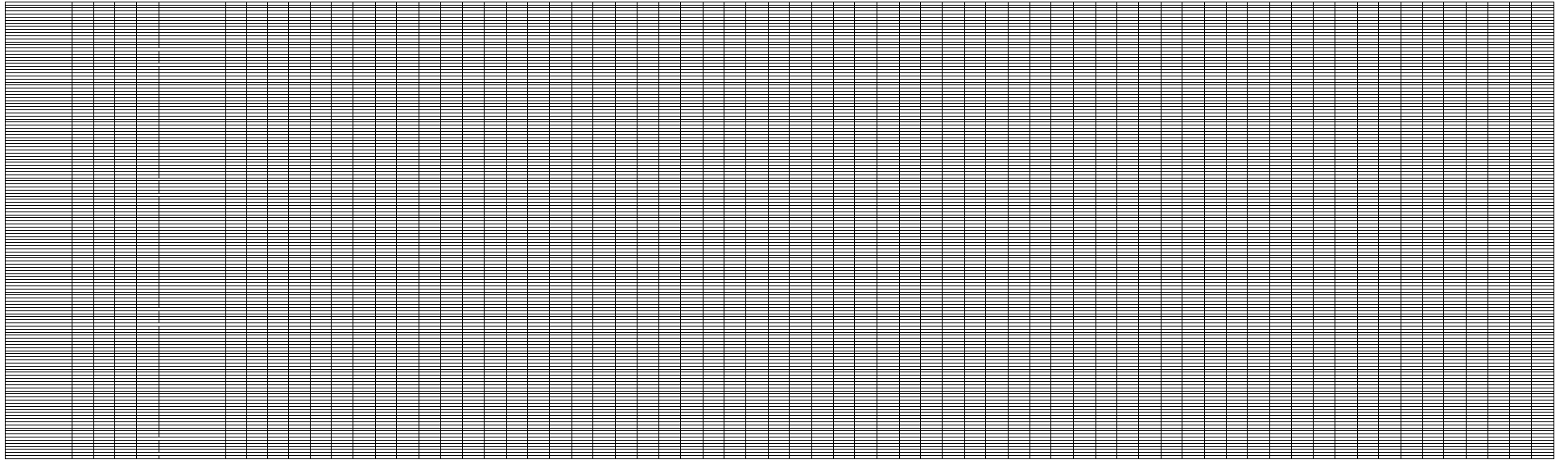


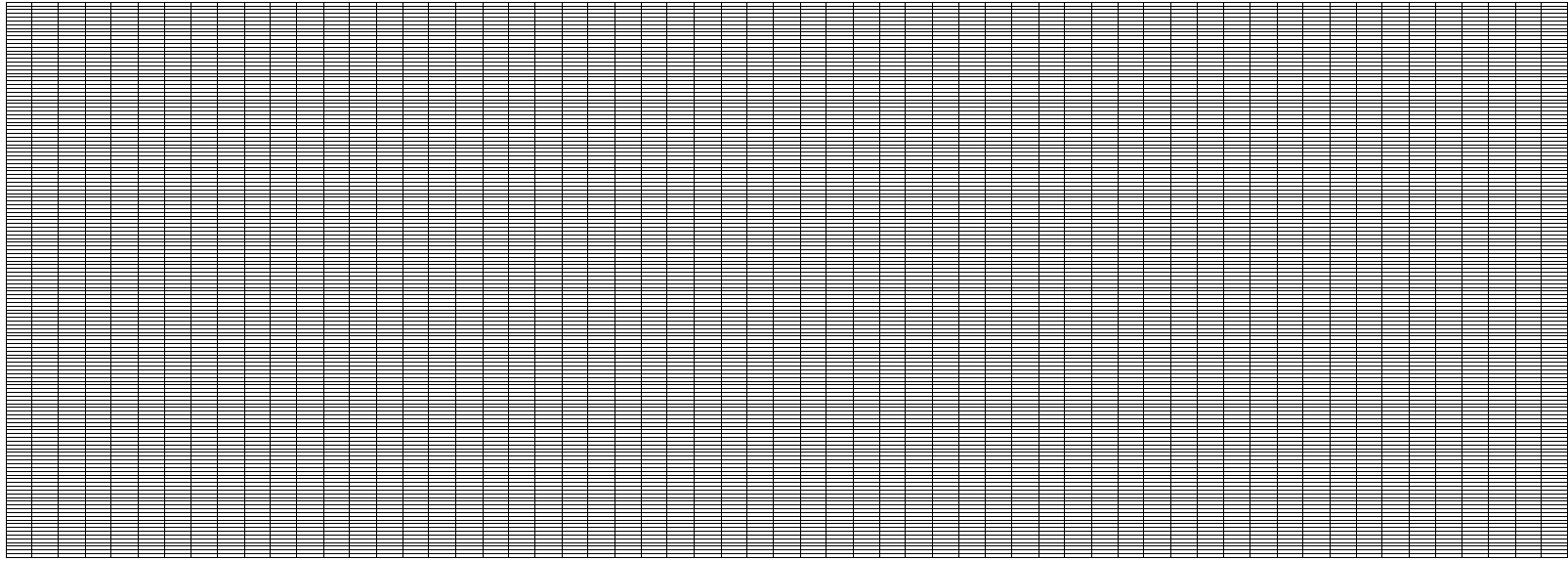












State of California
 California Energy Commission
ELECTRICITY RESOURCE PLANNING FORMS
CEC Form S-3: 2023 SMALL POU HOURLY LOADS



Power and Resources Pooling Authority (PWRPA)
 For Publicly Owned LSEs with Annual Peak Loads under 200 MW not submitting demand forms
 If load is reported for more than one LSE, load for each LSE should be reported in a separate column
 Report actual hourly demand in calendar year 2023, in megawatts, for each hour of each day.

Begin with the hour that ended at 1 a.m. on January 1, 2023.
 Show the load measured at the balancing authority load take-out point (or points).
 Add columns for any additional metered take-out points.
 The time basis should be Pacific Standard Time (PST) throughout the entire year.
 Adjustments for spring and fall daylight saving time have already been included in the form below.

Total MWh	290,313
Maximum	70
Average	33
Minimum	6

Date (PST)	Hour Ending (PST)	Recorded Demand at Take Out (MW)
1/1/2023	1	10
1/1/2023	2	11
1/1/2023	3	10
1/1/2023	4	10
1/1/2023	5	10
1/1/2023	6	10
1/1/2023	7	10
1/1/2023	8	11
1/1/2023	9	12
1/1/2023	10	11
1/1/2023	11	11
1/1/2023	12	11
1/1/2023	13	9
1/1/2023	14	8
1/1/2023	15	8
1/1/2023	16	9
1/1/2023	17	9
1/1/2023	18	9
1/1/2023	19	8
1/1/2023	20	8
1/1/2023	21	9
1/1/2023	22	9
1/1/2023	23	9
1/1/2023	24	9
1/2/2023	1	9
1/2/2023	2	9
1/2/2023	3	9
1/2/2023	4	9
1/2/2023	5	9

State of California
 California Energy Commission
ELECTRICITY RESOURCE PLANNING FORMS
CEC Form S-5: Bilateral Contracts Table



Do not delete any rows or columns or change headers.
 Power and Resources Pooling Authority (PWRPA)

Yellow fills indicate confidentiality is being requested pursuant to Appendix A.

S-2 line	Contract Name:	Supplier / Seller:	Unit Contingent:	Generating Unit(s) Specified
6b	Solar: Astoria	Recurrent Energy	Unit Contingent:	ASTORA 2 SOLAR2
6c	Solar: Whitney Point	NextEra	Unit Contingent	WHITNY 6 SOLAR
6d	Solar plus Battery: Slate	MN8	Unit Contingent	SLATE 2 SLASR5
5g	Natural Gas: Lodi Energy Center	NCPA	Unit Contingent	LODIEC 2 PLIX2
5h	Other: Wapa Large and Small Hydro	WAPA	Unit Contingent	various
5d	Small Hydro: Warm Springs	Sonoma County	Unit Contingent	GYSRVL_7_WSPRNG

Supply Resoucre(s) Delivery Zone/Point	Contract Start Date	Contract Expiration Date	Capacity (MW) Under Contract:	Contract / Agreement Products
POD_ASTORA 2 SOLAR2-APND	1/17/2017	1/17/2037	10	PPA
NP15	4/17/2017	4/17/2037	11	PPA
Mustang 6 N001	1/1/2022	12/31/2042	26	PPA
LODIEC 2 PL1X2-APND	11/25/2012	11/25/2032	8	PSA
Import at Tracy	1/1/2005	12/31/2024	percent output	
POD_GYSRVL_7_WSPRNG-APND	TBD	TBD	2.79	PPA