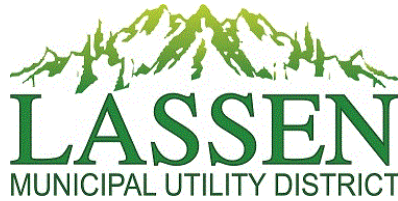


DOCKETED	
Docket Number:	24-EPS-01
Project Title:	Emission Performance Standard
TN #:	260085
Document Title:	Lassen Municipal Utility District, SB 1368 Emission Performance Standard - Public Notice of Covered Procurement
Description:	N/A
Filer:	Sean Neal
Organization:	Duncan, Weinberg, Genzer & Pembroke, P.C.
Submitter Role:	Applicant Representative
Submission Date:	11/15/2024 1:32:51 PM
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Daren Hagata, President * Fred Nagel, V.P. * Dave Ernaga, Treasurer * Jess Urionaguena, Director * H.W. "Bud" Bowden, Director

Via E-Filing, Docket No. 24-EPS-01, and
Email to: EPS@energy.ca.us

November 15, 2024

Re: SB 1368 Emission Performance Standards-Public Notice of Covered Procurement

Pursuant to the California Code of Regulations (CCR) Title 20, § 2908(b), the Lassen Municipal Utility District (LMUD) is providing notice of its governing body's intent to consider entering into a Power Sales Contract (Contract) between LMUD and Utah Municipal Associated Power Systems (UAMPS), that provides for the procurement of electricity with a term of five years or greater from a natural gas generating plant to be developed and located in Power County, Idaho. The Contract is a covered procurement subject to public notice under the Emission Performance Standard (EPS) regulations.

Name of Governing Authority Body Meeting: LMUD Board of Directors

Date: November 19, 2024

Time: 5:30 PM PST

Location: LMUD Board Room, 65 S. Roop St, Susanville, CA 96130

Wheelchair accessible?: In compliance with the Americans with Disabilities Act, if special assistance is needed to participate in a meeting, please contact the secretary during regular business hours. Notification received 48 hours before the meeting will enable the district to make reasonable accommodations.

Contact for Public for Further Information: Karen Rollings, Board Secretary, 530-257-4174, e-mail: krollings@lmud.org

Agenda for the Meeting: On LMUD's website at: <https://www.lmud.org/wp-content/uploads/02-Agenda-11.19.24-RBM.pdf>.

Additional materials being provided to the LMUD governing body related to the Contract's compliance with the EPS will be available in hard copies at the meeting. Information required pursuant to CCR § 2908(b)(3) will be available at the meeting and is described in the Attachment.

Sincerely,

A handwritten signature in black ink that reads "Robby Hamlin". The signature is written in a cursive style with a large initial "R".

Robby Hamlin

General Manager,

Lassen Municipal Utility District

Attachment

Documentation for Notice Regarding the Covered Procurement under CCR § 2908(b)(3)

Background

The Lassen Municipal Utility District (LMUD or Buyer) is considering executing a Power Sales Contract (Contract) with Utah Associated Municipal Power Systems (UAMPS or Seller). The Contract provides for the purchase of power from UAMPS from a natural gas electric generating plant to be developed and located in Power County, Idaho.

Public Notice

Pursuant to the California Code of Regulations (CCR) Title 20, § 2908(b)(3), public notice is required for a “covered procurement” (a new or renewed contract commitment for the procurement of electricity with a term of five years or greater). This notice concerns the Contract which provides for the procurement of electricity from a baseload generating plant with a term of five years or greater. Per CCR § 2908(b)(3), the information associated with the Contract are identified in sections (A) through (E), below:

(A) A Description of the Terms of the Power Sales Contract and Option(s) to Extend the Contract: The Contract to be considered for adoption will be available at the LMUD November 19, 2024 Board of Directors meeting.

The Contract provides for the purchase of power by LMUD from a natural gas generating plant to be developed and located in Power County, Idaho owned by UAMPS. The intended, earliest Commercial Operation Date for the plant is July 1, 2031. The Contract provides for the purchase of power from a natural gas generating facility on an ongoing basis, subject to termination upon the later of several events, including termination of project agreements, the full payment of bonds, and decommissioning of the generating facility with all decommissioning costs paid. There is no provision for extension of the Contract.

(B) A Description and Identification of the Powerplant(s) Providing Energy Under the Contract, Including, but not Limited to, Power Generation Equipment and Fuel Type: The natural gas-powered facility will include construction and installation of a combined-cycle electric generating powerplant with a design capacity of at least 360 MW, 7.05 MW of which will be made available for sale to LMUD.

(C) A Description of the Design or Operation of the Powerplant(s) so as to Indicate Whether or not the Powerplant(s) Operates to Supply Baseload Generation: It is intended that the powerplant will operate as baseload load at an annualized plant capacity factor of greater than 60 percent, as defined under 20 CCR § 2901(b).

(D) An Explanation as to how the Power Sales Contract is Compliant with the EPS: The plant will meet the EPS standard, which according to 20 CCR § 2902(a) is less than “1100 pounds (0.5 metric tons) of carbon dioxide (CO₂) per megawatt hour (MWh) of electricity.”

(E) Supporting Documents or Information that Allow for Assessment of Compliance with the Standard, Including, but not Limited to, Staff Assessments and Reports to the Local Publicly Owned Electric Utility's Governing Body, Planned or Historical Production and Fuel Use Data, and Applicable Historical Continuous Emissions Monitoring Data: Because

the generating plant has yet to be constructed, there is no historical production and fuel use data, or continuous emissions monitoring data for the plant. However, for purposes of planned production, LMUD intends that the facility will be operated in full compliance with the EPS and other applicable regulations. Any other staff assessments or reports made available to LMUD's Board of Directors are available through the URL link(s) provided in the November 15, 2024 Board agenda.

Although LMUD does not consider the Contract to constitute a "new ownership investment," as defined under 20 CCR § 2901(j), as LMUD will not own, or have an option under the Contract to purchase, the generating facility, LMUD provides the following information requested under § 2908(b)(4):

(A) For New Construction or Purchase of an Existing Generating Unit or Powerplant, a Description and Identification of the Planned Powerplant or the Purchased Asset Specifying the Power Generating Equipment, Power Source, Such as Fuel Type, Wind, or Biomass, all Supplemental Fuel Sources, and all Available Historical Production and Fuel Use Data: The natural gas facility will include construction and installation of a natural gas electric generating powerplant with a design capacity of at least 360 MW, of which 7.05 MW will be made available for sale to LMUD. The generating plant will be developed and located in Power County, Idaho. No supplemental fuel sources are contemplated. As the plant has yet to be developed, no historical production or fuel use data is available. The plant will be constructed to meet the EPS set forth in 20 CCR § 2902(a), i.e., less than "1100 pounds (0.5 metric tons) of carbon dioxide (CO₂) per megawatt hour (MWh) of electricity."